Appro@assifranewee 2000NITIENTIMA/REPRECEDURES COMED/92/001119 INFORMATION

CENTRAL INTELLIGENCE AGENCY

REPORT NO

DATE DISTR.

NO. OF PAGES

INFORMATION REPORT

CD NO.

25X1A

8 Jan 1952

COUNTRY USSR

SUBJECT Geological Survey of USSR

25X1A

PLACE ACQUIRED

25X1C ACQUIRED BY SOURCE

NO. OF ENCLS. SUPPLEMENT TO

REPORT NO.

25X1A

DATE OF INFORMATION

25X1X

-						

25X1A

DATE

referred to in

Dwg.	<u>Title</u>	<u> </u>	Scale
6	European Russia	Approx.	1:10,000,000
7	European Russia - Pre Cambrian Structure	tt	. 1
8	European Russia - Caledonian Structure of Russian Platform	. 11	
9	European Russia - Hercinian Structure	Ħ	n .
10	European Russia - Alpine Structure of Russian Platform	n	10
11	European Russia - Upper Devonian Isopachs	**	19
12	European Russia - Lower Carboniferous Coal Series	Ħ	89
13	European Russia - Upper Carboniferous	11	11
14	European Russia - Lower Permian Isopachs	11	n
15	European Russia - Lower Permian (Kungur) Isopachs	Ħ	17
16	European Russia - Upper Permian (Kazan) Isopachs	. #	32
17	European Russia - Upper Jurassic Isopachs	. 11	1t

25X1A

Dwg.	<u>Title</u>	Scale
18	Ukrainian Depression	Approx. 1:3,200,000
19	Ukrainian Depression - Pre Cambrian Structure	n n
20	Ukrainian Depression - Caledonian Structure	· ***
21	Ukrainian Depression - Hercinian Structure	H
22	Ukrainian Depression - Present Structural Situation	n n
23	Ukrainian Depression - Upper Devonian Isopachs	n n
24	Ukrainian Depression - Upper Carboniferous Isopachs	. 11
25	Ukrainian Depression - Lower Permian (Artinsk) Isopachs	11 21
26	Ukrainian Depression - Lower Permian (Kungur) Isopachs	11 11
27	Ukrainian Depression - Upper Permian (Spirifer-Kazan) Isopachs	u u
28	Ukrainian Depression - Upper Jurassic Isopachs	B B
29	Ukrainian Depression - Section from Dnepropotrovsk to Voronezh	Approx. 1:1,200,000
30	Ukrainian Depression - Section from Zvetkovo to Orel	11 11
31	Donetz Basin - C-C'	Vertical 1:520,000
32	Ukrainian Depression - Oil fields of the Ukrainian Depression	Approx. 1:3,200,000
33	Romny	Approx. 1:32,000
34.	North Flank of Romny Salt Dome	none
35•	Romny Salt Dome - Section of North Wing - Central Profile (3 sheets)	-
36.	Romny Salt Dome - N8R on the West Side of the Dome Near Contact Zone (2 sheets)	·
37	Romny Salt Dome, - East Part Near Salt Contact (2 sheets)	
38	Tsachki Salt Dome	

4 4 5 5 5

-3-

Dwg.		Title	Scale
39		General Type of Ukrainian Salt Domes	
40		Different Types of Ukrainian Salt Domes - Open Dome	= ·
41		Different Types of Ukrainian Salt Domes - Closed Dome	
42		Emba Salt Dome Region	Approx. 1:3,300,000
43		Emba Salt Dome Region - Pre Cambrian Structure	P 10
44		Emba Salt Dome Region - Caledonian Structure	11 tr
45		Emba Salt Dome Region - Hercinian Structure	n 11
46		Emba Salt Dome Region - Present Structural Situation	Approx. 1:3,200,000
47		Emba Salt Dome Region - Lower Permian (Artinsk) Isopachs	11 11
48	1	Emba Salt Dome Region - Lower Permian (Kungur) Isopachs	m ti
49		Emba Salt Dome Region - Upper Permian (Spirifer-Kazan)Isopachs	11 11
50		Emba Salt Dome Region - Middle Jurassic Thickness	11 19
51		Emba Salt Dome Region - Upper Jurassic Isopachs	n n
52		Emba Salt Dome Region - Lower Cretaceous (Neokomian) Facies	t1 t9 .
53		Emba Salt Dome Region - Emba Oil Fields	. H
54		General Gravity - Emba Salt Dome Region	Approx. 1:1,100,000
55		Cross Section A-B - Emba Salt Dome Region	Approx. 1:2,600,000
56		Cross Section C-D - Emba Salt Domes	Approx. 1:2,600,000
57		Characteristic Section - Emba Salt Dome Fields	*
58		Representative Oil Fields - Emba Region	Approx. 1:600,000
58 €		Makat	
59		Baichunas	* • •

-4-

Dwg	Title	Scale	
60	Emba Region - Tentjak Sor Oil Field Litological Oil Deposits		
61	Shubazknduk	Approx.	1:26,400
62	Ozinki Salt Dome		3
63	Salt Domes - Type Recent Abrasion		
64	Salt Domes - Type Without Abrasion (Bossot, Makat, Shubarmudun)		
65	Salt Domes - Type Transgressive cover (Jskine)		
66	Salt Anticlines - Type Dzhusa - In South Ural Trough		
67	Salt Anticlines - Type Aktubinsk	-	
68	Salt Anticlines - Type Krasnoyarsk		
69	Second Baku	Approx.	1:3,200,000
70	Second Baku - Pre Cambrian Structure	11	Ħ
71	Second Baku - Caledonian Structure	tt	"
72	Second Baku - Hercinian Structure	11	"
73	Second Baku - Present Structural Situation	11	tt
74	Ural Mountains - Cross Section A-B		
75	Second Baku - Generalized Gravity (Bouge) Map	Approx.	1:3,200,000
7 6	Second Baku - Lower Permian (Artinsk) Isopachs	11	Ħ
77	Second Baku - Oil Fields	n	tt
78	Correlation of Oil Bearing Series of Second Baku		
79	Details of Oil Bearing Series of Krasnokamsk - Juimasy Fields - Middle Devonian		
79 a	Tshimbaevo Region - Ural Trough (5 sheets)		
79 ъ	Silurian in Ishimbaevo Region of Reefs East From Trough		
80	Tshimbaevo Oil Fields - Reefs	Approx.	1:61,000
81	Tshimbaevo Cross Sections Section Through Jar Biskadan Reef Section Through Kashkaginsk Reef Section Through Kussapkulor Reef Section Through West Reef	Approx.	1:24,800
82	Tshimbaevo Cross Sections Section over East Reef Section over Southern and Eastern Reef	Approx.	1:24,800

Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0 25X1A CONFIDENTIAL/US OFFICIALS ONLY/SECURITY INFORMATION

~5~

Dwg.	<u>Title</u>	Scale
83	Tshimbaevo Fields - Cross Sections 1 and 2	
84	West Side Ural Trough Illustrating Reef Building In Lower Permian	
86	Cross Section C-D	en en en en
87	Cross Section E-F	Approx. 1:196,000
88	Cross Section G-H	co co co co
89	Cross Section I-J	ao ao oo
90	Relation of Oil and Asphaltites	
90 a	(no title)	Approx. 1:620,000
90 ъ	Tuimara	ans cas cas cas
91	Sysran	enio enio dallo dallo
92	Sysran - Relation of Thickness to Saturation	an an on on .
93	Jablonovyi Ovrag	1:152,000
94	Strelninski Structure	ac er er er
95	Showing the Two Types of Flexure Structures Characteristic for Middle Volga District of Russian Platform	1:17,000 Approx. 1:500,000
96	Krasnokamsk - Polazna Oil Fields	Approx. 1:234,000
97	Krasnokamsk Field Structure	Approx. 1:36,000
98	Bono Medvidiza Flexure	Approx. 1:1,200,000 Approx. 1:198,000
99	Bon-Medvediza Structure	Approx. 1:6,600,000
100	North European Russia	as as as as
101	North European Russia - Pre Cambrian Structure	
102	North European Russia - Caledonian Structure	
103	North European Russia - Hercinian Structure	
104	North European Russia - Alpine Structure	
105	North European Russia - Present Structural Situation	
106	Timan Region - Showing General Type of Structure	WO 600 000

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-025X1A

CONFIDENTIAL/US OFFICIALS ONLY/SECURITY INFORMATION

-6-

Dwg.	<u>Title</u>	Scale
107	Ukhta - Cross Section A - Al	
108	Leningrad (Petersburg) - Moscow - Possible Oil Bearing Region Being explored	Approx. 1:3,200,000
109	Dovonian Facies Between Leningrad - Moscow (2 sheets)	1:2,000 (Vert.)
110	Regional Correlation of Permian, Carboniferous and Dovonian, Leningrad to Ural Mts. (3 sheets)	1:5,000 (Vert.)
111	Dovonian Thickness Correlation at Various Distances Westward from Ural Folder Zone (3 sheets)	
112	Carboniferous of the South Urals (2 sheets)	and comp cond
113	Meridian, Krasnokamsk - Tuymazy	
113 a	Kungur Trough	
114	Permian	1:5,000
115	Lena Taymir Region	Approx. 1:900,000
116	Lena Taymir Region - General Structure	n :n
117	Cross Section - Taymir Region	Approx. 1:6,800,000
118	Stratigraphic Correlation From Taymir Mobile Belt Southeast Over Taymir Region of Salt Domes to Siberian Platform (3 sheets)	Approx. 1:40,000
119	Diagram Illustrating Oscillations	
120	Facies - Lena Taymir Region	Approx. 1:9,000,000
121	Lena Taymir Region - Silurian and Lower Devonian	tt tt
122	Lena Taymir Region - Upper Devonian and Carboniferous	Approx. 1:900,000
123	Lena Taymir Region - Permian	tt 15
124	Lena Taymir Region - Lower and Middle Triassic	19 19
125	Lena Taymir Region - Upper Triassic	11 tr
126	Lena Taymir Region - Jurassic and Lower Cretaceous	ž† <u>†</u> †
127	Lena Taymir Region - Upper Cretaceous	11 19
128	Diagram Illustrating Oscillations on Taymir Depression	

-7-

Dwg.	Title	Scale
129	General Map - Taymir Region (2 sheets)	1:330,000
130	Detail of Oil Fields Kozhevnikovo Ilia	1:25,000
131	Oilfields, Ilia and Kozhevnikov	1:25,000
132	Ilia Oil Field - Kozhevnikov Oil Field	1:10,000
133	Nordvik Oil Field	Approx. 1:100,000
134	Nordvik	1:25,000 and 1:50,000
135	Siberia - West and Middle	Approx. 1:9,100,000
136	Siberia - West and Middle - General Structure	Approx. 1:9,100,000
137	Cambrian Basin of Siberia	Approx. 1:10,000,000
138	Cambrian Basin of Siberia - Lower Cambrian Thickness Cm ¹ 1	11 11
139	Cambrian Basin of Siberia - Lower Cambrian Thickness Cm2	11 11
140	Cambrian Basin of Siberia - Middle Cambrian Thickness Cm2	П Н .
141	Cambrian Basin of Siberia - Uppermost Cambrian Cm2	1:10,000,000
142	Eve Tas Structure (Riv Nerukta)	Approx. 1:300,000
143	Surface of Chara Series - Lower Cambrian Solianke structure Namana Structure	Approx. 1:288,000 Approx. 1:156,000
144	Kusnez Basin - Cross Section A-B-C	Approx. 1:300,000
145	Sary Su - Salt domes in Prospection	
146	Sary Su - General Section	` -
147	Fergana Valley	Approx. 1:990,000
148	Fergana Valley - General Structure	Approx. 1:990,000
149	Cross Section A-B	
·150	Fergana Valley - General Section	Approx. 1:10,000
151	Fergana Valley - Oscillation Diagram	
152	Fergana Valley - Jurassic Facies	Approx. 1:990,000
153	Fergana Valley - Cretaceous Facies	tt ti
154	Fergana Valley - Paleogene Facies	n u

-8-

Dwg.	<u>Title</u>	Scale	
155	Fergana Valley - Neogene Facies	Approx.	1:990,000
156	Fergana Valley - Oil Fields and Prospective Structures	"	n .
157	Selrokho Oil Field	Approx.	1:96,000
158	Shor Su Oil Field	Approx.	1:10,000
159	Shor Su Oil Fields	Approx.	1:5,900
160	Chimion Oil Fields	Approx.	1 20,700
161	East Siberia	Approx.	1:9,000,000
162	East Siberia - General Structure	Approx.	1:9,000,000
163	Sakhalin - Prospects and Oil Fields	Approx.	1:1,340,000
164	Sakhalin - General Cross Section	Approx.	1:680,000
165	Sakhalin - General Section		
166	Sakhalin - Miocene and Pliocene Facies	Approx.	1:1,340,000
167	Change in Facies		
168	Okha Oil Field		
169	Oil Prospects or Oil Fields - Kamchatka		
170	Kamchatka	Approx.	1:10,000
171	Caucasus	Approx.	1:3,200,000
172	Caucasus - General Structure	Approx.	1:3,200,000
173	Caucasus - Structure Trends	11	11
174	Northwest Caucasus	Approx.	1:250,000
175	(No Title)	Approx.	1:250,000
176	Diagram Illustrating Major Oscillations		
177	Caucasus - Generalized Gravity (Bouge)	Approx.	1:3,200,000
178	Caucasus - Triassic of Maikop Region	27	11
179	Caucasus - Lower Jurassic Thickness	Approx.	1:3,200,000
180	Caucasus - Oxford Kimmeridge Facies (Jurassic)	19	11
181	Caucasus - Callovanian-Kimmeridge (Jurassic)	11	11
182	Isopachs Caucasus - Tithonian (Upper Malm Jurassic) Facies	11	#

-9-

Dwg.	<u>Title</u>	Scale
183	Caucasus - Lower Cretaceous and Upper Jurassic Isopachs	Approx. 1:3,200,000
184	Caucasus - Lower Cretaceous Isopachs	11 11
184 a	Caucasus - Changes In Coastal Lines, Upper Jurassic and Lower Cretaceous	ů "
185	Caucasus - Valenginian (Lower Cretaceous) Facies	11 11
186	Caucasus - Hauterivian Albian (Lower Cretaceous)	п н
187	Caucasus - Cenomanian (Upper Cretaceous) Facies	11
188	Caucasus - Maastrikht (Upper Cretaceous) Facies	11 11
189	Caucasus - Total Upper Cretaceous Isopachs	11 11
190	Caucasus - Paleocene (Tertiary) Facies	11 11
191	Caucasus - Lower Maykop (Upper Oligocene) Tertiary Facies	11 11
192	Caucasus - Upper Maykop (Lower Miocene) Tertiary Facies	tt tt
193	Caucasus - Tortonian - Sarmatian (Upper Miocene) Tertiary Thickness	п п
194	Caucasus - Upper Sarmat (Miocene) Isopachs	H II
195	Caucasus - Upper Sarmat (Tertiary)Isopachs	n n
196	Grosnyi - Dagestan Oil District - General Structural Trends	Approx. 1:800,000
197	Grosnyi - ^D agestan Oil District - Oilfields Groznyi and Dagestan	Approx. 1:800,000
198	Grosnyi-Dagestan Oil District Coreelation	Approx. 1:20,000
199	Grosnyi-Dagestan Oil District- Oil Fields - Chokrak (Miocene) Horizon Mg	Approx. 1:800,000
200	Oil Fields - Karaganian (Miocene) Horizon M	12 19
201	Cross Sections Grosnyi	Approx. 1:300,000
202	Grosnyi - Cross Section Between Terek Ridge and Buried Bonez Basin	Approx. 1:2,800,000
203	Grosnyi - Types of Overthrusting Characteristic of Region	
204	Terek Ridge (Grosnyi) - Cross Sections	
2 05	South Malgoben and Voznejsenkaya (No's 3, 4, 5, 6)	various

-10-

Dwg	Title :	Scale
206	Old Grosnyi Field (No's 7,8)	various
207	New Grosnyi (No 9)	Approx. 1:20,000 and 1:100,000
208	Dagestan - Tzberbash and Achi Su Oil Fields (No's 3,4)	Approx. 1:328,000 and 1:17,100
209	Dagestan - Borekei Oil Field(No 6)	Approx. 1:48,800
210	Dagestan - Berbent (No 9) - New Oil Field (1947)	Approx. 1:96,000 and 1:46,000
211	Caucasus - Grosnyi Productive Series of Pliocan	Approx. 1:3,200,000
212	Caucasus - Continental Pliocen Series Analogous to Productive Series of Apsheron Peninsula, Kura - Depression and Red Series of West Turkmenia	1:800,000
213	Grosnyi - Dagestan Oil District - Prospective Areas From Underground Water	1:800,000
214	Northwest Caucasus Oil District (Kuban Black Sea)	Approx. 1:1,500,000
21 5	Northwest Caucasus - Apsheronian Oil Field (No 1)	Approx. 1:22,500
216	Khodyzhenski Oil Field (No 4) - Khodyzhenskaia Field	Approx. 1:20,000 and 1:49,500
217	Neftjano Schirvansk Oil Field	and was care
218	Kaluzhskaia Oil Field (No 12)	Approx. 1:10,000 and 1:4,000
219	Keslerovo - Varenkovo Oil Fields (No's 23,26)	Approx. 1:41,000
220	Northwest Caucasus - Taman Peninsula	Approx. 1:420,000 and 1:100,000
220 a	Kerch Peninsula	Approx. 1:560,000
221	Turkomania	Approx. 1:9,200,000
222	Turkomania - General Structure	Approx. 1:9,200,000
223	Turkomania - General Gravity	17 tt
224	Kopet Dag - Bukhara	Approx. 1:20,000
225	Cross Section A' - B' of Facies and Thickness Without Structure	
226	Cross Section Across Turkomanian Trough	Approx/ 1:1,000,000



-11-

Dwg.	Title	Scale	
227	Turkomanian Trough - Oscillation Diagram	ap en on	
228	Turkomania - Lower Jurassic Facies	Approx.	1:9,200,000
229	Turkomania - Upper Jurassic Facies	tt	11
230	Turkomania - Lower Cretaceous Facies	. 11	11
231	Turkomania - Cenomanian Facies	Ħ	11
232	Turkomania - Paleogen Facies	11	11
233	Turkomania - Mioceme Facies	Ħ	tf
234	Boundaries of Miocene Transgression	Approx.	1:7,000,000
235	Kopat Dag - Kizyl Arvat Cross Section C-D	Approx.	1:50,000
236	East Part of Turkomanian Trough	Approx.	1:3,200,000
236 a	Haurdag Oil Field	Approx.	1:40,000
237	North Slope of Turkomanian Trough - Oil Seepages	Approx.	1:5,000,000
238	Turkomania - Prospective Area of Turkomania Trough	Approx.	1:9,200,000
239	Baku District and Kura Depression	Approx.	1:3,300,000
240	Baku District and Kura Depression - General Structure	Approx.	1:3,200,000
241	Correlation of Tertiary	Approx.	1:10,000
242	Correlation of Tertiary of Kura and Turkomanian Depression (2 sheets)	Approx.	1:10,000
243	Baku District and Kura Depression - Gravimetric	Approx.	1:3,200,000
244	Baku District and Kura Depression - Gravimetric	n	**
245	Baku District and Kura Depression - Paleogen Fact	les "	n
246	Baku District and Kura Depression - Miscene Facie	es "	11
247	Baku District and Kura Depression - Continental Facies	**	n
248	Baku District and Kura Depression - Middle and Upper Productive Series	Approx.	1:3,200,000
249	Baku District and Kura Depression - Pliocene Productive Series Isopachs	11	11
250	(No title)	Approx.	1:500,000
251	Distribution of Facies, Productive Series (Pliocene)	Approx.	1:500,000

-12-

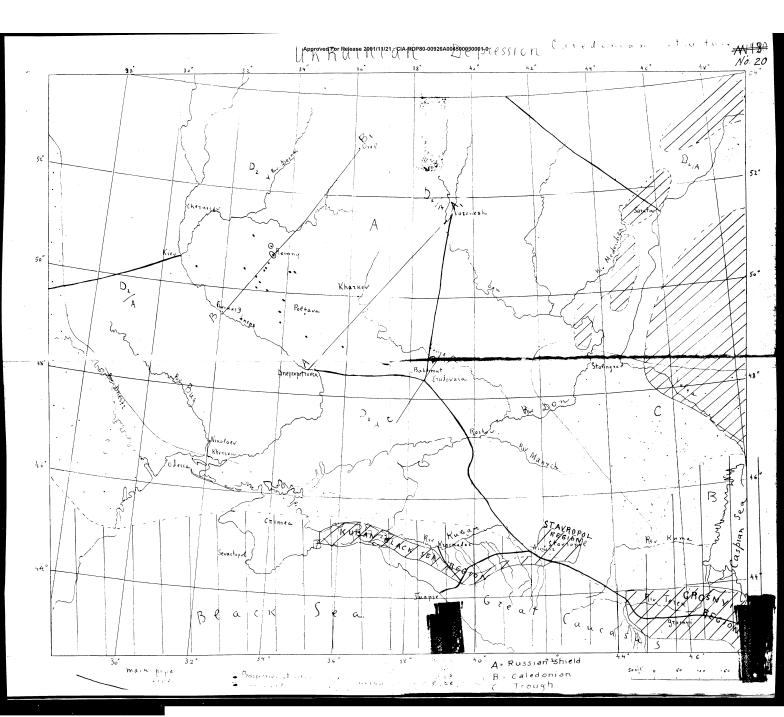
D	ms + 3 o	Coele
Dwg.	<u>Title</u>	Scale
252	(No title)	Approx. 1:3,000,000
253	Cross Section - Facies - Structures Taken Out	Approx. 1:660,000
254	Small Caucasus - Cross Section	Approx. 1:2,500,000
254 a	Baku District and Kura Depression - Age of Oil Bearing Series of Caspian and Black Sea Depression	Approx. 1:3,200,000
255	Baku District	Approx. 1:650,000
256	Baku District - Structural Trends	Approx. 1:650,000
257	Baku District - Oil Fields and Prospects	11 II .
258	Transition of Structures	sso eso eso
259	Transition of Structures - East Plunge of Great Caucasus	
260	Section of Productive Series - Kabristan to Kura Depression	Approx. 1:10,000
261	Baku District - Distribution of Productive Series	Approx. 1:650,000
262	Baku District - Classification of Miocene Possibilities	11 11
263	Bibi Eibat (No 37) Oil Field	Approx. 1:50,000
264	Kara Chukhur Oil Field (No 16)	a a a
265	Kara Chukhur Oil Field (No 16)	es em em
2 66 .	Puta (No 39) Oil Field	on on an
267	Pirsagat Oil Field (No 49)	≈ ∞ ∞
268	Lok Batan Oil Field	Approx 1:14,000
2 69	Utalgi Oîl Field (No 57) Keych Oîl Field (No 58) Shubany - Atashki Oil Field (No 33) Binagady Oil Field (No 22)	
270	Cross Section	Approx. 1:82,000
271	Kirovobad Area (Post War Development)	Approx. 1:600,000
272	Kirovobad Area - Gravity Map Bouge Reduction	Approx. 1:610,000
273	Neftcharla Oil Field (No 52)	eno eno eno
274	East Georgia	Approx. 1:350,000

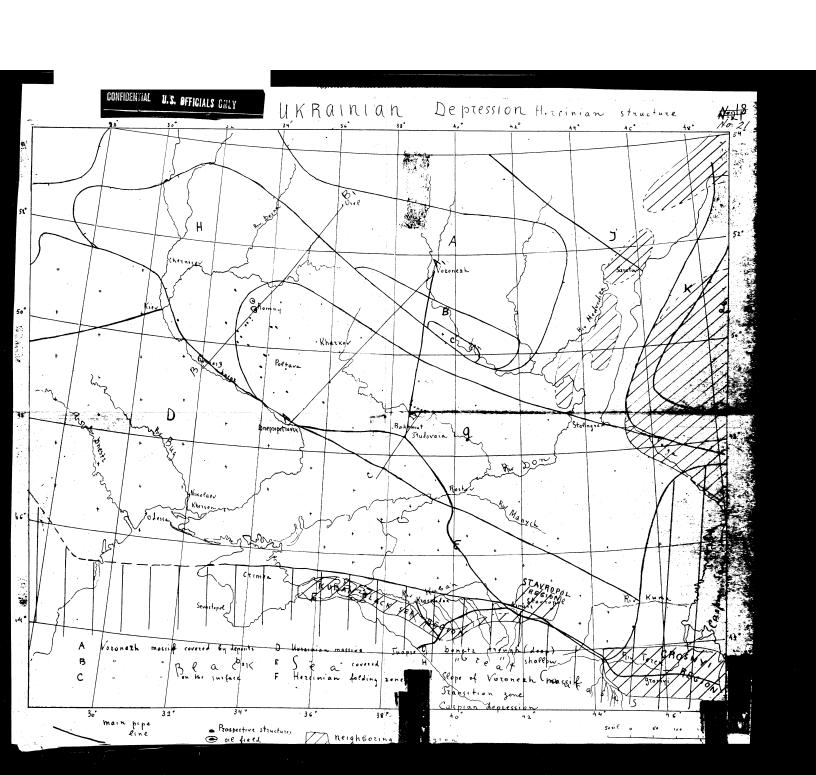


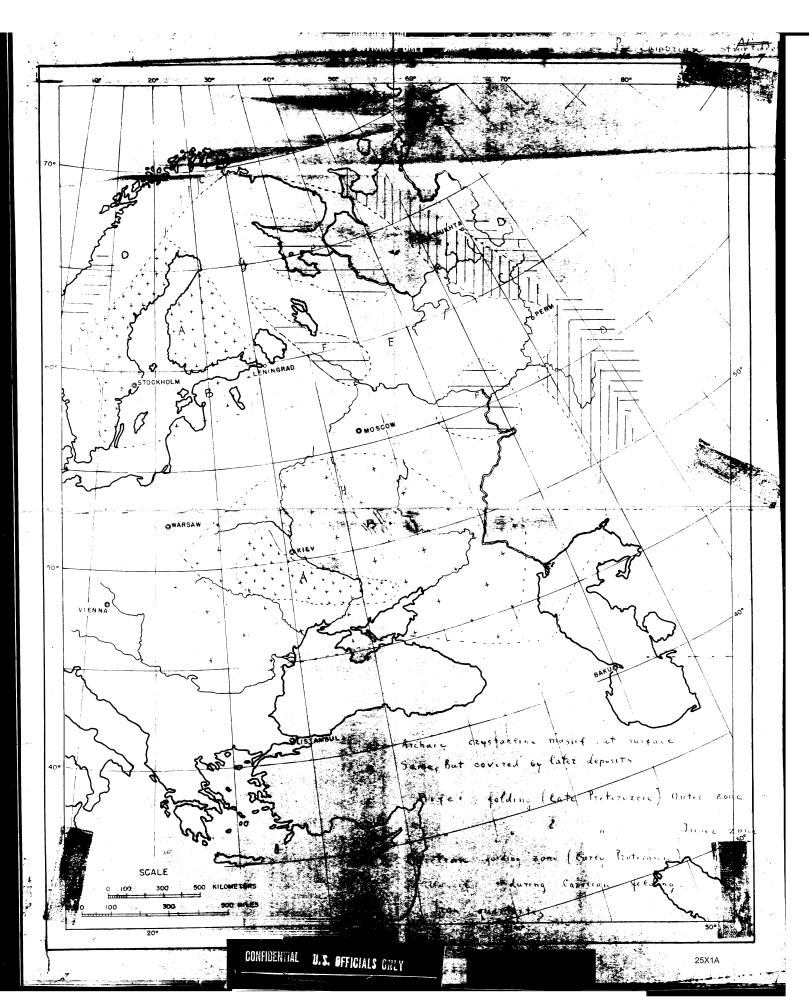
-13-

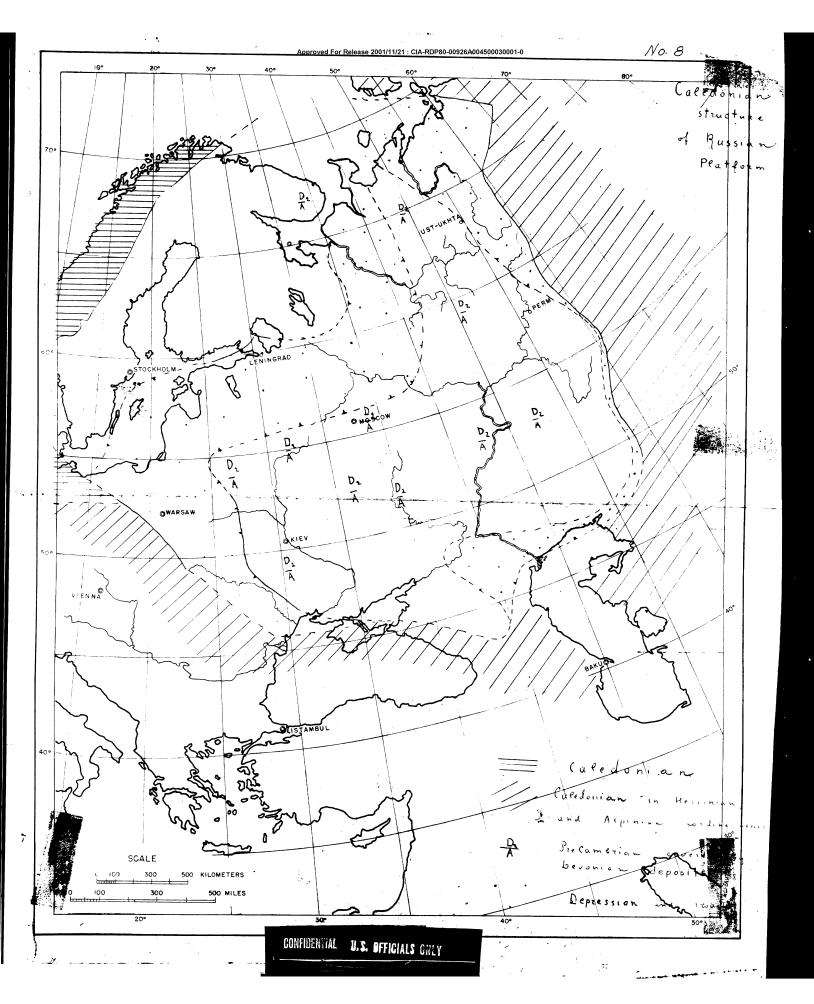
Dwg.	<u>Title</u>	Scale
275	East Georgia - Oil Bearing Structures, Structural Trends	Approx. 1:350,000
276	Mirsaani Oil Field	
277	Mlashis Khevi	
278	West Turkomanian Oil District	Approx. 1:1,500,000
279	Cross Section Showing Facies of Productive Red Series - West Turkomenia	Approx. 1:2,500,000
280	Limit of Akchagylian Pliocen	
281	Cross Section Showing Change of Facies in Miocen and Pliocen	Approx. 1:4,200,000
2හි2	???? Oil Field	~ ~ ~
283	Neftedag Oil Field Structure	eer can dec
284	Neftedag	
285	West Turkomania Stratigraphic Coreelation	J

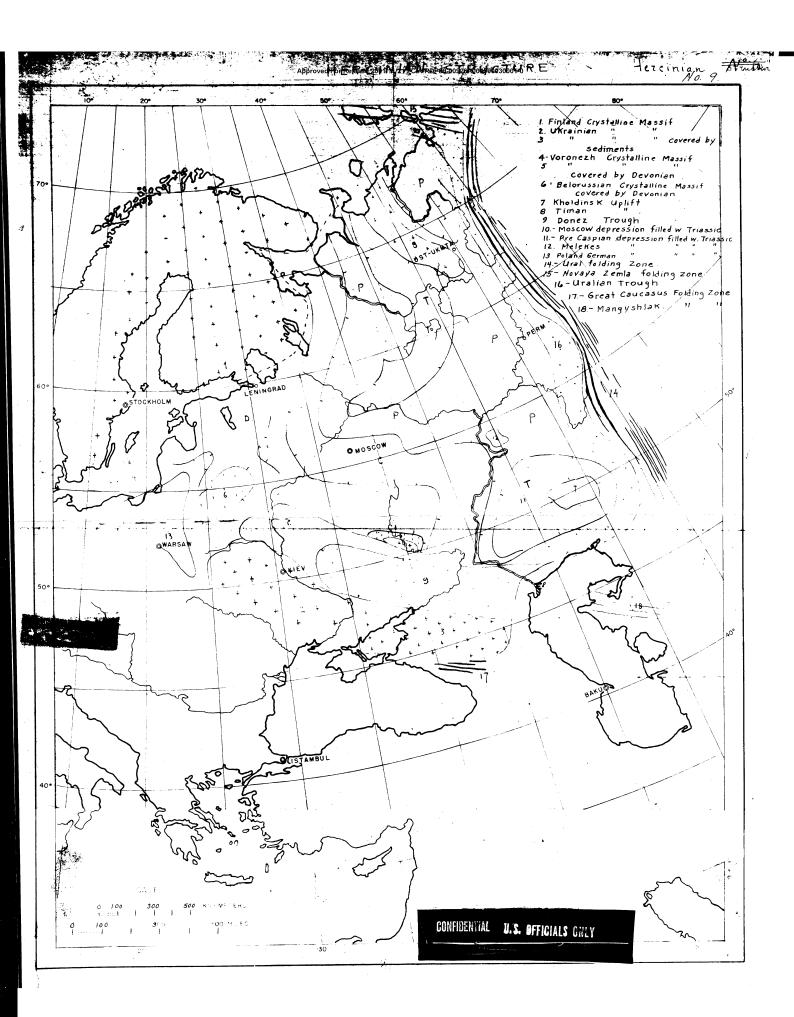
-end-

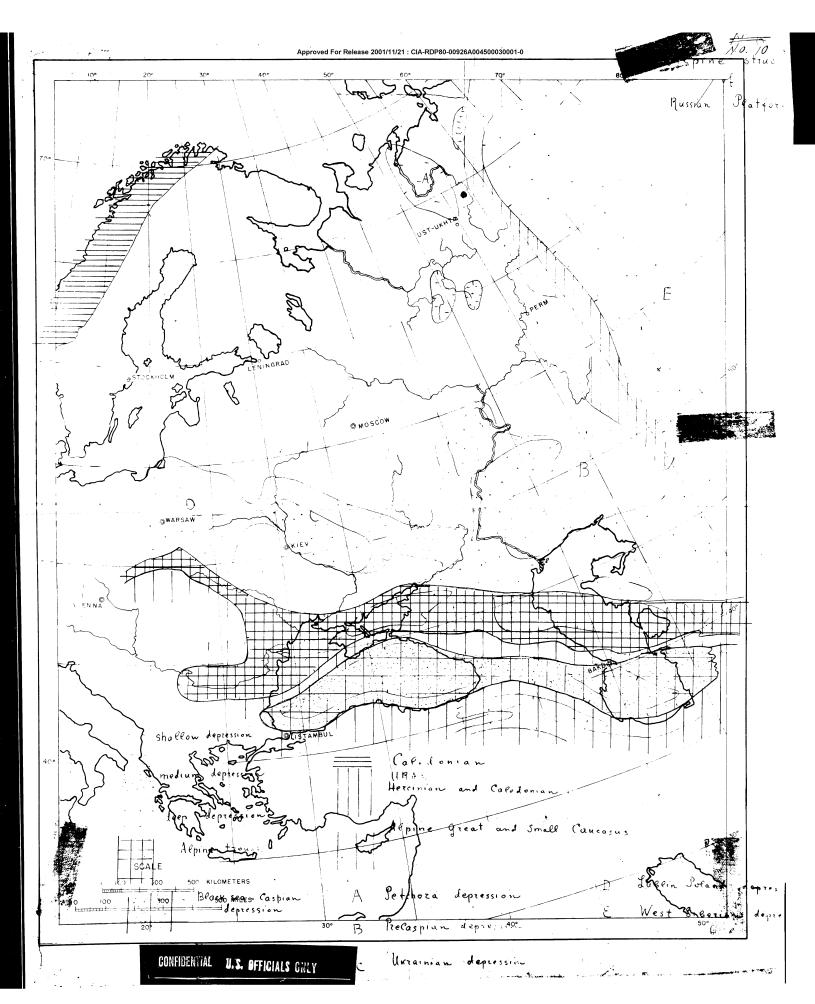


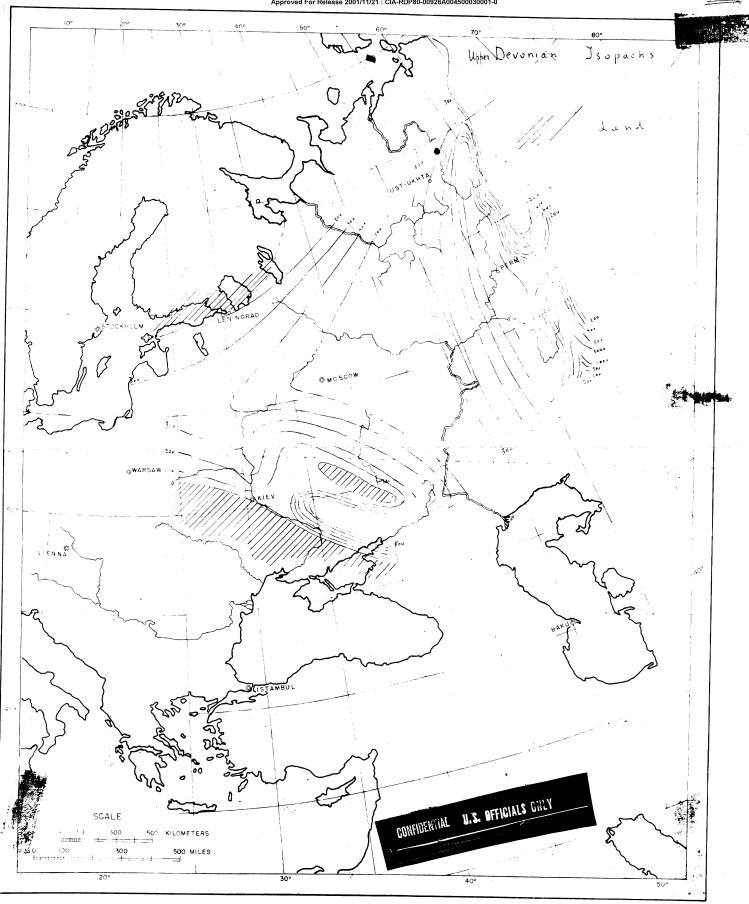


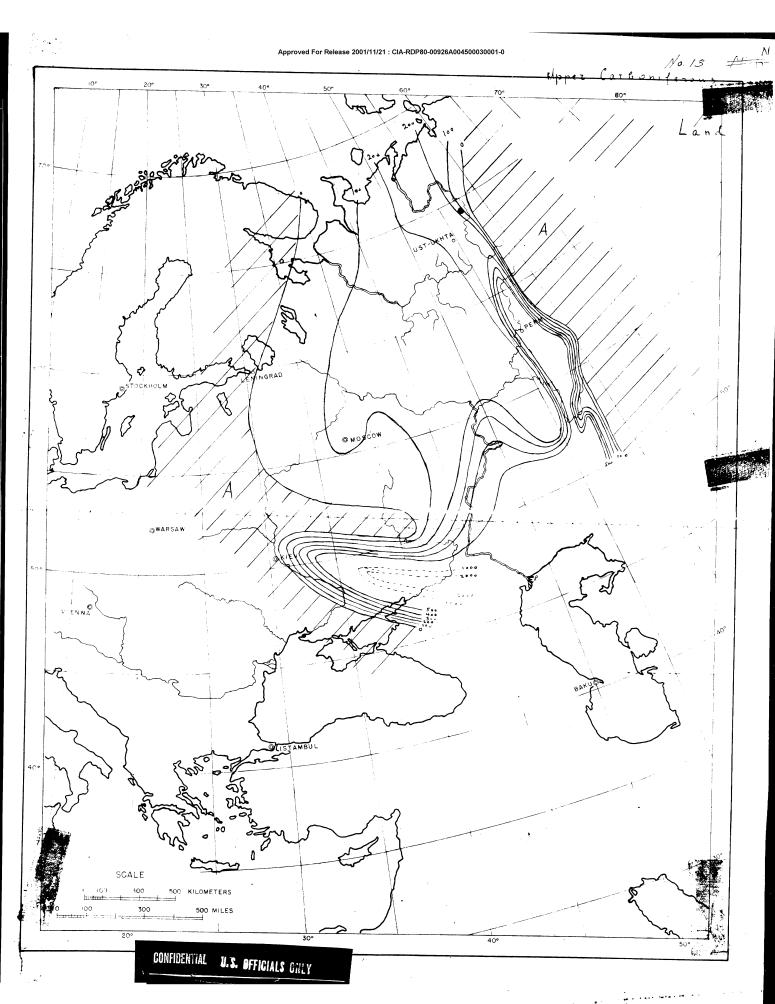


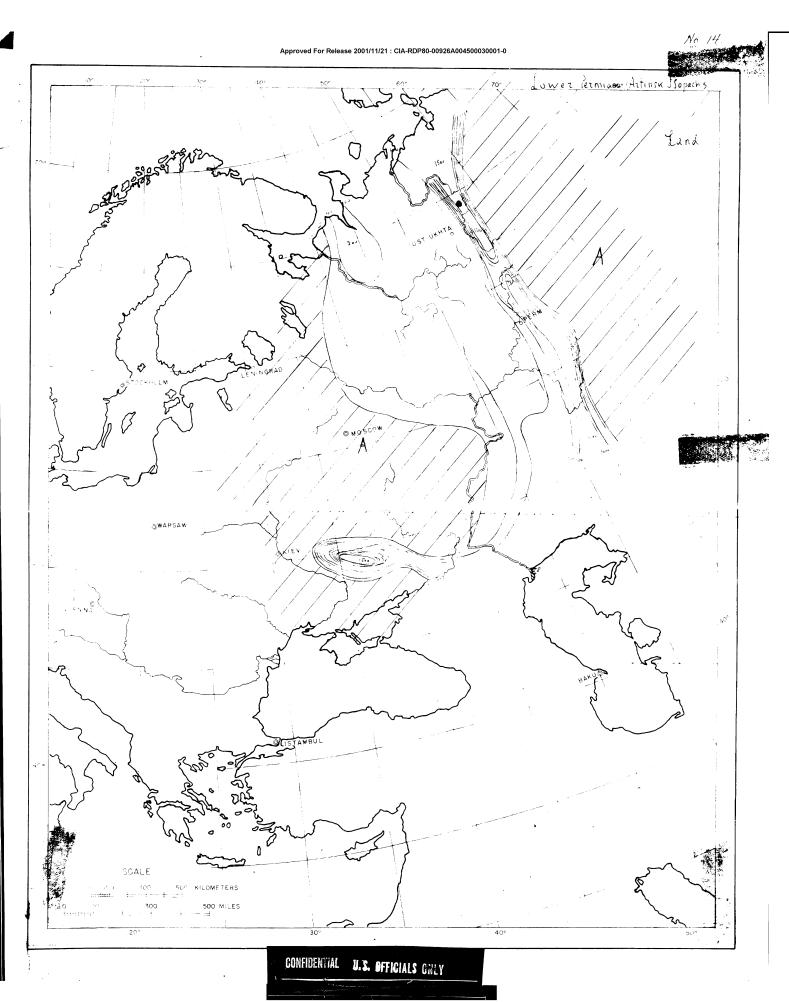




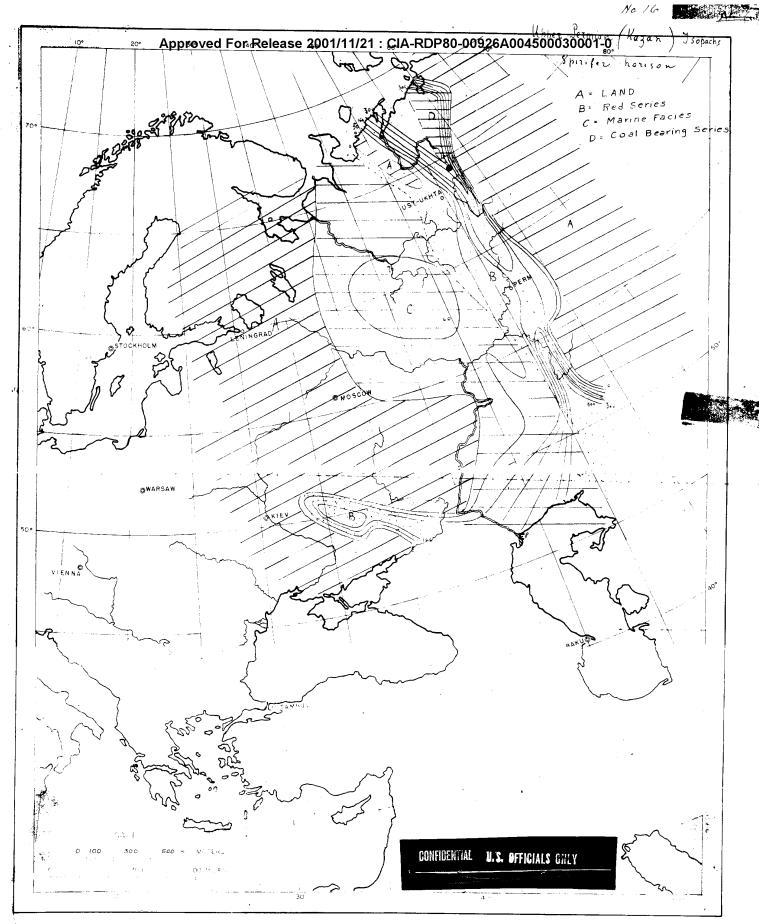


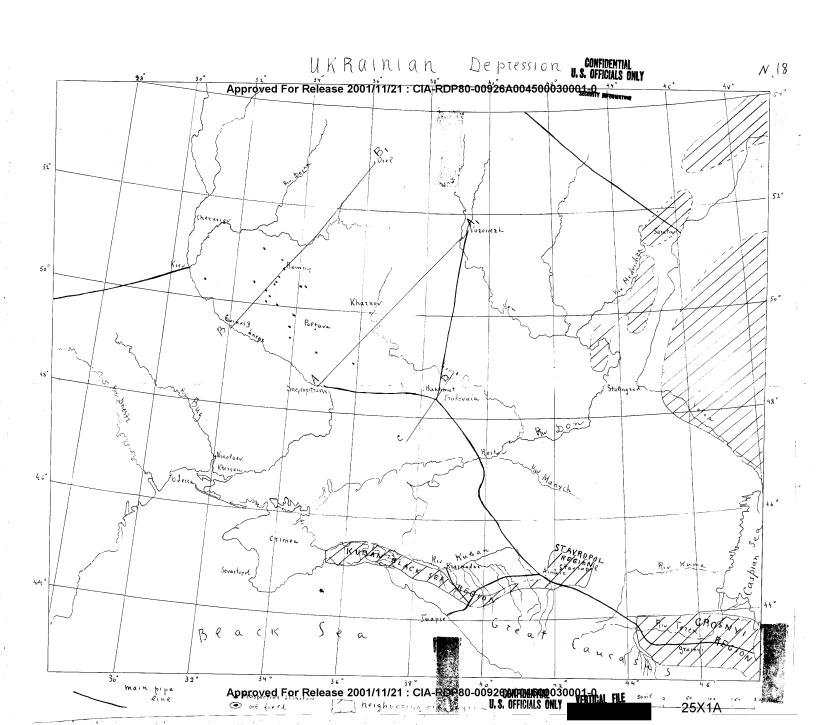


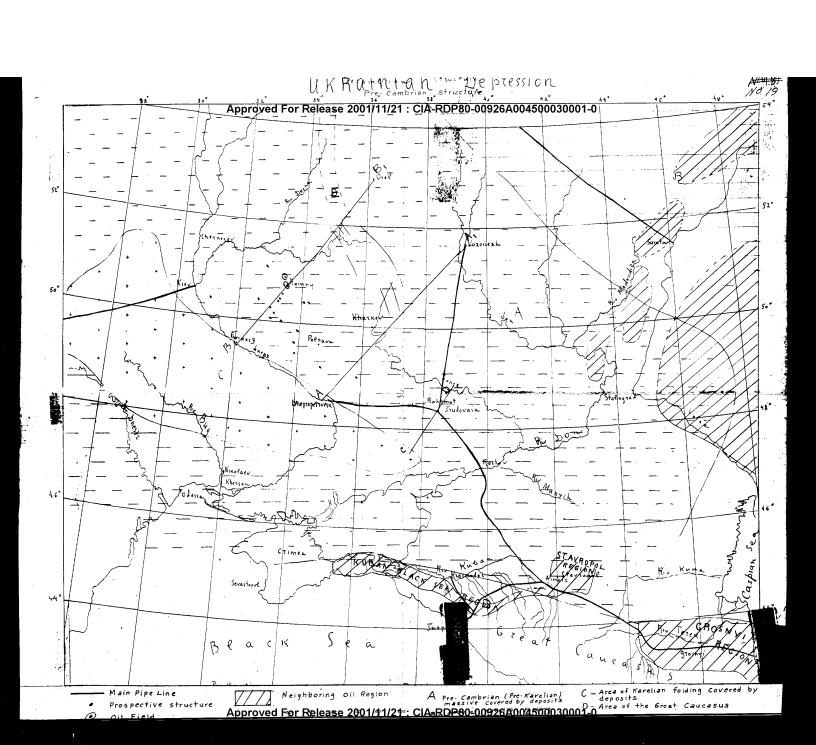


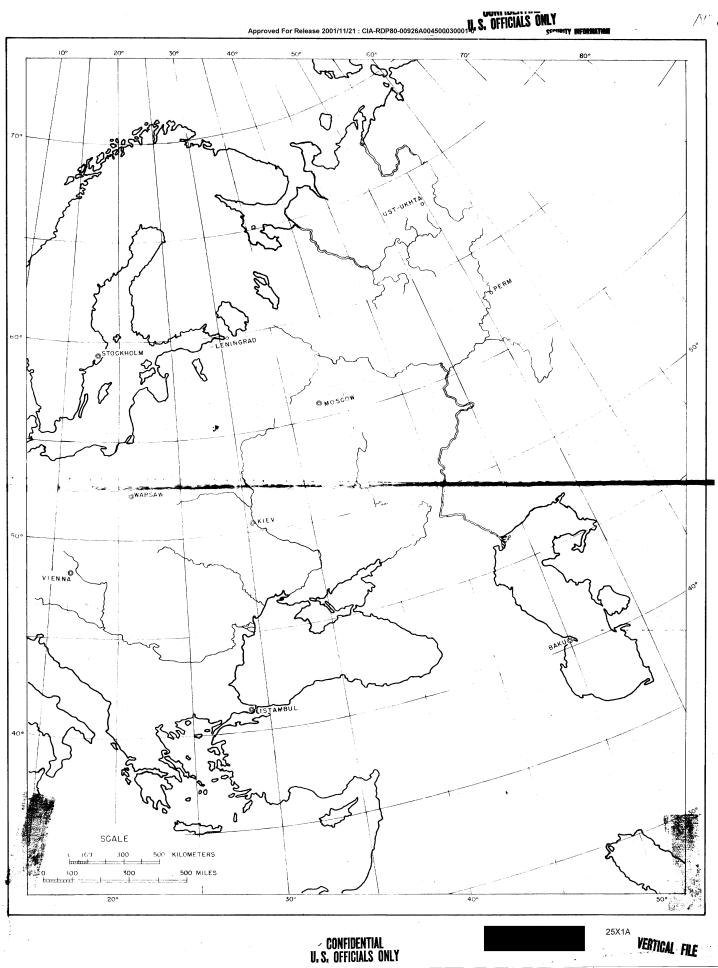


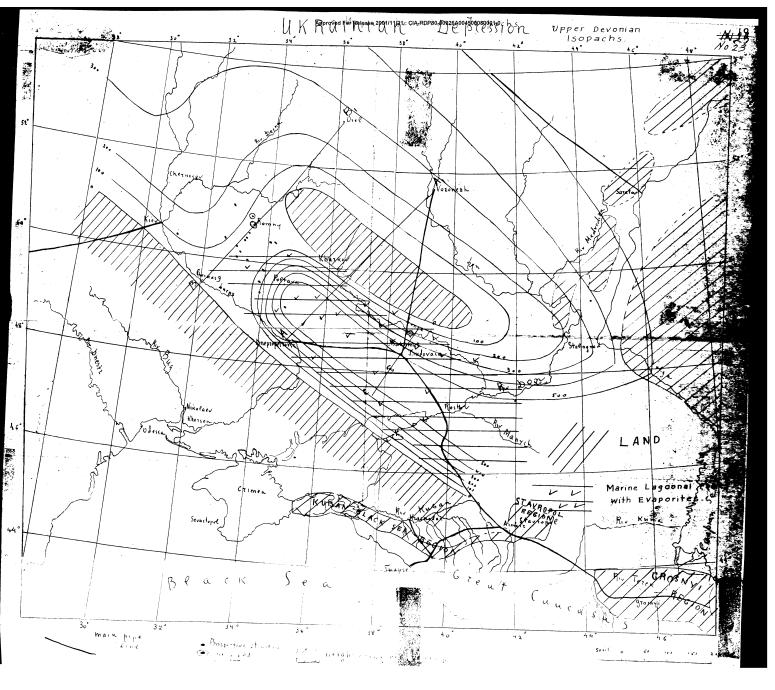
A = Land B = Red Series C = Lagoonal series with evaporites D: Coal bearing Lagoonal Series CONFIDENTIAL U.S. OFFICIALS GILLY

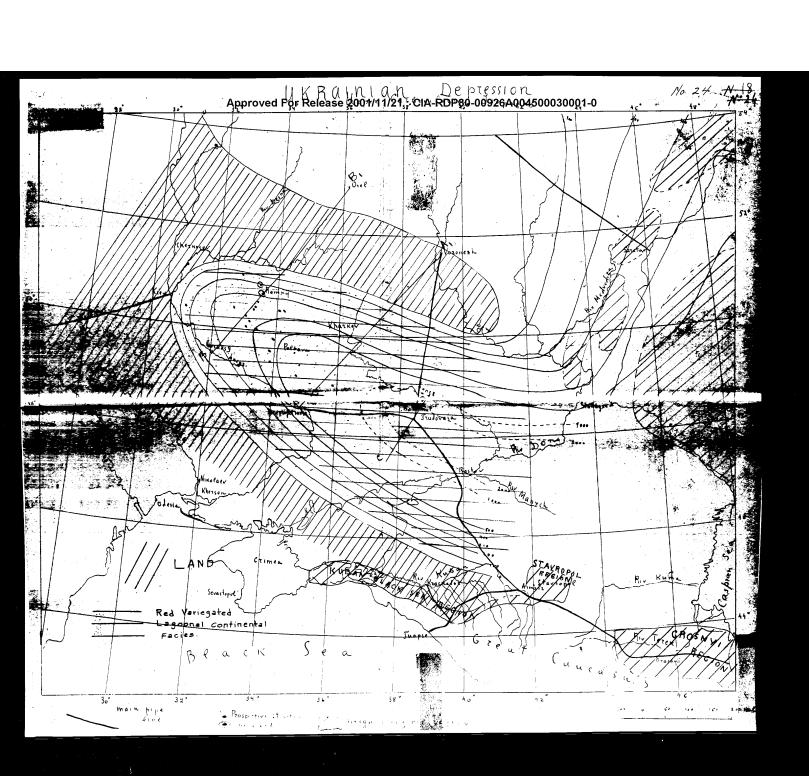


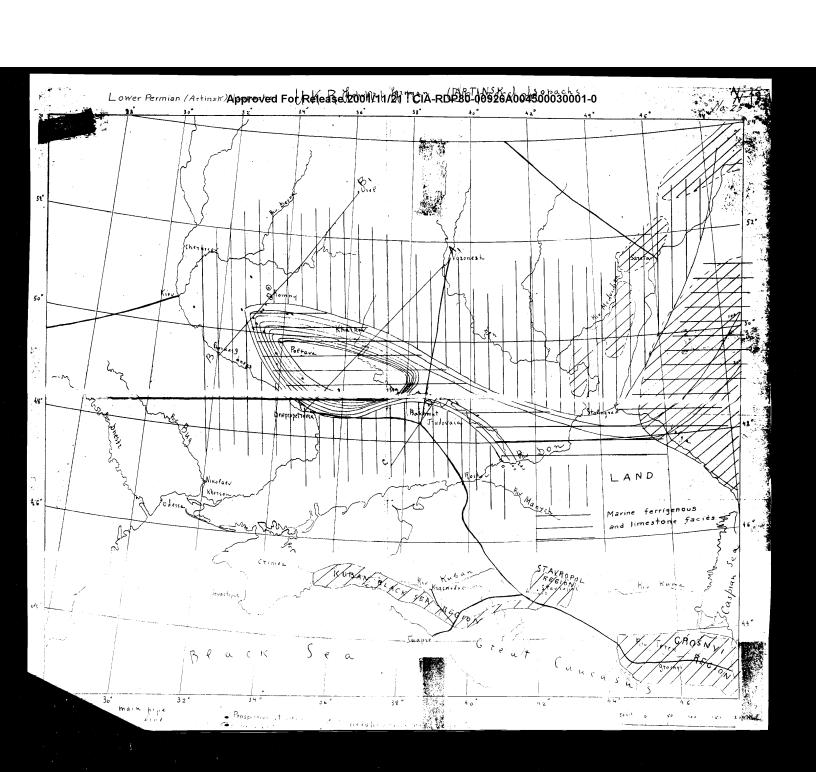


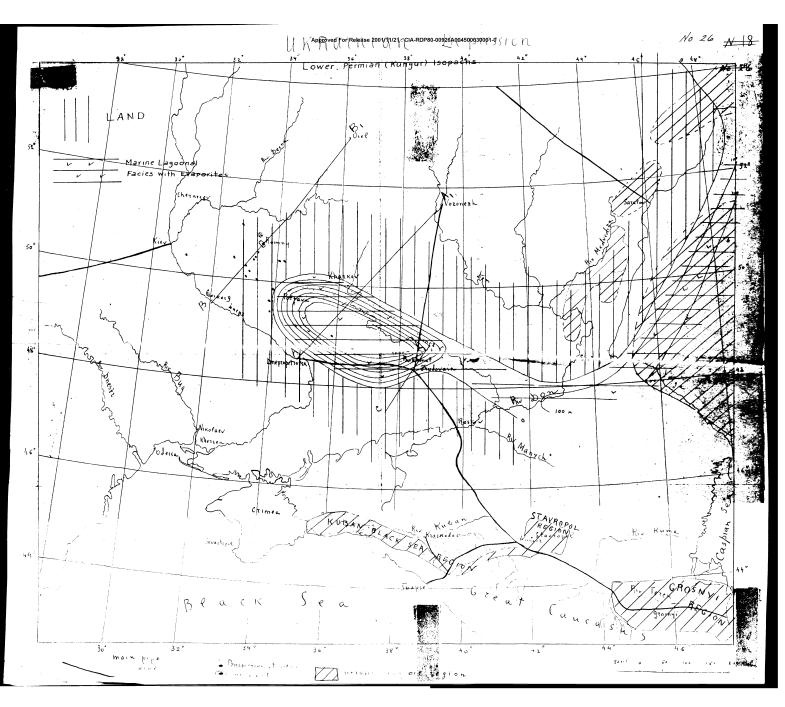


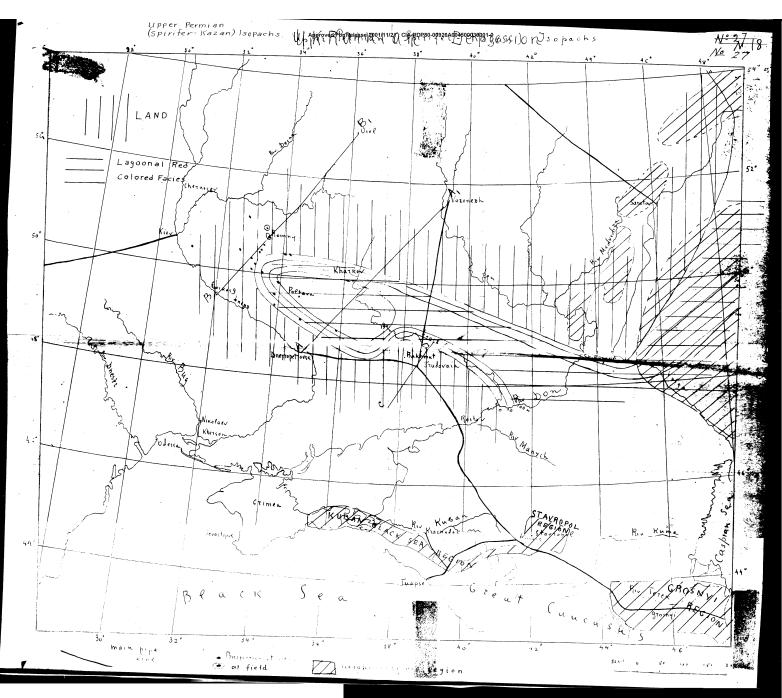


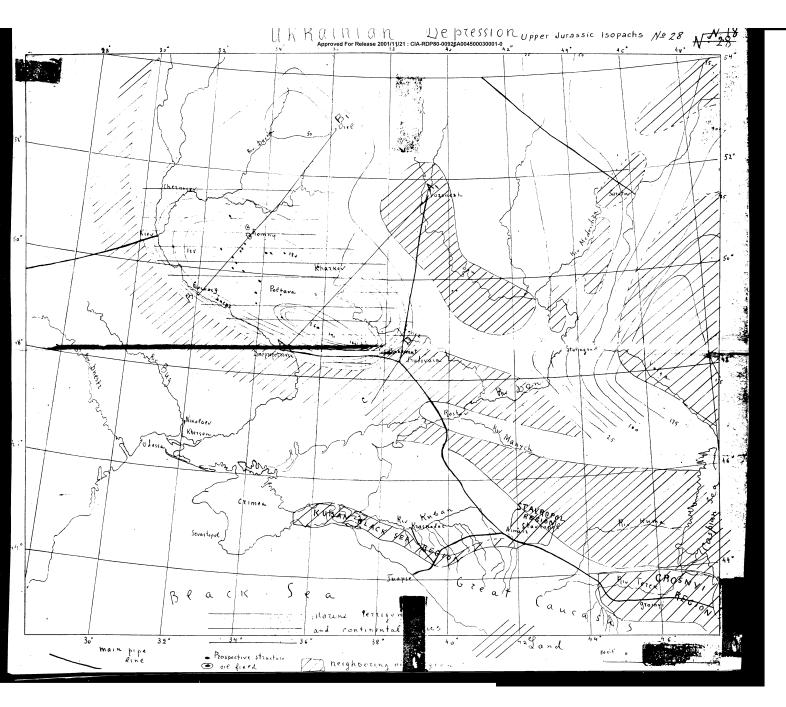


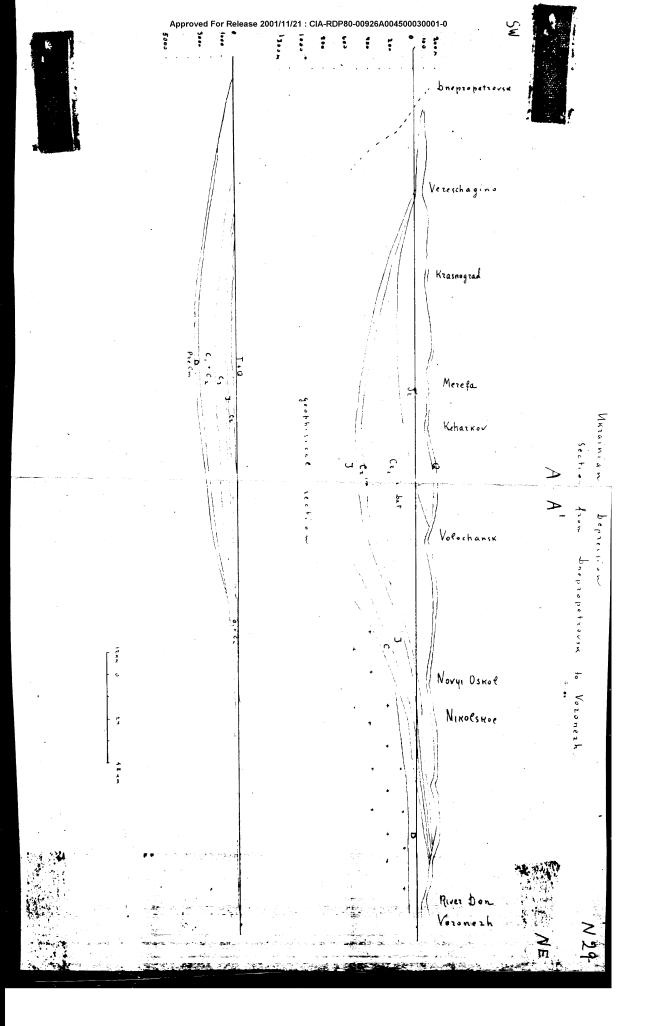


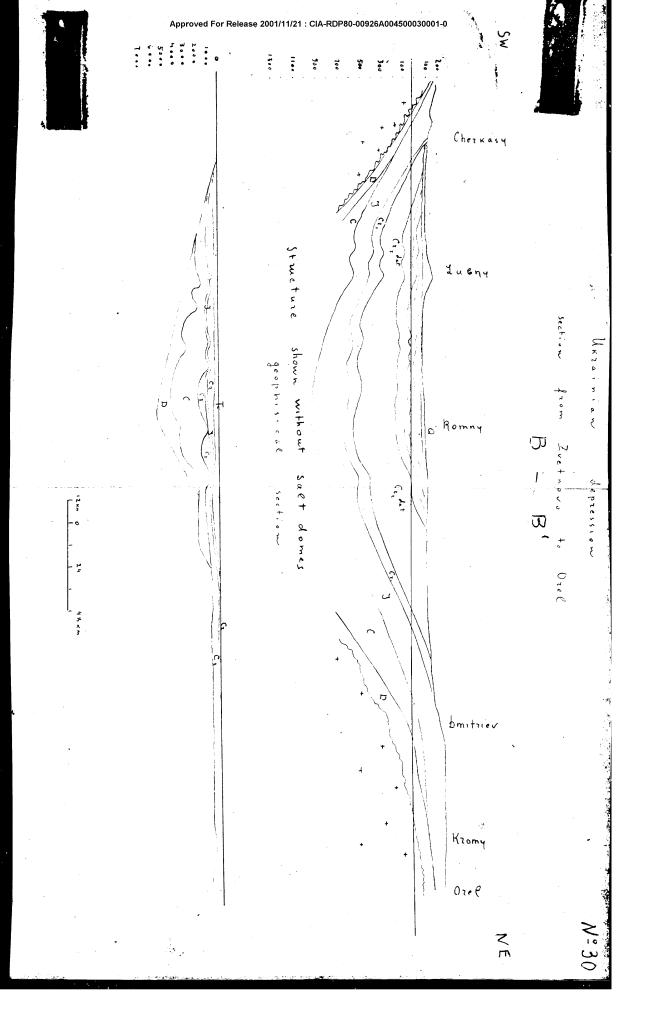


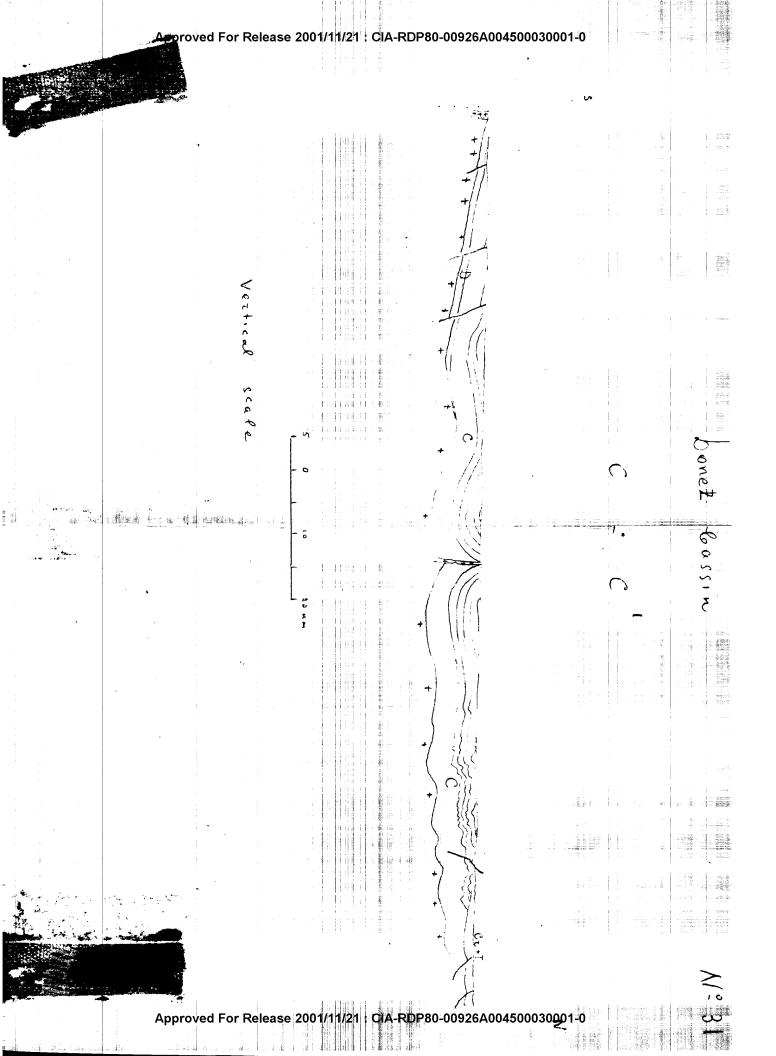


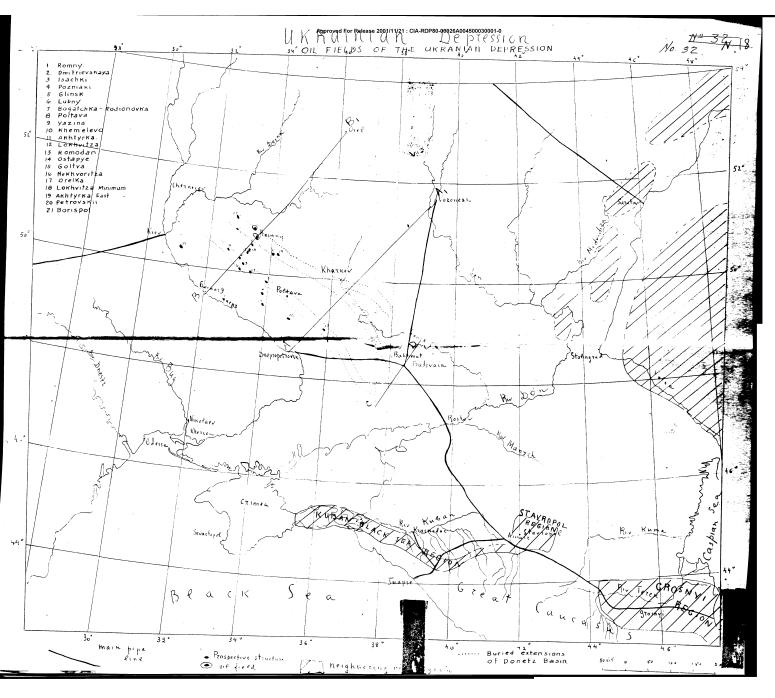


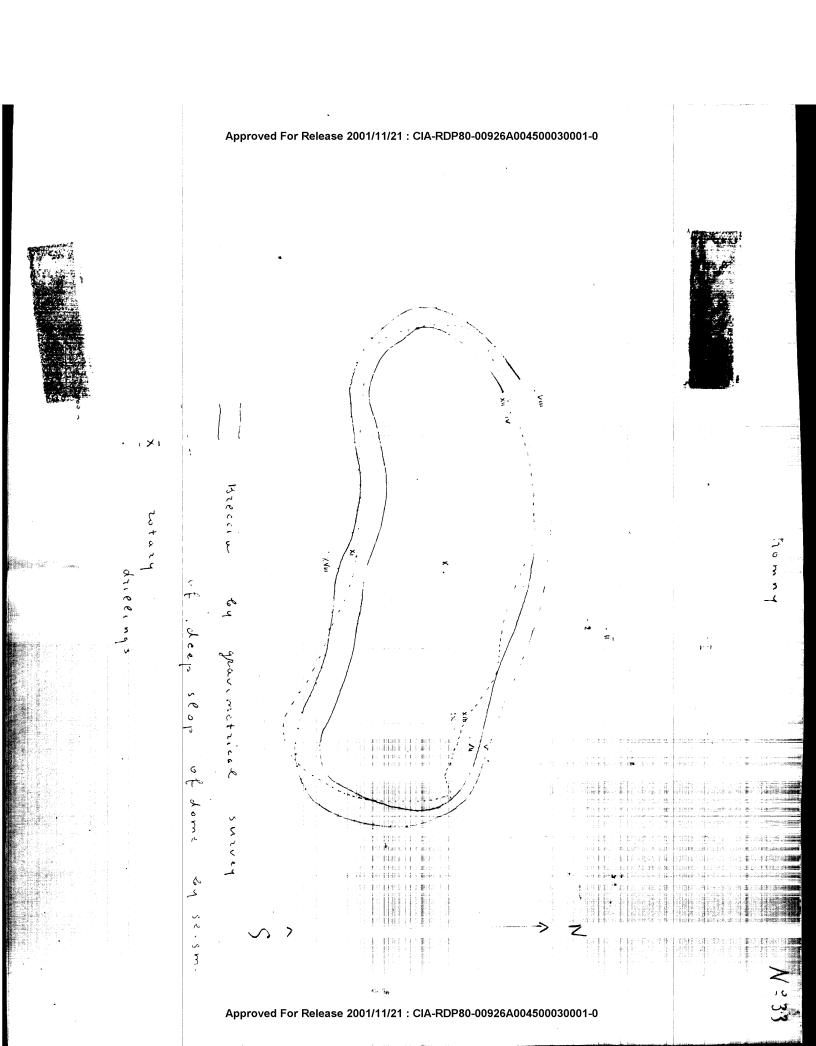


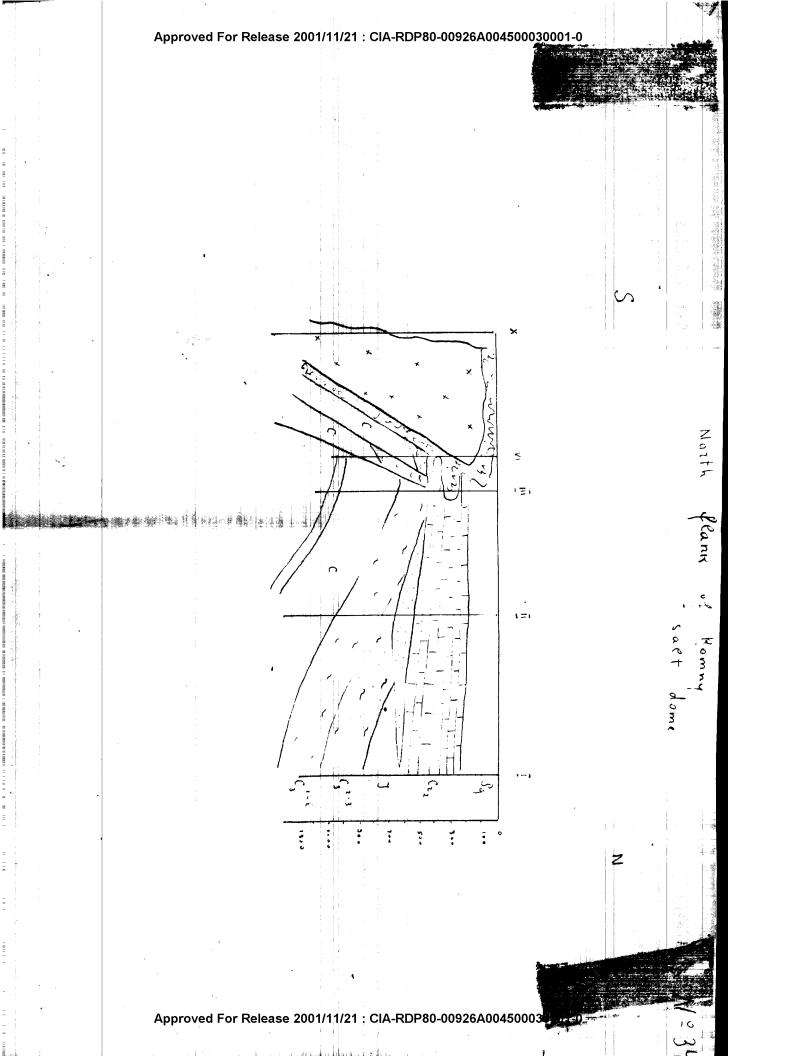


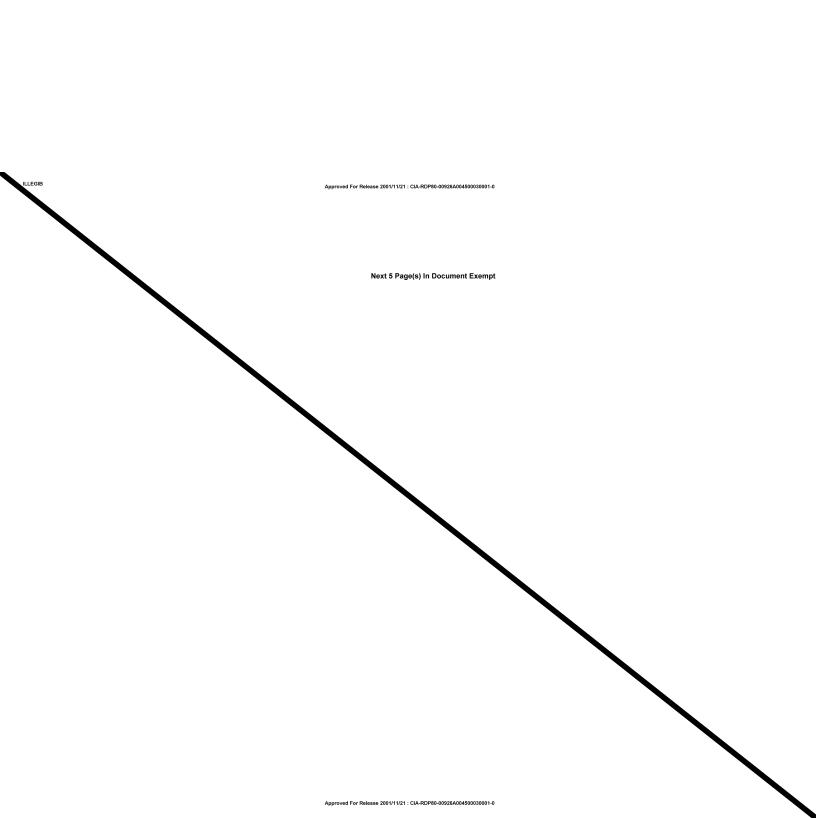












41 Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 CONFIDENTIAL U.S. OFFICIALS CIVLY 5 Š Ē distribution of the state of th _ | ദ 15 65 270 . 1 ୍ଦ୍ର

O'S CLUSS BOX

25X1A

VERTICAL FUL

ved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 Breccia

bifferent types of Ukrainian

N=40

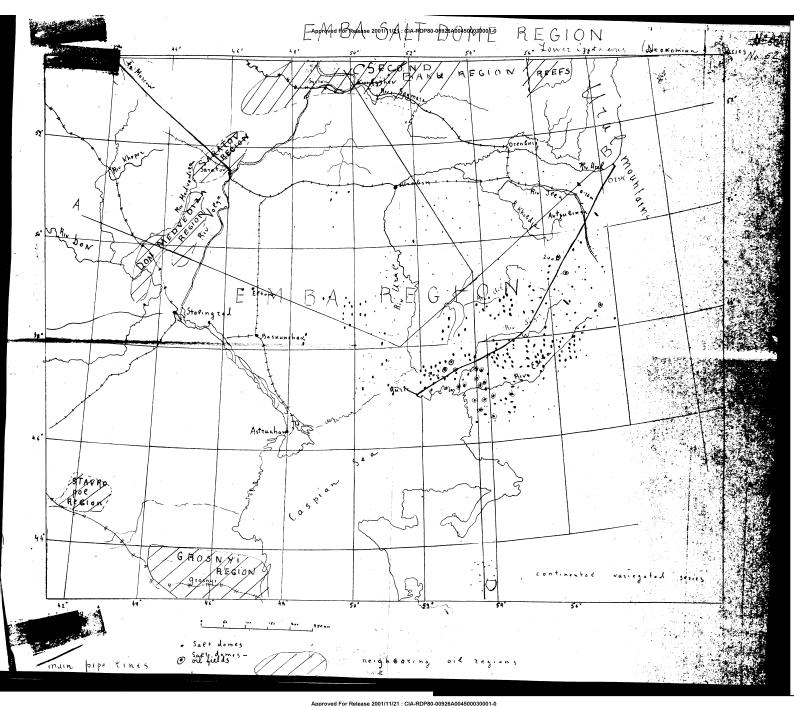
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 tyle bmituessa.

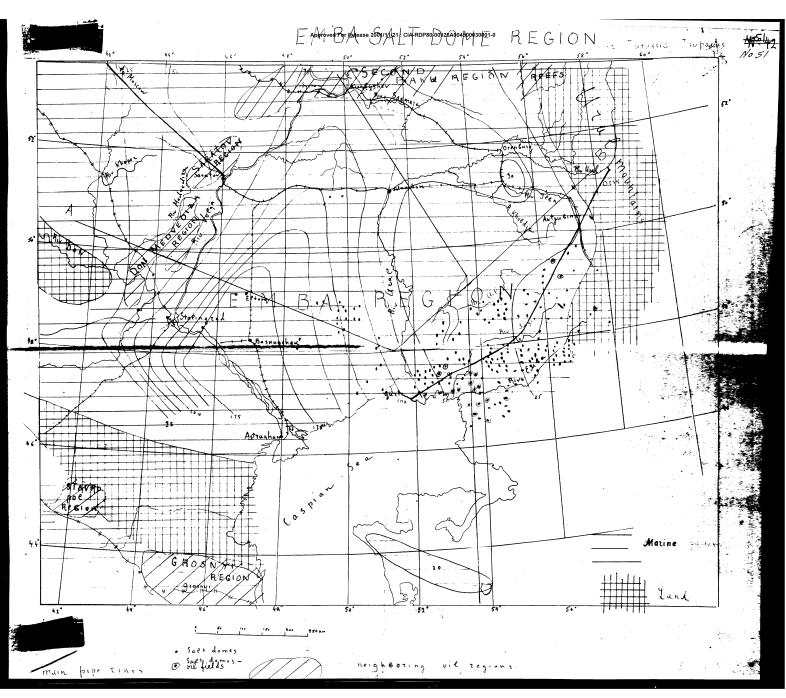
*Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

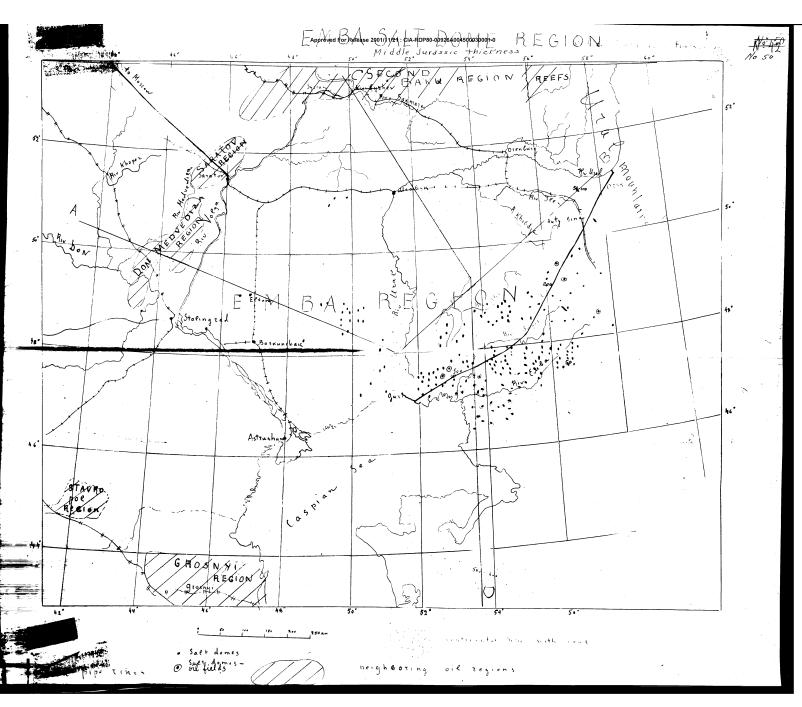
2

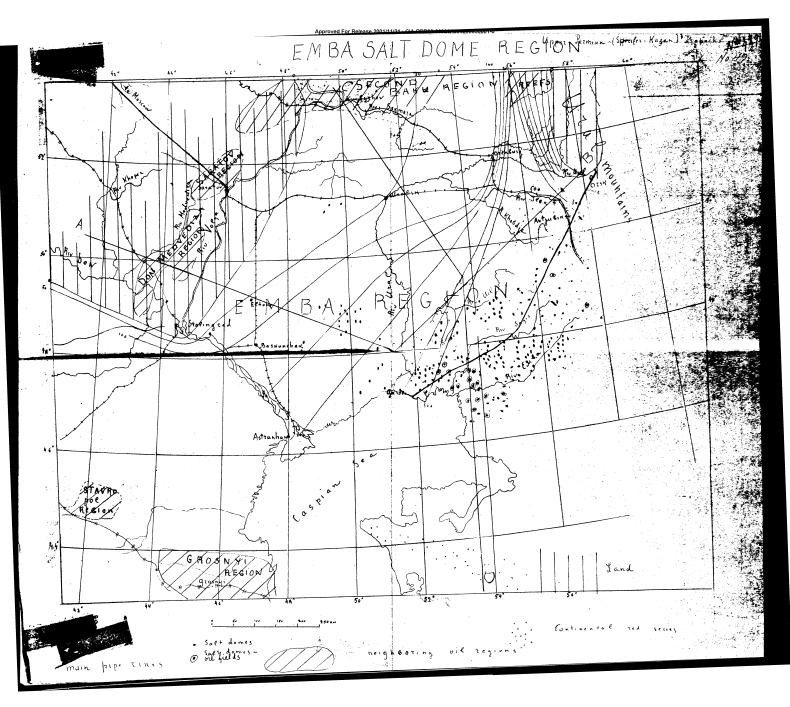
Unaman

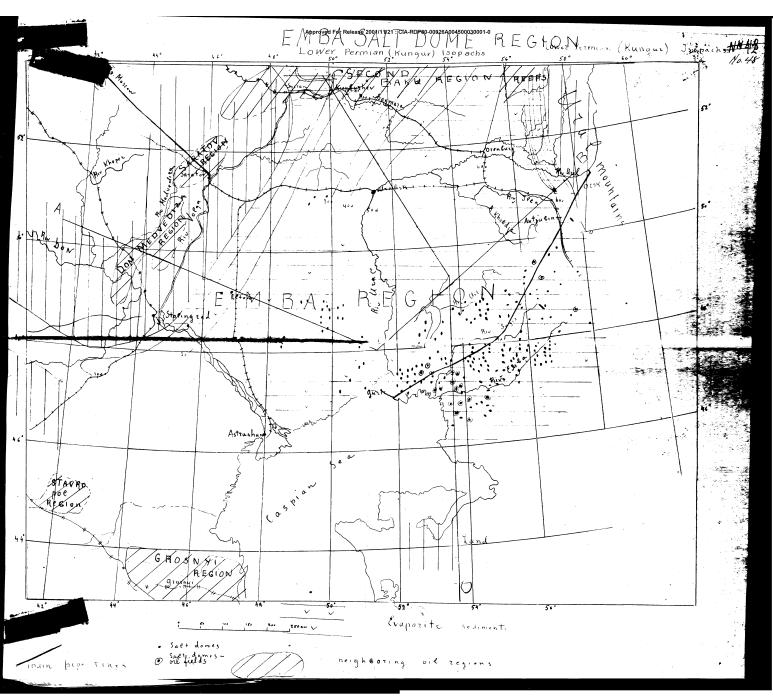
salt domes

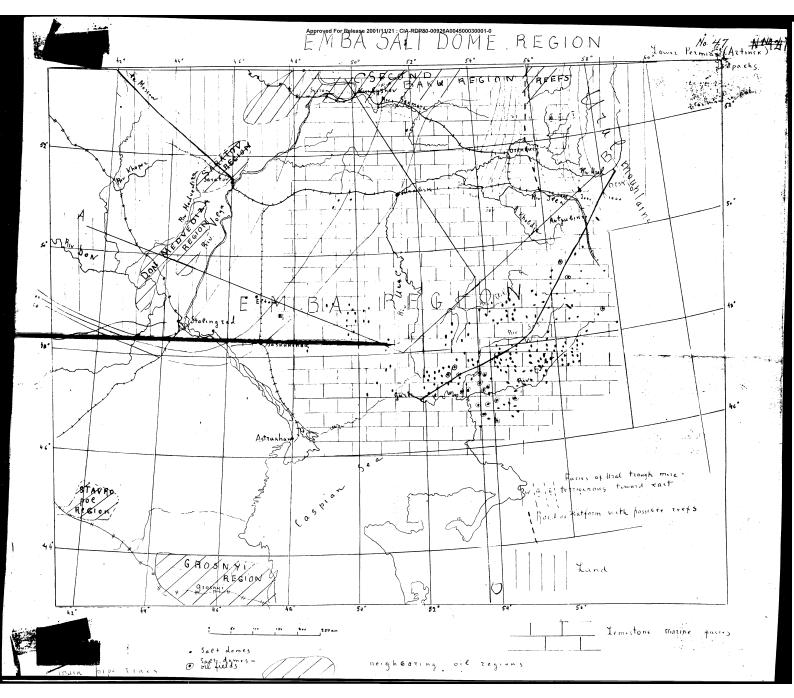


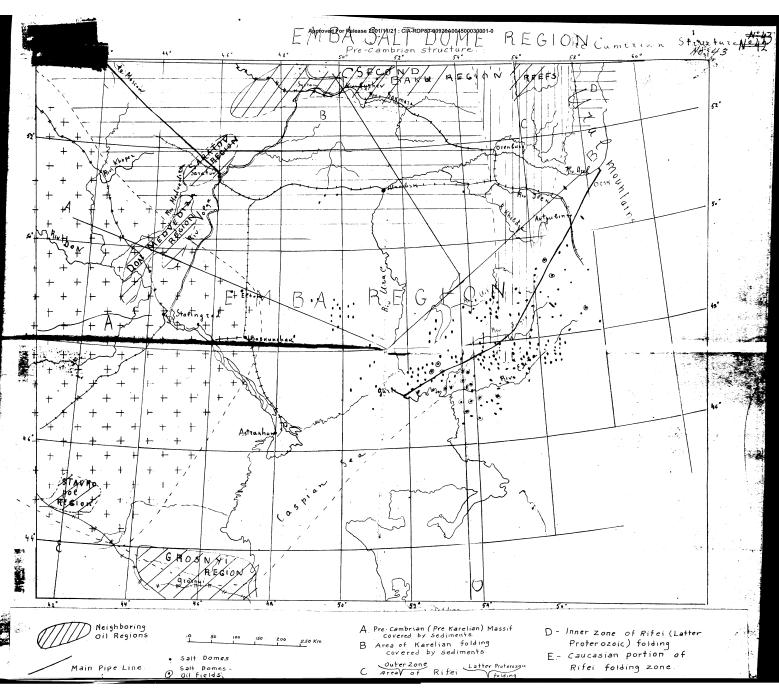


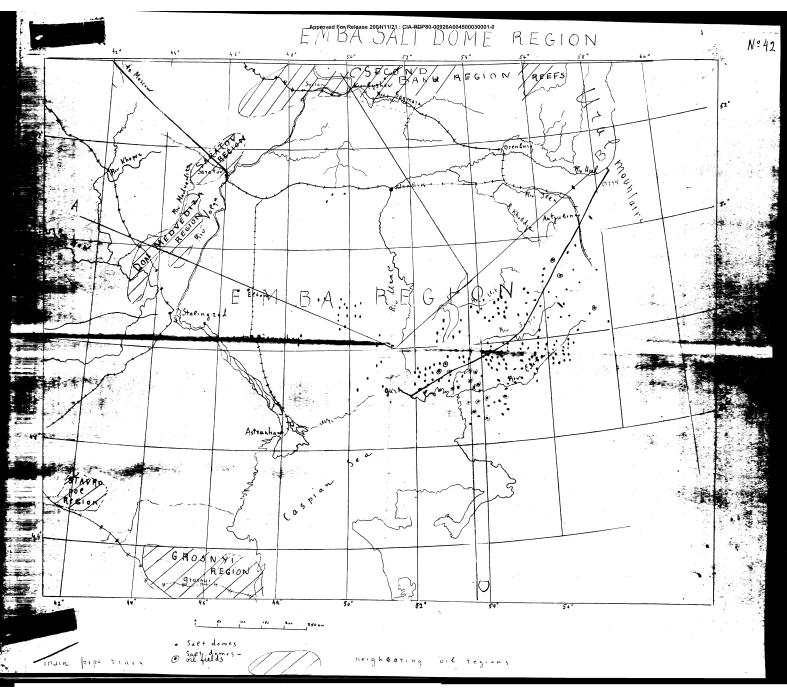












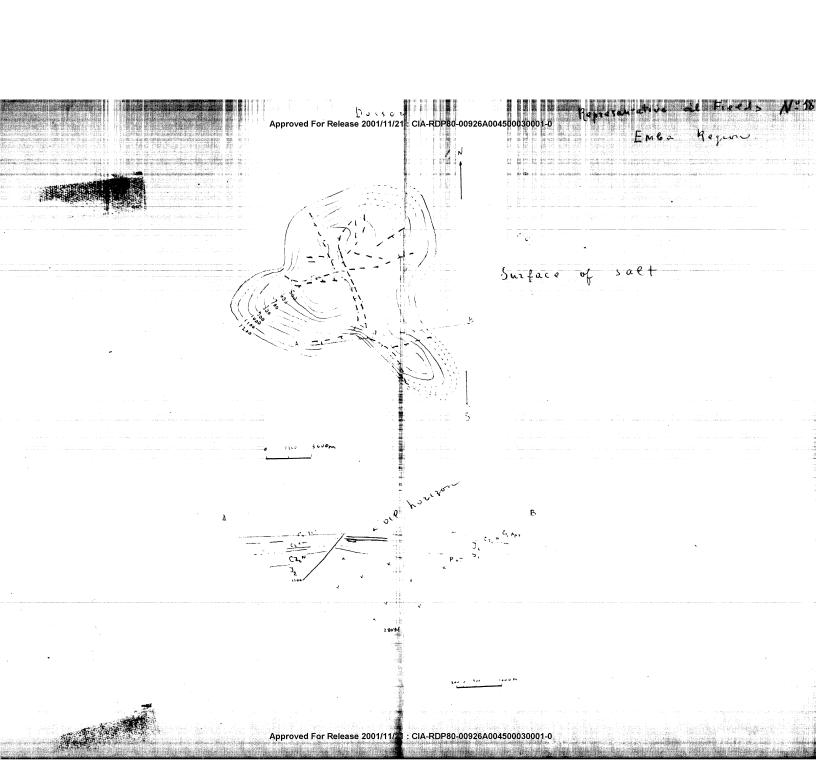
Approved Folkelesse 2001/1/121: FILARDPRE-00926A00450083000H-0. / / Y

EMBA SALT DOME REGION

/, Nova bogatims K
5: laskine
4: Backmana
5: Dosaver
6: Markit
7: reshikar
12: 2-heidylen
13: Namurdanat
13: Na

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Minima correspond to production



Nº 58a

Makat



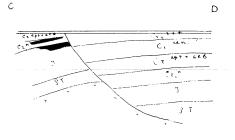
bresonse of structure Celow fult series

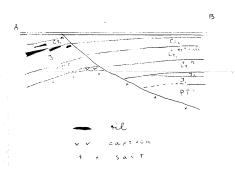
455 270

Nº59

Baichunas

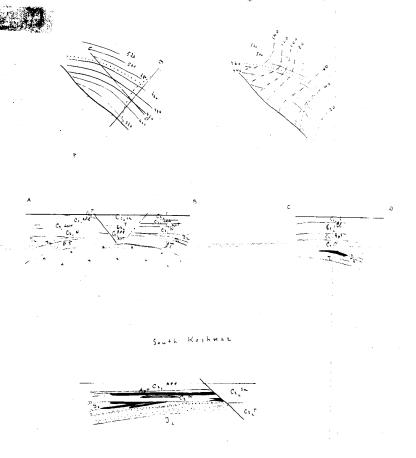
Surface of suct

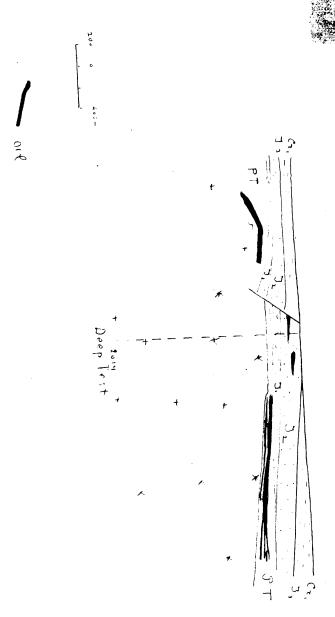




Emea regim Jentjak soz vie full Approved For Release 2001/11/21 :+ GIA-RDP80-00926A004500030001-0

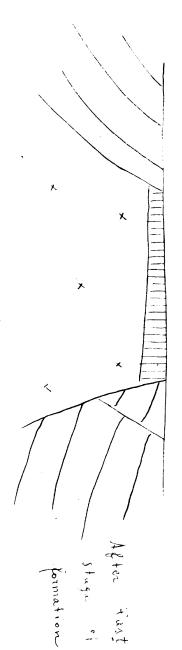
Nº 60

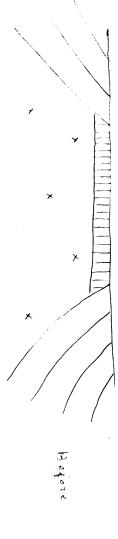






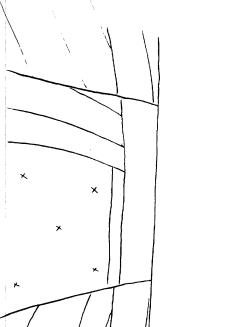
Nº 62



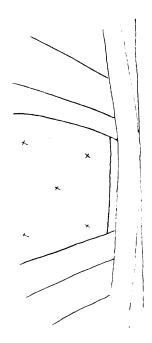


TIP CONT domes

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 501102 March Shubarmudur



Her East stage



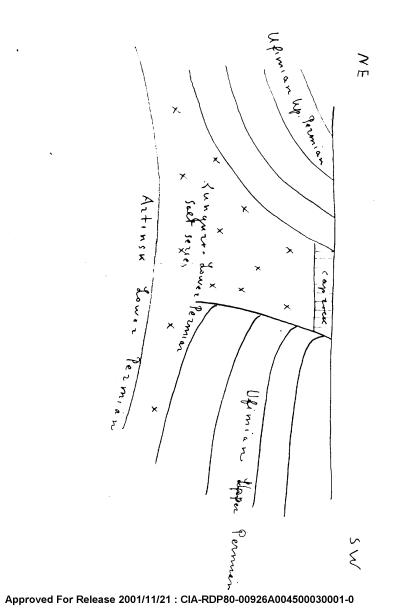
30 fore

Suct domes

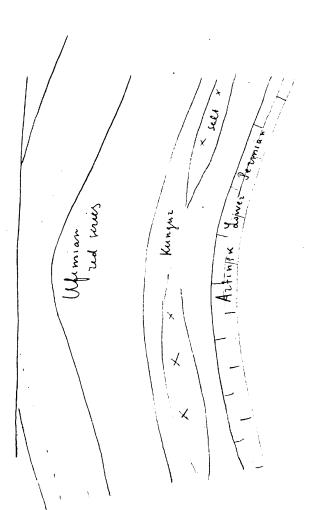
(Jswine)

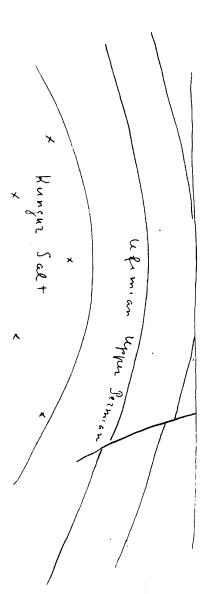
6

> 1: 5



bzhusa

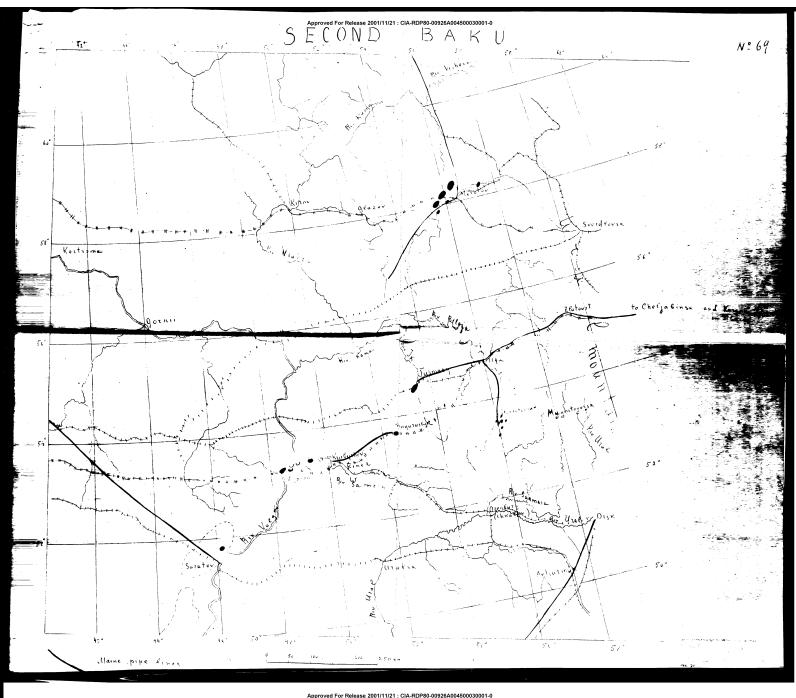


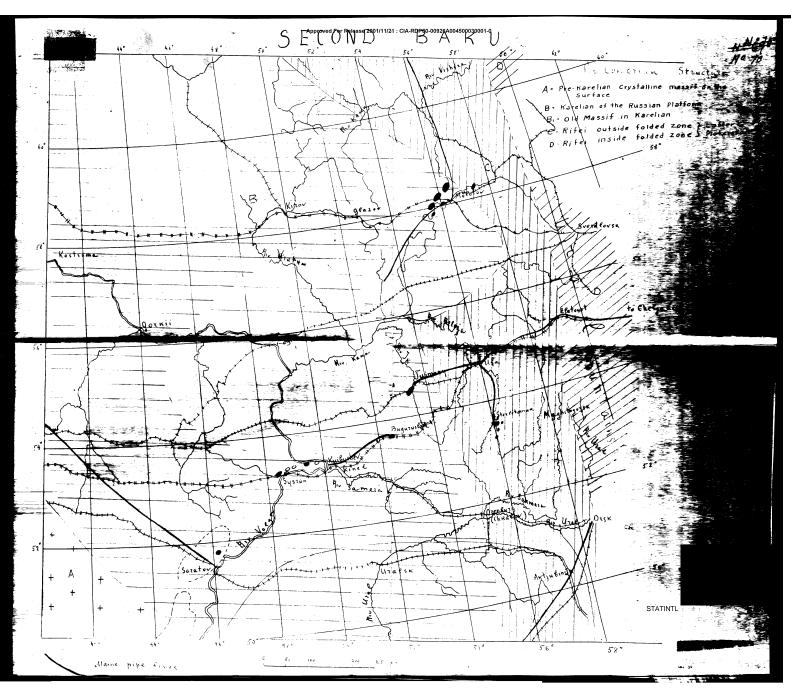


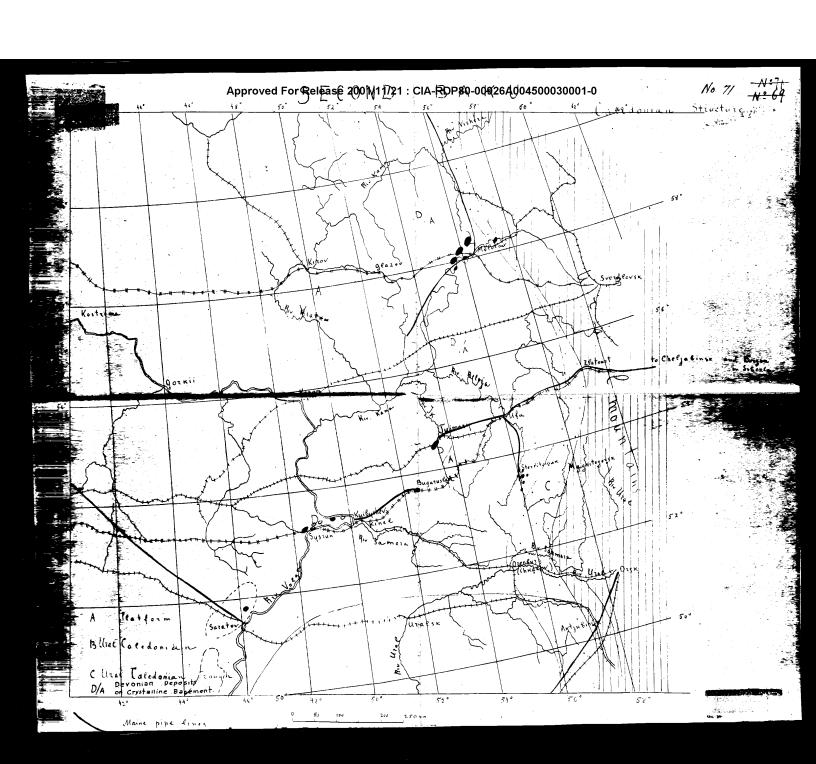


type Krasnoparsk

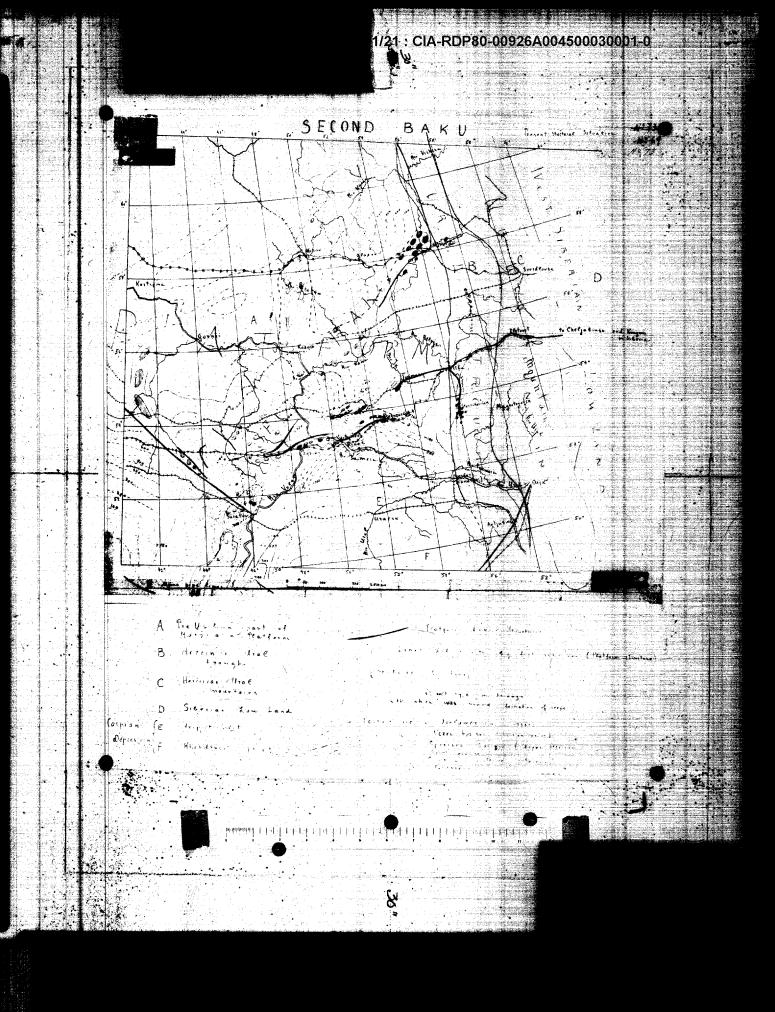
V 68

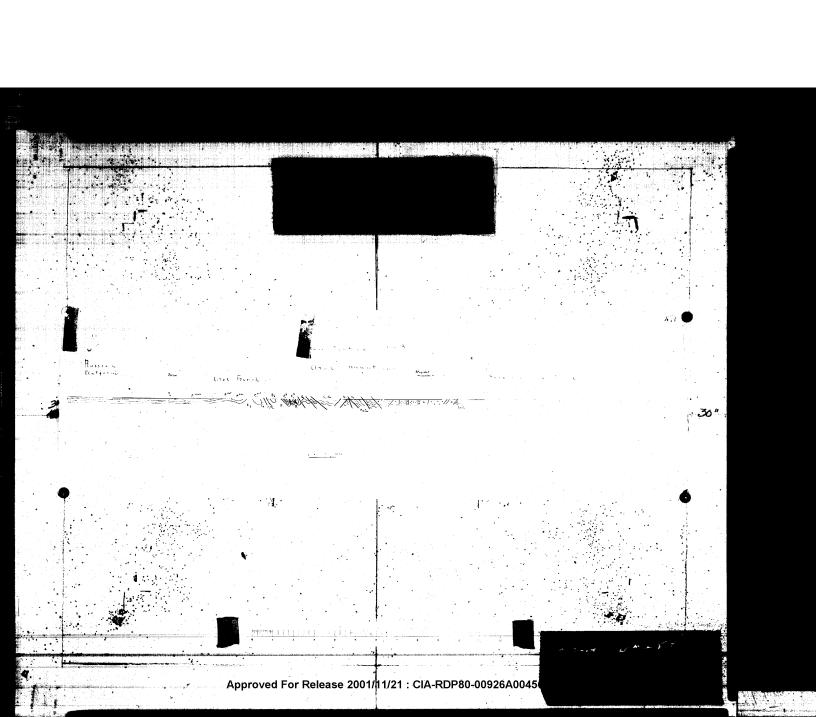


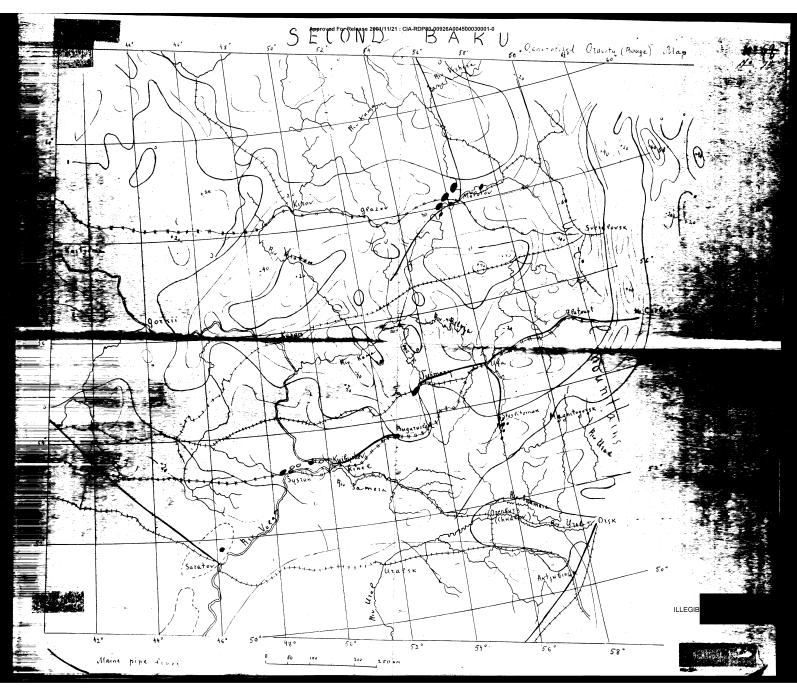


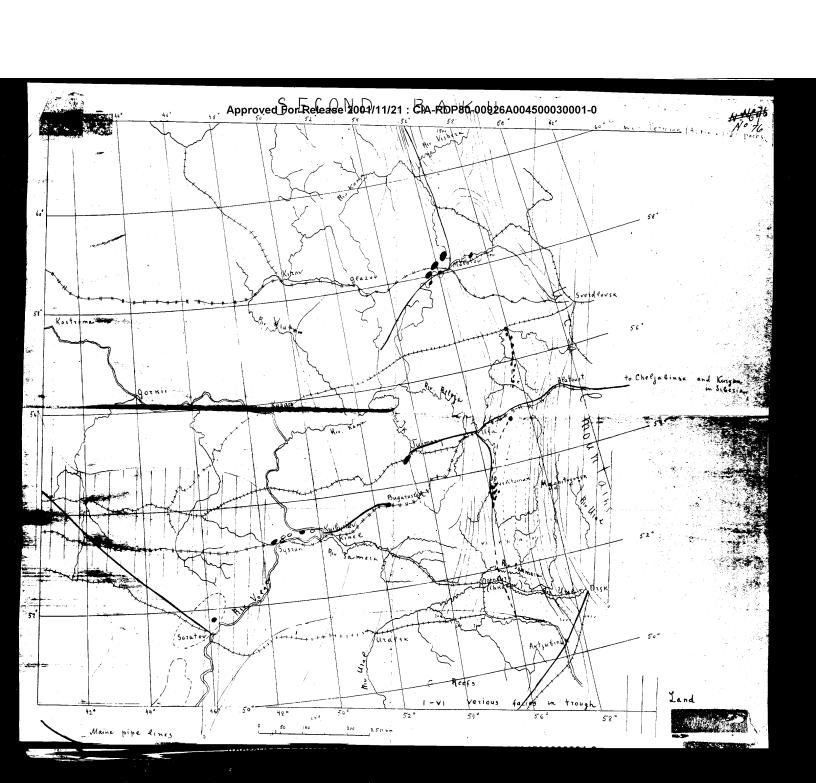


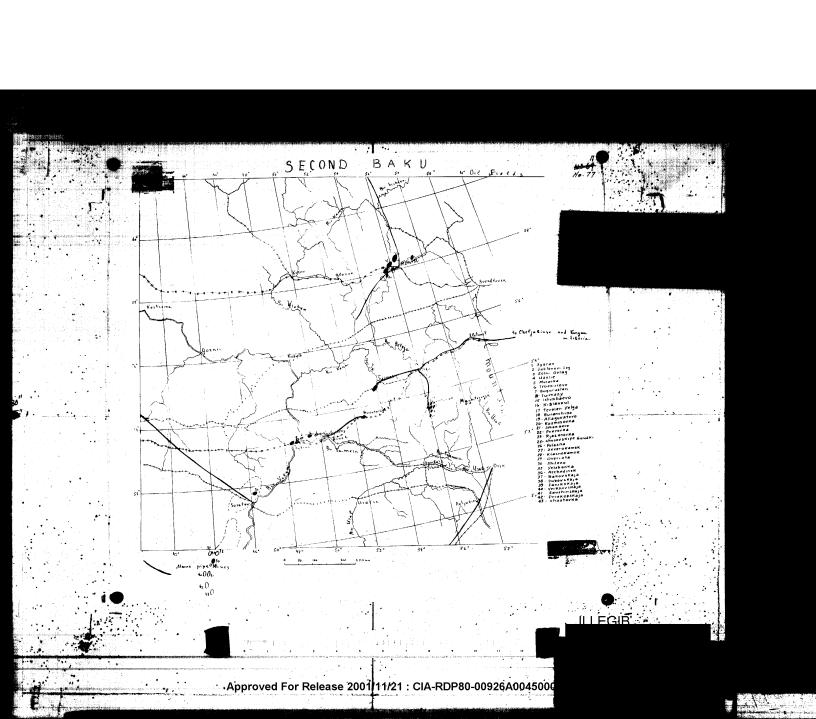
ILLEGIB











25X1X Oil bearing of Second Correlation Series Bax. Vozhgaly vertical scale Oant coal Beauty Krasnokamsk Systan Kisel Juimazy Surne Coal bearing coal bearing Jameman C 1 Jurne C. coal bearing 3, 1. Jurne Frasman. C, Jamenian Jamenian Ь, 1 4-4 Jasnian 1 Airetian p3, Fresman Eulener Trasnian givetian Semilar bet Pashiiski oil bearing givetian Series D2 depth 1700 - 2000 met Basement

25X1A

Deteils oppproved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0

a C ... Pashinski Middle Devonian Middle Levonian 1/70 Seria C. "Pashinski Albearing Seria C Krasnokamsk middle bevonian Juimazy 5 met -4 1946-8 m Underlying bomanik! Toil Bearing horizon <u>b</u>3 佂 Cimestone " Kinzhal" in horiso 13 . thickness 25 m thickness 59 m thickness of sandstone 17 m 111 Gwelian II vil house thickness 20 m oil sandstones have 30-400 om. îh# water sands hours Rimestone Stue 111 orl Kore Huckney 30 m 32. limes to 13.5 41m ____ Ġ. Cristalline Basement Pila

25X1A

Montal FILE



SECURITY INFORM

			SECUR.	ila ind	ORMA	TI (M)					
											1
-											
	÷					V	Ver	70.	: K :	a-	
	τ'.						3	70.	-		
-											
							-				
-	1						<u> </u>				
						Le	an	٨,,	771	a n	
!								.00			1
							4	.00	m		
	 	-					-			-	
	-						1				
1-	-	<u> </u>					-				
-	<u> </u>						ļ				
-			 	-					-		
						ļ	1	-	 	-	
				1							-
			1								
1											
1				.		1					1

19a

Approved FS. ROELS 2005/10M fCIA-RDP80-00926A004500030001-0

ļ														Δ	ppro	vec	For	Rel	eas	e.20	01/1	1/21	CIA	-RD	80-0	092	6A00	4500	0030	001	0	1			1		T	1		i			1
	1	<u> </u>	ļ	_		4		1		1						+	-		i						80-0																		
				-	kı	7. 0	el.	ho	uı.	٠					?	-	40.	(6342	nau	a Hgg bore	t Long		В	00,	-		C	ONI	FIDI	ENTI	AL	U.	2	0F	FICI	ALS	. ល	<i>!!</i> Y	,			
		ļ			7	4	IV 0	mu	L	-					.	+	-ū		-				-	-				٠	_		-			- : .		,	-						- -
					-					+			-			١.			Vis	-			-	-				1				T	T					T		-		_	.
					2	48	1		Vi	se	-i :4		1			7	ia .		V 1 S	٩			1	٧.	se	-		-				1.	+ -	-					-			- -	
													1					:		1					0 m	1			1				-	1			<u> </u>	1					1
					ļ			:										:																									
					-	-	-	ho					4	1.	.;.	1	C.	اما م	See	444 1	n/L	nl	-	1	_																		
	-				5	O	+	C.	J	ur	n.e		+			7.	, 6	MX	eu	eris	J	THE		le	urn			-	ŀ			-		1		, i	1-	4					+
				+ -	-		-		-	+			+			t.	•	To	me		-		١.		me		2	-	-	- 1		-				; 1	ļ.			*****	-		. 1.
				ļ		280			b.				1			2	30	Ju	me	nıa	-		T		20	m.			-			ļ				-	İ		-				
								J.	a i	me	'n	a	7										Ī						1			I					1						:
				ļ	-								1	_		-			ļ.	1	_		-	ر	Jza	çn	1 4 2						ļ				F						į
				-		00	c	arl	J	4.4	. þ	nt ia	n			1	30.	····	Fr	a (h	141		-	-	240	3.			-			ļ					-	-	-			1	
		-:-	ļ		ļ.,	Base		0 1	Jī	45	ni	`∂ `	-	-		-				+			+		į			i	-	-		-	<u> </u>	÷				-					
	1	1		ļ	D ₃	L	or.		LEAN N	un	۲	er	ies	. 53	۷١	Ŧ.		q.	اعت	k . a.	nie		-	+ 1	gilv	et 30			+					-		Lit.	ļ -	-	-			-	
		:		:		Base	mes	· T	ļ	+-						1		Ь,	ľ	çe	rie	s s	ļ					-	- -			1	T	+				-					1
						:	1						Ī		2	7	В	ase	m	e n	+		Ľ					!					1	L									
	l			ļ		-	1													1			ļ		٤,	Re	e.	an	,			ļ						ļ.,					
				++-	4 31		-			-			•										١.,		-			-	-			ļ	ļ					-					1
			ar girr	ļ		-	-						- [-		-	-		-				J	١,	-	-			-	-		ļ	-	1					-				
					1:		+			t					<u>.</u>	1	1	·		+			İ	3.	50 -	4	0 0	İ		-			ļ		- !								
1			12.			- 1				-							- 1-	<u></u>						÷			- <-		+.				4 .	,			1		and.			. c- N	i
																						*																					
												_					j.			-		***	-					l															
																				. ls	24	liz.	<u> </u>	D	ow	n	+3 S	h١	an	-													
																		-		+				-	-	-			-														
																				-	:																						
																				-				: -																			
																				÷																							
																										-																	
																								Lu	16	0	νı	a n															
																								: 1	0	2 0																	
																		•											: .														
																		:										1			-												
																		- 1						•																			

79a

25X1A

WESTERN FACE

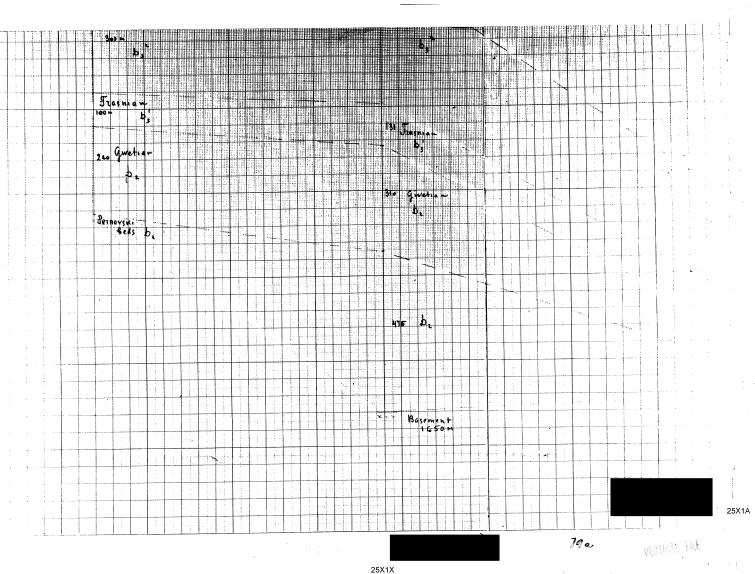
Wenlockian 370 m

Uppez Permian	
SECURITY INFORMATION	
	`
Kunguz	
p Kans 500 M	
500 M	
Thomferous and Devonian	
h Ural. Juimazy	
Ve (1, 2, 2, 3, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	
50 met - 1 cm Upper Azhingu Azhingu	
Systan 2300 1500 m	$\mathcal{I}_{\mathcal{O}}$
in the second se	79 a
3, c-3	
Para la la la la la la la la la la la la la	
un Weimian amb	ny theatre
p aut are represented by	
i non Ham of the openess	Some meter.
169 C3 - 133an 176 m	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	25X1A
Cal duch in John a	ZOX IA
C g gne f in some	
C 230m mach and C 2 9 C 2 0 no 1 1 1 1 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2	

Approved For CONTINENTIAL 21: CIA-RDP80-00926A004500030001-0 Regional Correlation of Termian Careonife Theningrad FSF to South Ur Moscow 50 m Patat 50 m P Kangua is P. 117 C. 25X1A VEATICAL FILE

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

CONFIDENTIAL U.S. OFFICIALS CHLY



N=798 y Pristerimbseys! CONTRACTO E S. GARBOS SAN 25X1X 97-07 KY (0) 4-4-4-1 ongn: 714 u d Lie il a m 25X1A

Approved For

-00926A004500030001-0

PEATIGH FOR

John Caevo oil Fields - Reefs

Approved For Release 2001/11/21; CIA-RDP80-00926A004500030001-0

Karhkasin reef

Kuspapkul reef

Kuspapkul reef

Kusmin reek

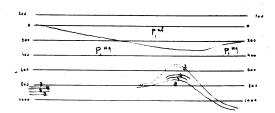
Kusmin reek

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

w 2 80

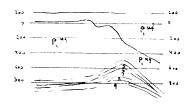
through Jaz Biskadan reef

Section South Kashwazinsk reef



c - D

Section through Kussapkulor zeef



West reef G - H

- 1 Upper Artinen deposits
- 2 Cladokhonus limeston-
- Uppez zone with Ps. Cutugini
- Lower zone
- Horison with Ps. uzdalensis

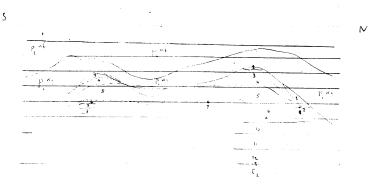
- Upper zone-with Ps. moelleri
- Midde
- Lowez
- Zone of Shwagerina Pimeston.
- Middle .. 10 -



J shim & a Revale 2001/11/27: CIASREP80-08926A60450000001-8

Section

Section

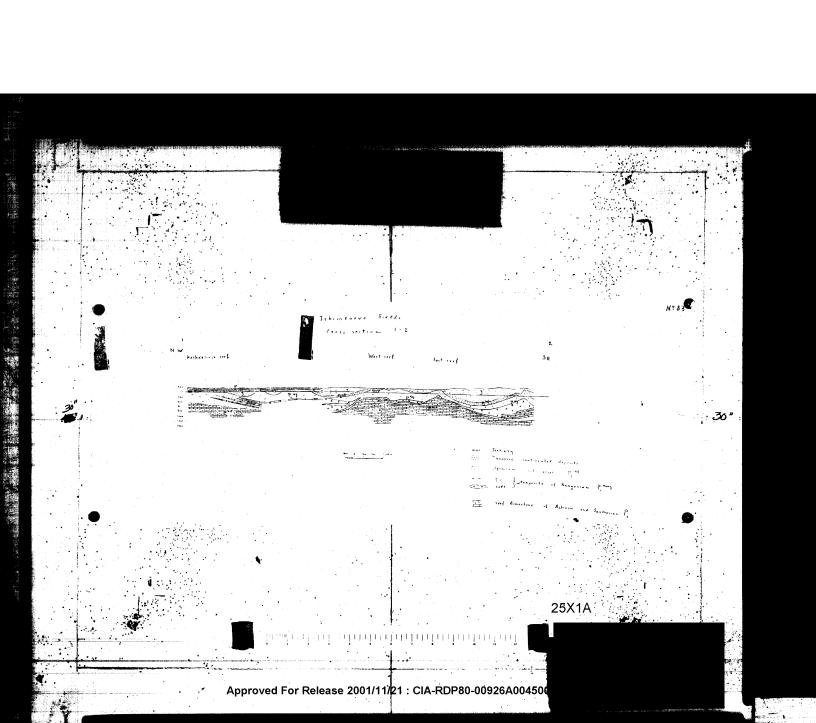


- 1. Upper Artimix deposits 2 Madokhonus Rimerran
- 6. Upper zone wit Ps. moelleri
- 11 Lower zone of Shwagerine Pimes

- 3 Upper zone with Ps. Lutugini.
- 7 Middle
- Horison with Iseudofusufine

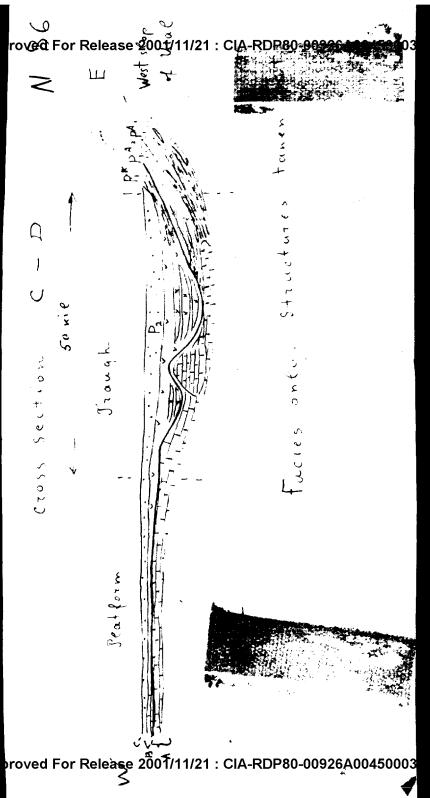
- - 13 Seitieit Housen Upper zone of Shwagerina limestone

- 5 Horison with Ps urdalensis
- 10 Midde "



Approved For Release 2001/1/212 dia-RDP80-00926A004500030001-0 building in Lowez Permian blustrating reef Aztinsk (L Permian) Kungurian Lower Urpez Chusovskie gozodki Ufimian Plato Kazatau Kazajak Jshim Gaevo building

Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0



N 8./

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Cross Section E - F

Mishimbaevo

V. . . . e . e . t . c .

W

p, kungur

p, sakmen

. . . . 3 4xx

out Singuin

Reeks artinsk } Pl wets sukmarian } Pl becomites, mares and elmectiones

Terigenous Astinsk

Die hotizons in Devenian and Steutrace

Cross Section C- H

N= 88

W 32 34 32 14 35 E

When an such that the service of the service o

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

(-7055 = 52ction = 57

Facies of Lower Permium (Artinsk)

Structures taken out

Foresof small thickness Ione of reefs

Seatform timestones facies

Relation of oil and asphaetites

N. 2.90

Tuimaza

0

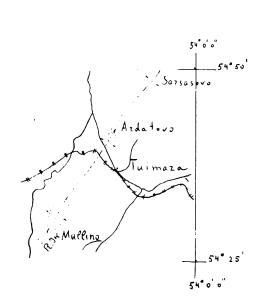
Oit from

Devonian on

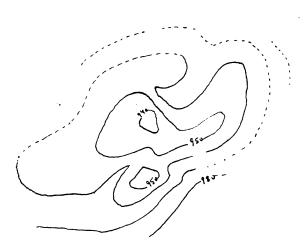
Pratform structure

by hans with alphaetite,
Outcrop of Devonium with
asphaetites in folding zone

+ +







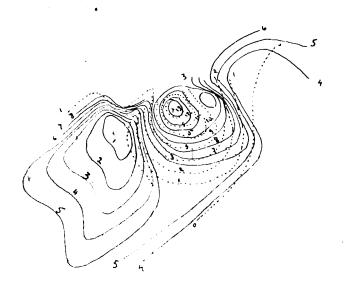
Nº91



Contours on top of Variegated clays

150 . 500 .000

Syzzan Relation of thickness to Saturation



Thickness lines of oil housen B

Lines of equal saturation



R Voega

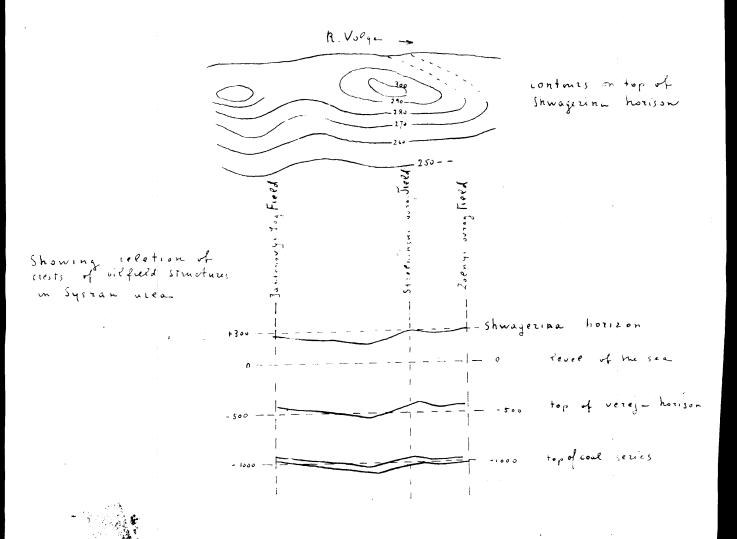
ILLEGIB

1 0 2 4 4 ~

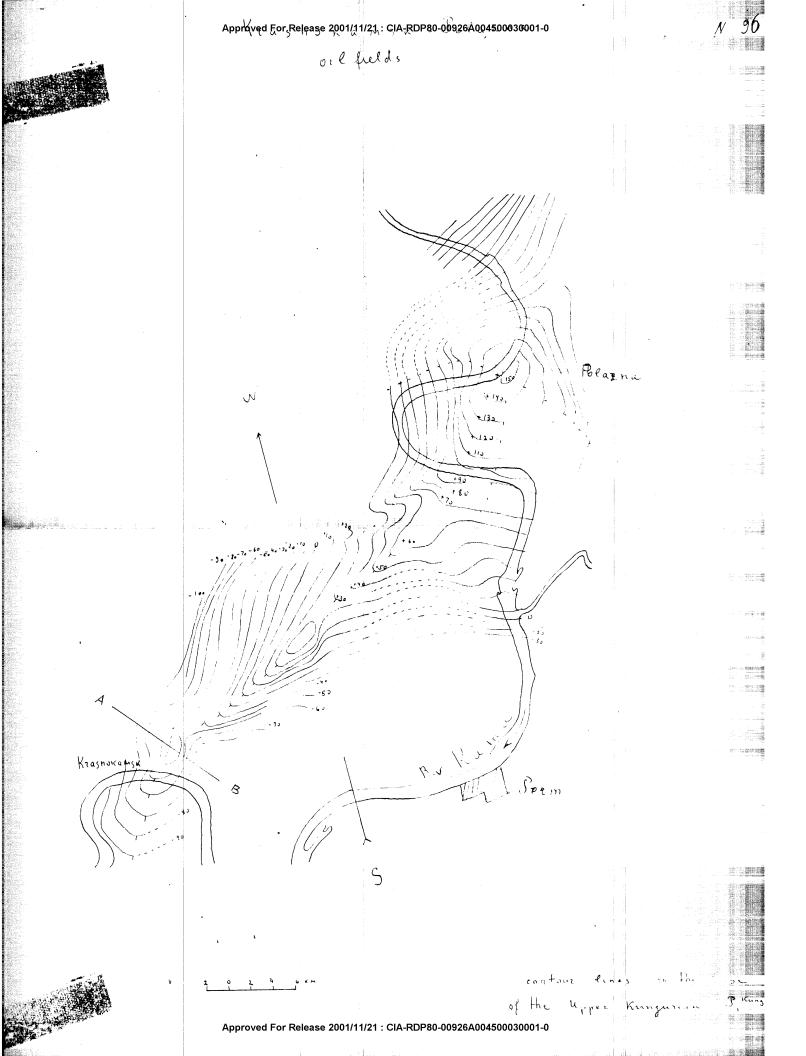


Contours on top of Shwagerina Rimestor

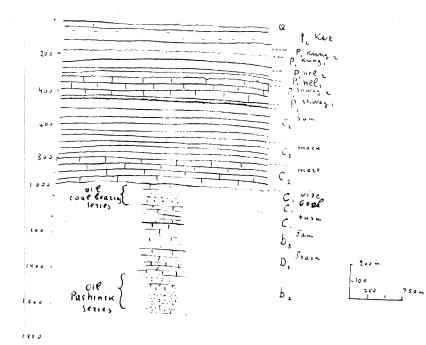




Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0



Krusnonamin Freed Structure
A - B



Approved Fel Reidase 2001/11/21: CIA-RDP80*90926A004500030001-0

A Dor Caragrad

0 12 24 Hile

betails of Archedinger (3)

contrains on contact C2-C3 (Carboniferous

Ore Freeds

- 1. Rakovski
- 9 Dubover
- 3 Azchedinski
- 4 Janieskaja
- 5 Vetkhovski
- 6 Sauchinski
- 7 Sezekopiki
- 8 Shastove

C,

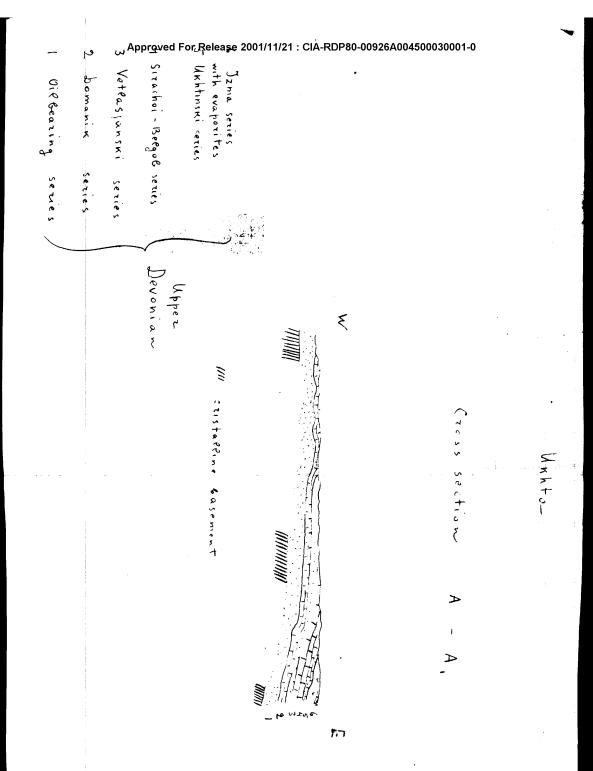
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 upeilt

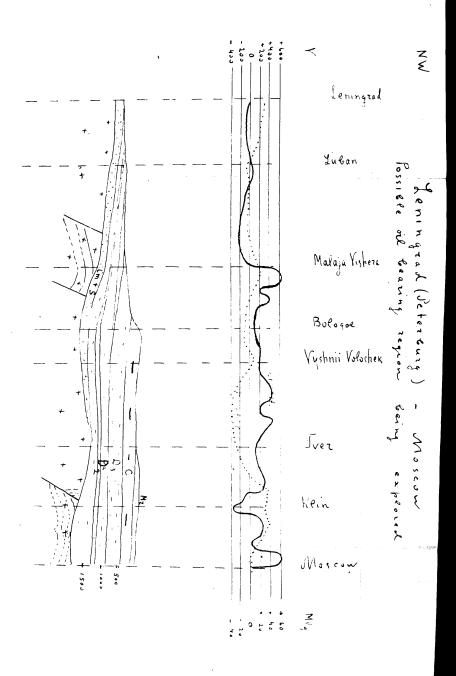
depressio

Approved For Release 2001/11/21 : CIA-RD₱80-00926A004500030001-0

Don-Medvediza

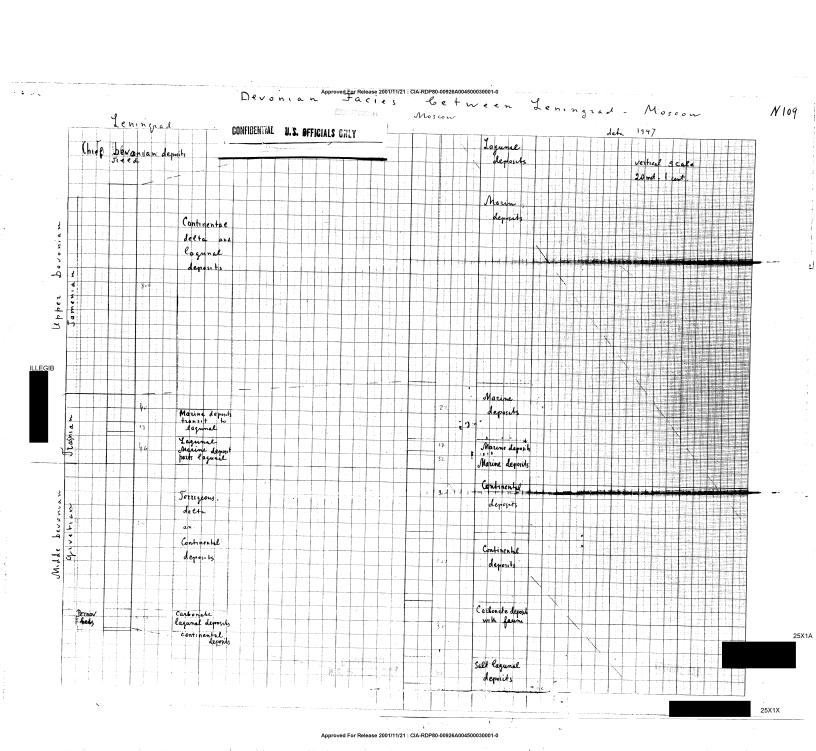
structure

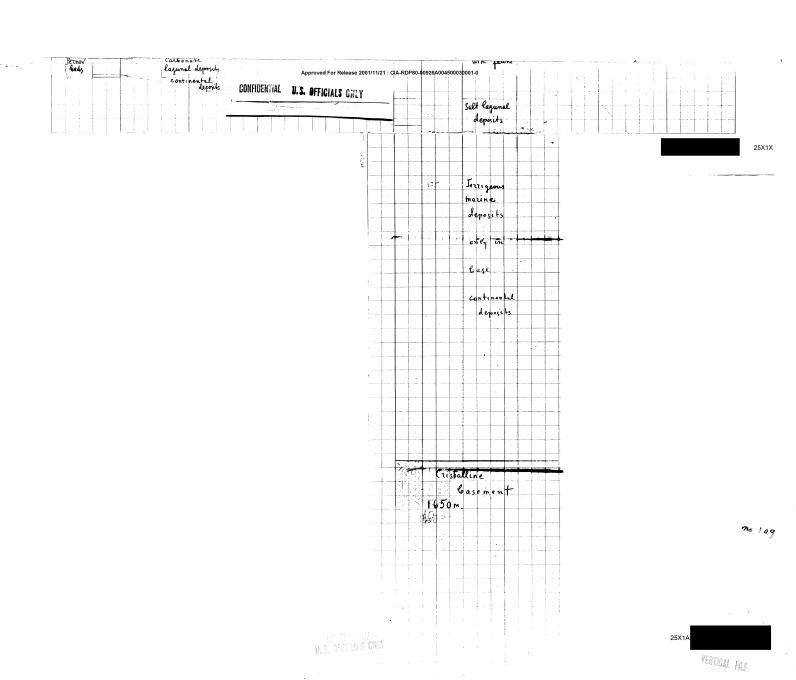




50

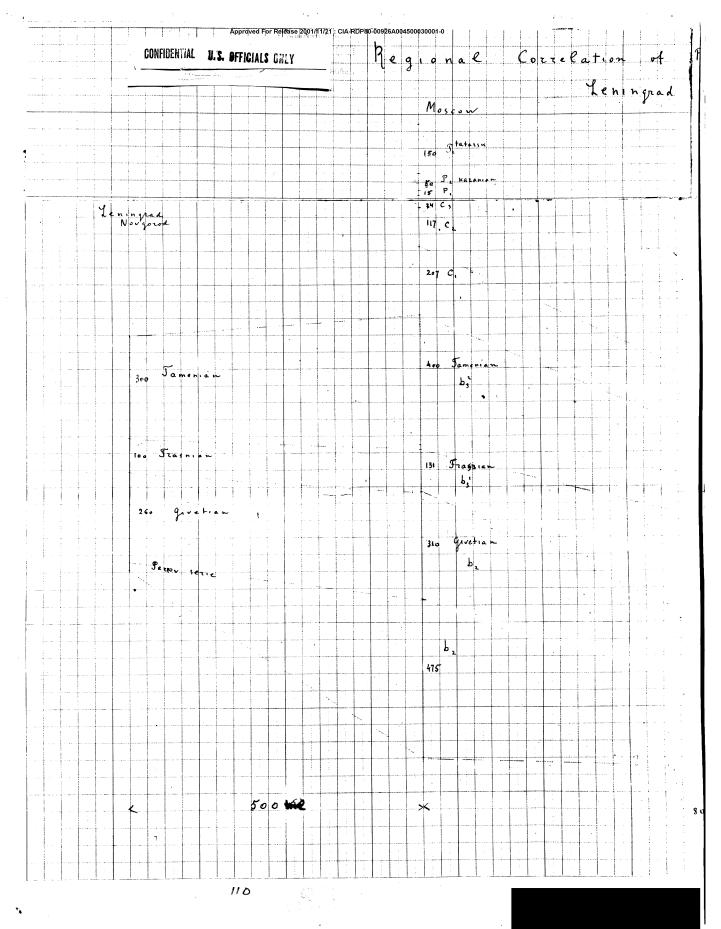
•

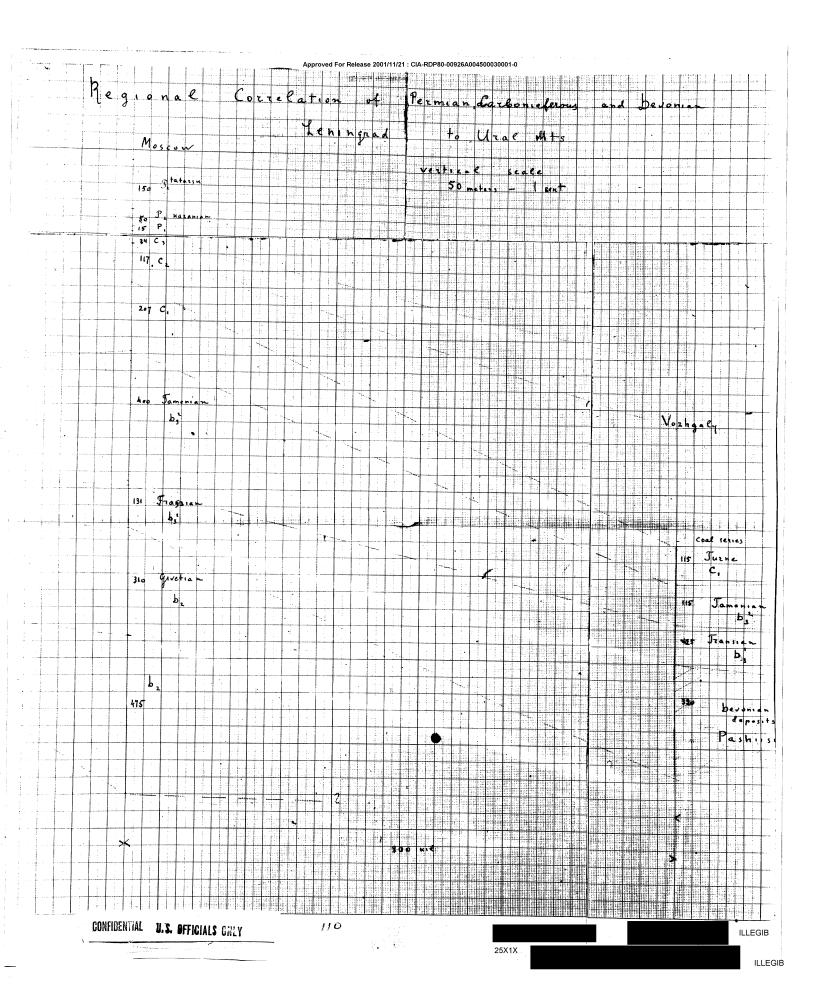




Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 U.S. OFFICIALS THE Well folding zone acconseferous and beyon. ILLEGIB 3004 trae Mts. scale (750 - I sent 50 250 225 200 Namuz 100 250 Moscowian coal bearing series 130 Maztien Vise Juane Coal series 115 Jurne 220 Juine Famerian 150 200 P3, Jamenien Jeansian D3 425 165 Transian Transian 85 90 50 givetian 150 320 bevonien deposits 145 Pashishi oil Bearing Erfelian 150 400 410 150 milk Ь. thickness VERTICAL FOR 25X1X

25X1A





ς **Χ**

Moscow depression

.

Jiman structuu

Setzota

depression

>

П

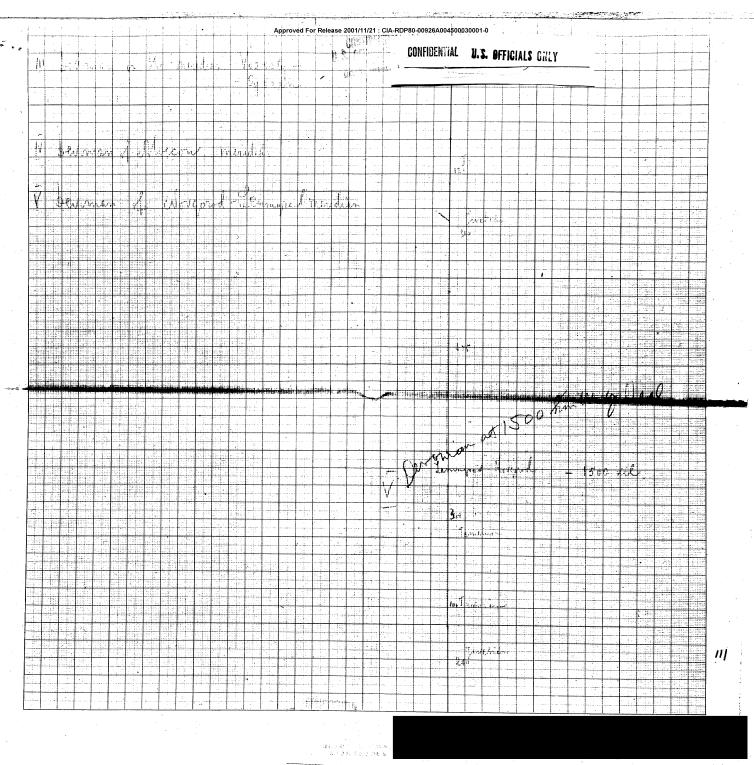
basement

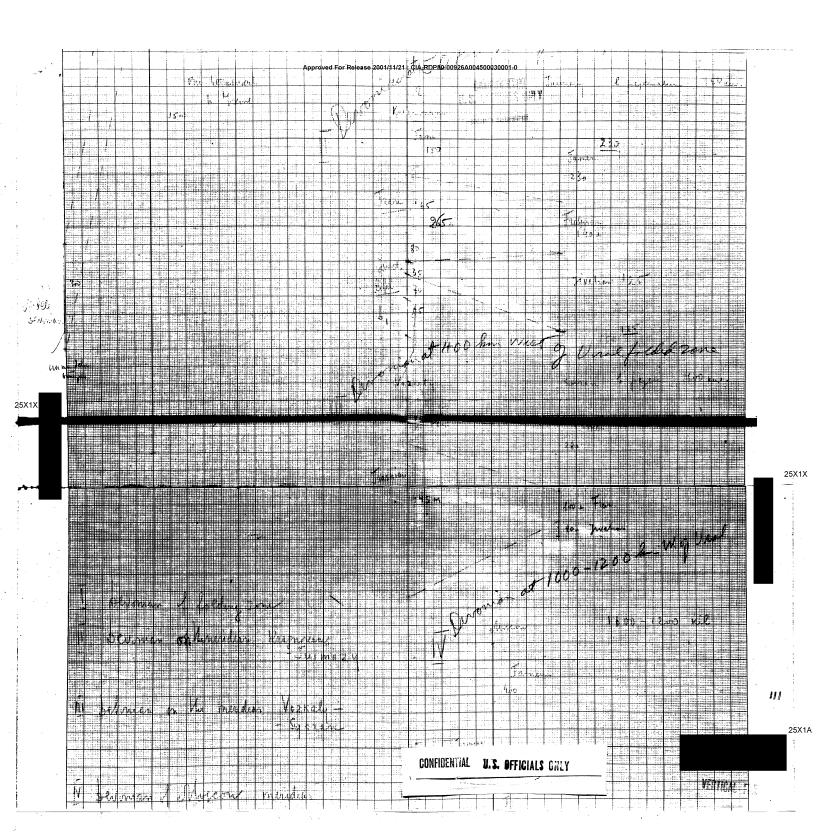


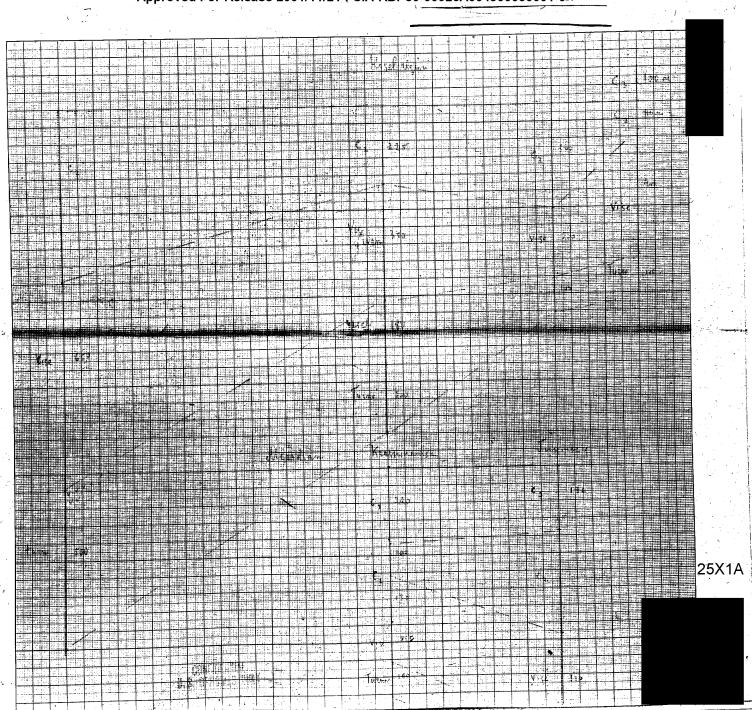
Showing general type of

White Care

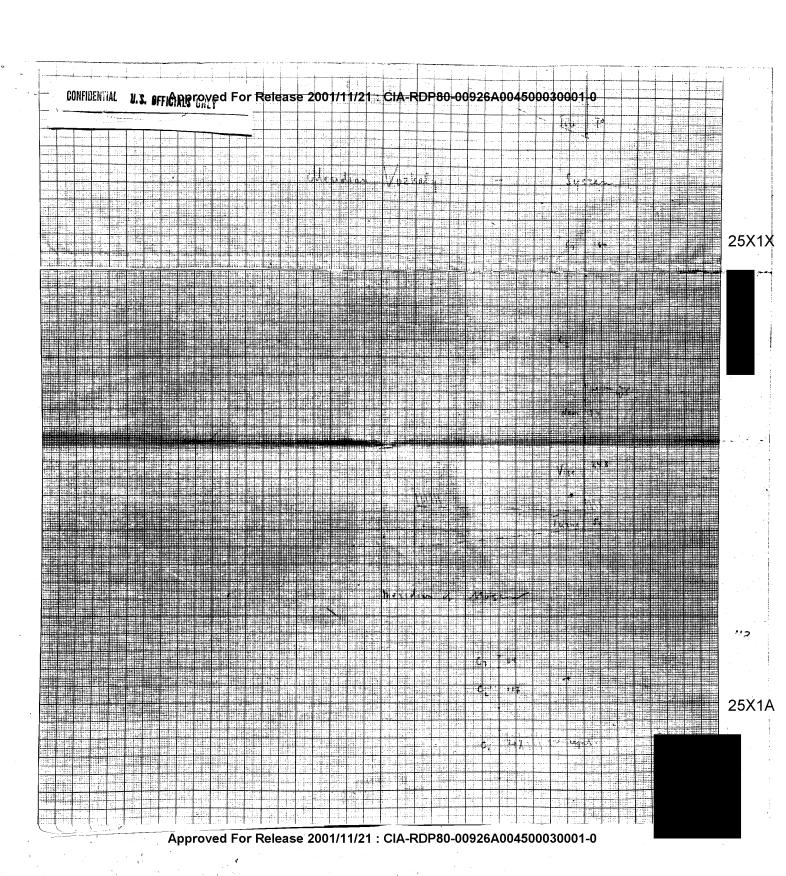
25X1A 14/4-14 THAL CONFIDENTIAL U.S. OFFICIALS GREY 7,0





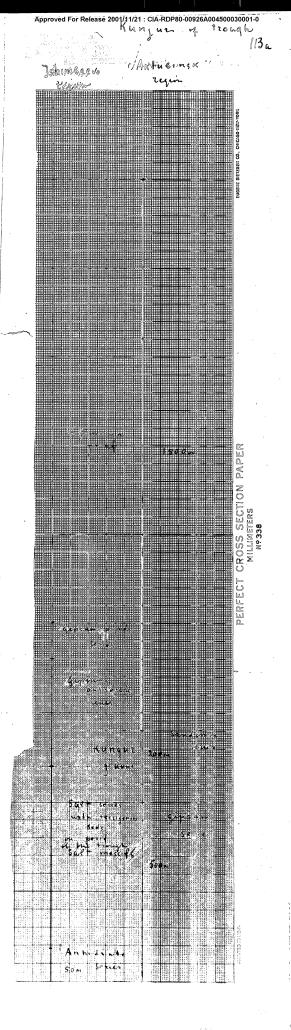


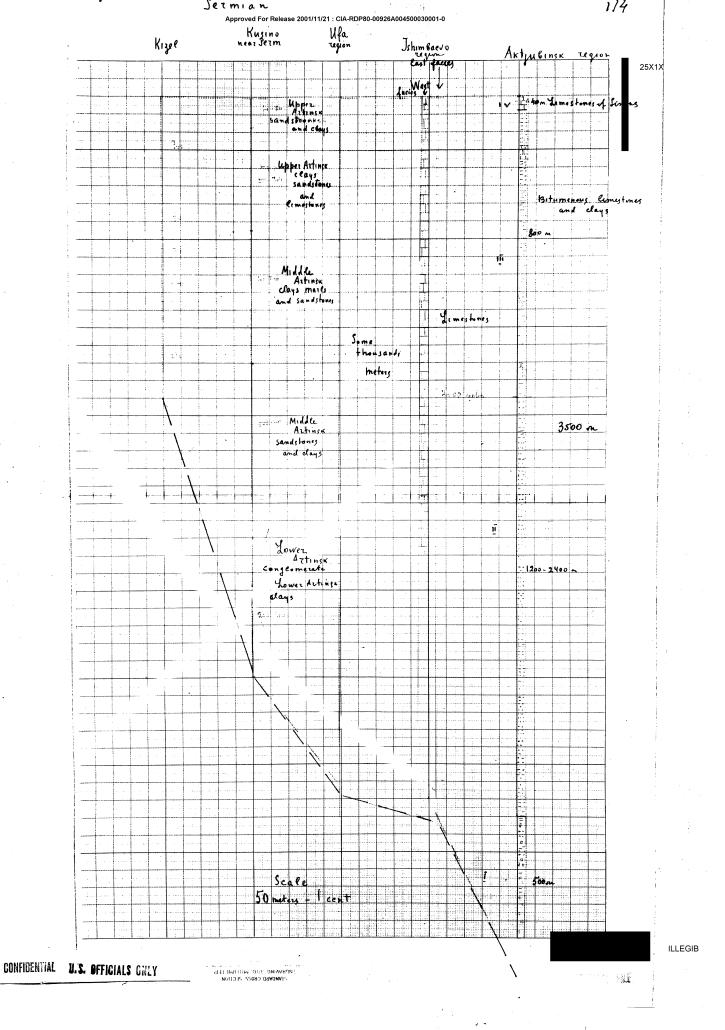
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

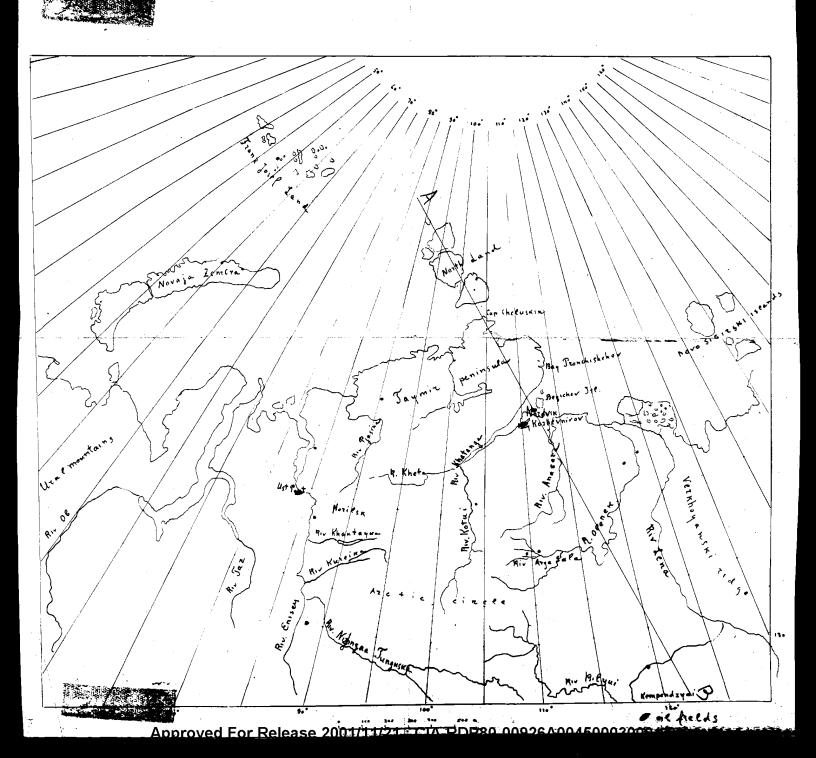


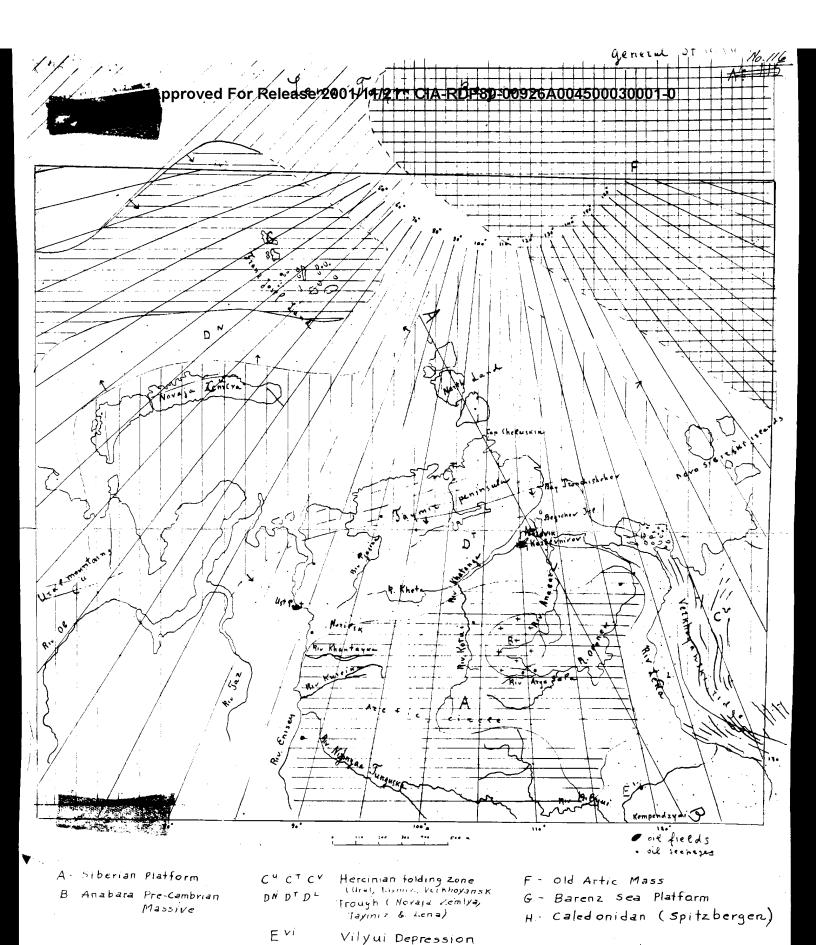
CT CROSS SECTION PA ILLEGIB

Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0





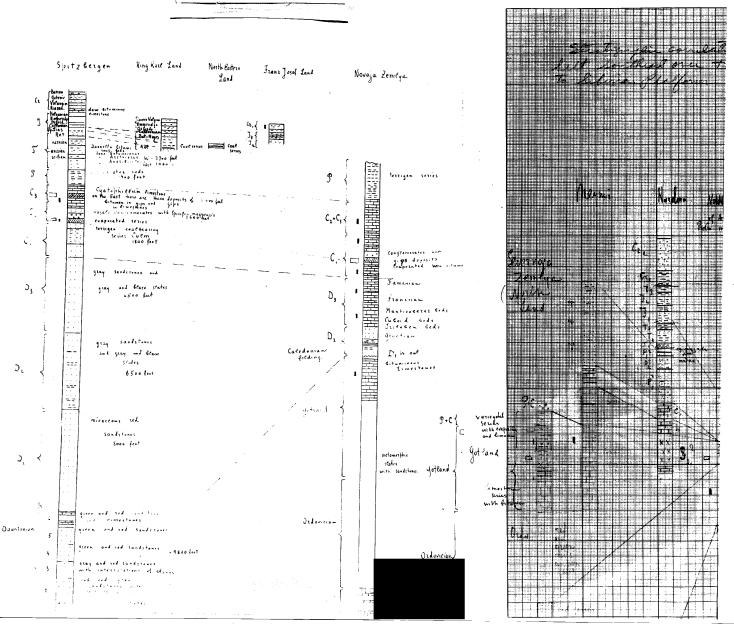




L Vilyui

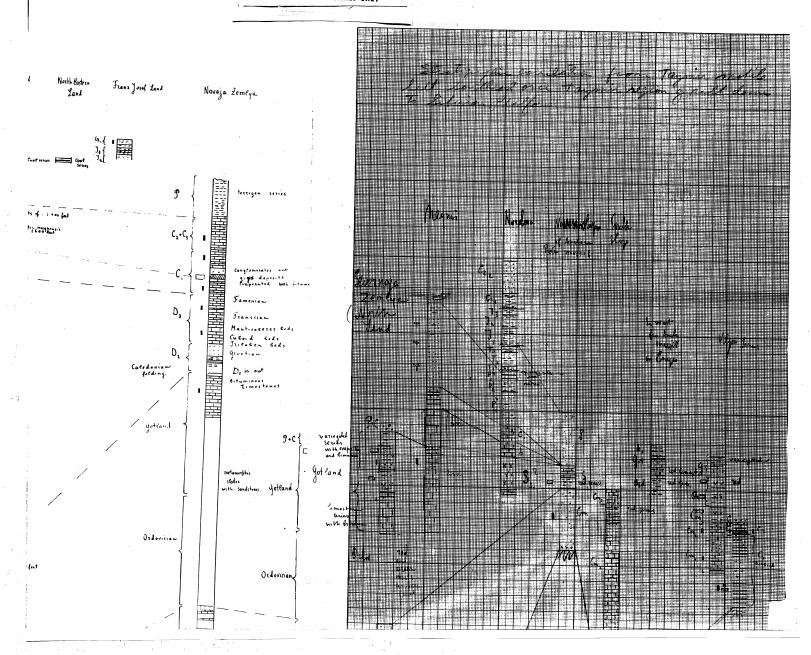
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

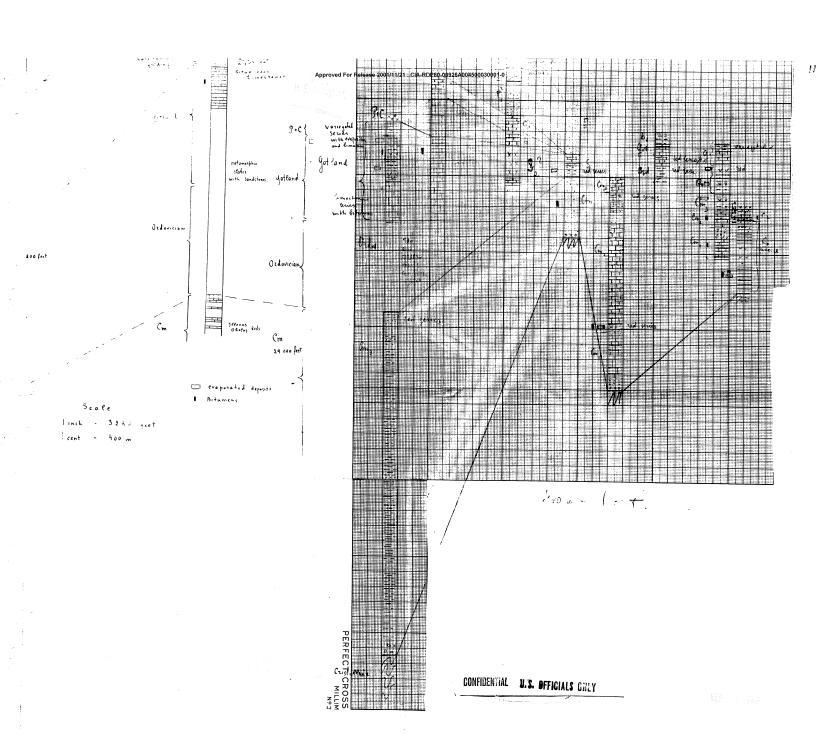
Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0 CONFIDENTIAL U.S. OFFICIALS CHLY

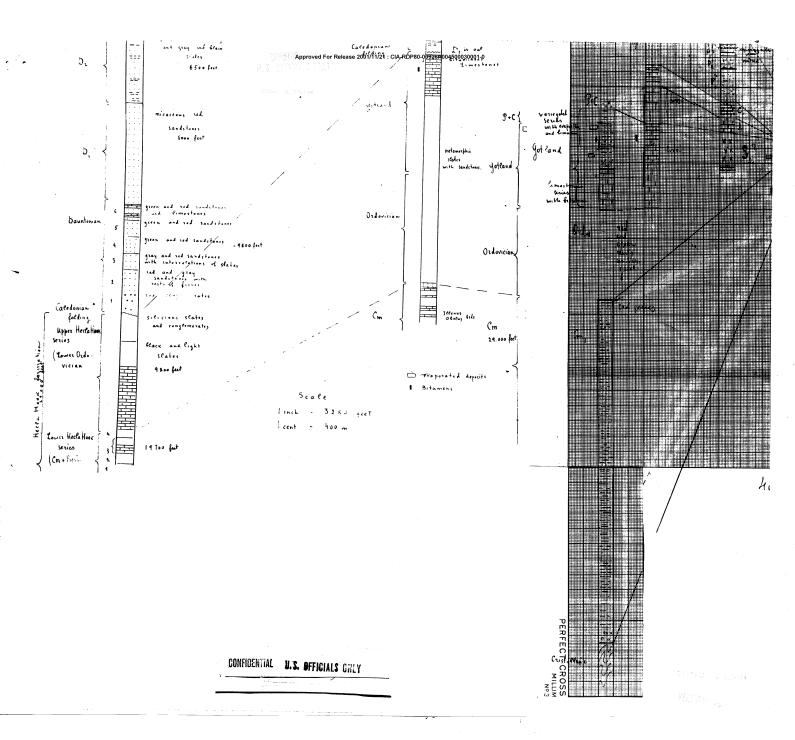


Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

CONFIDENTIAL U.S. OFFICIALS CHLY



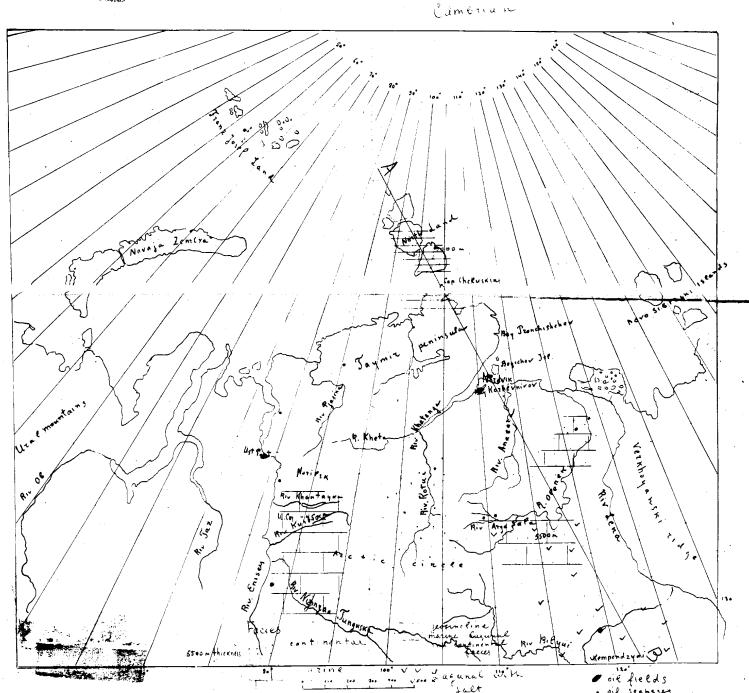




Lena Jaymiz Region

No 120

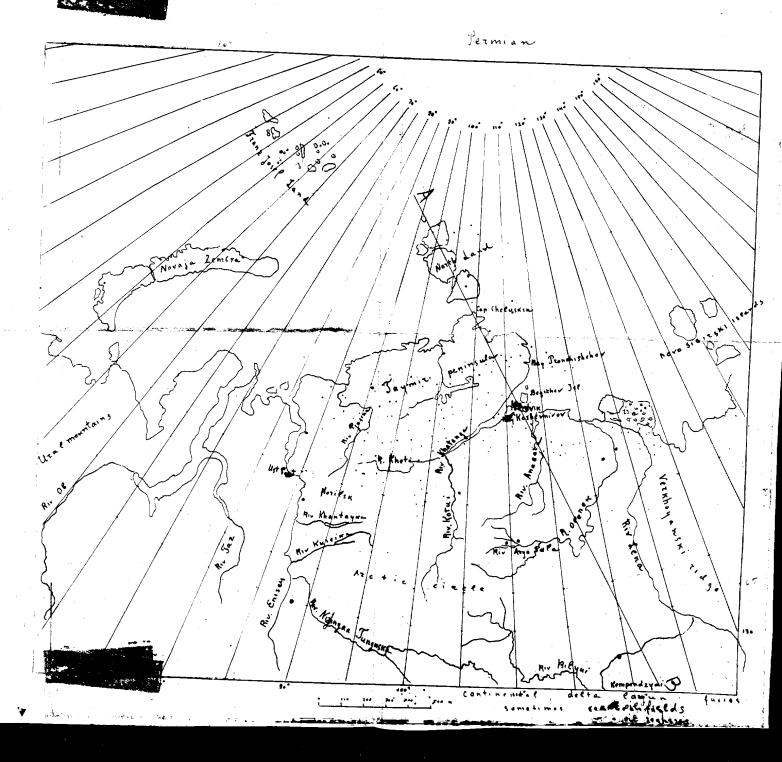




-N: 121 proved For Release 2001/11/21: CIA-RDP80-00926A00450003000 Years Town X. Y. Y. Facies ٤: on feels

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 No. 122 Lena Taymiz Region

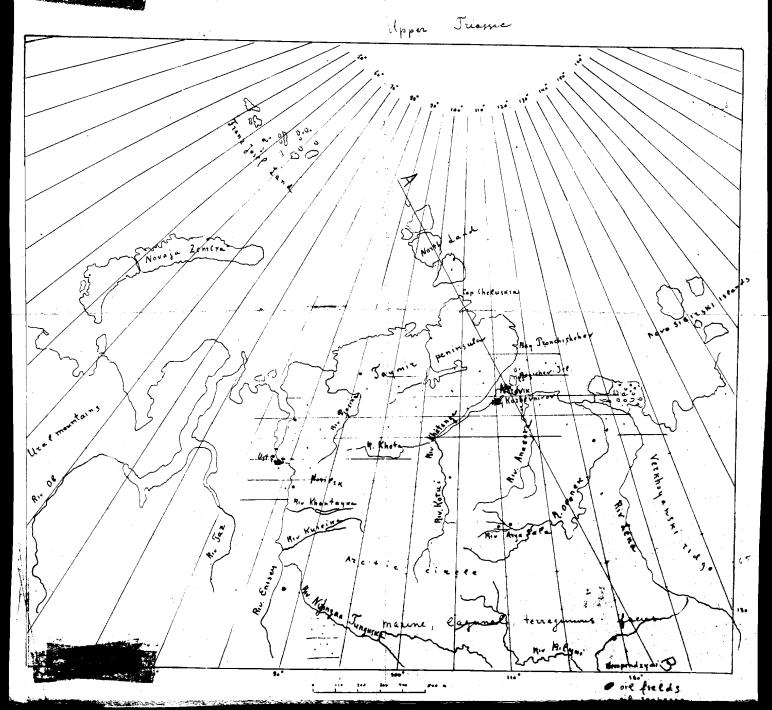
N: 123 N: 115 No. 123



Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0

Lena Jaymiz Region Lower and Middle Triance-

No 125



A: 115 1 No.127

Approved For Release 2001/11/21 : CIA-RDP86-00926A004500030001-0

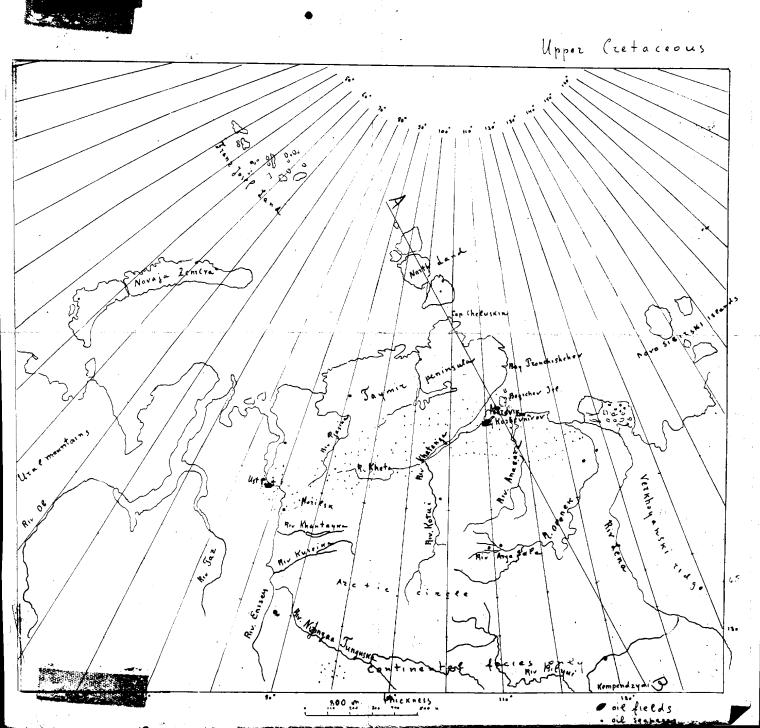
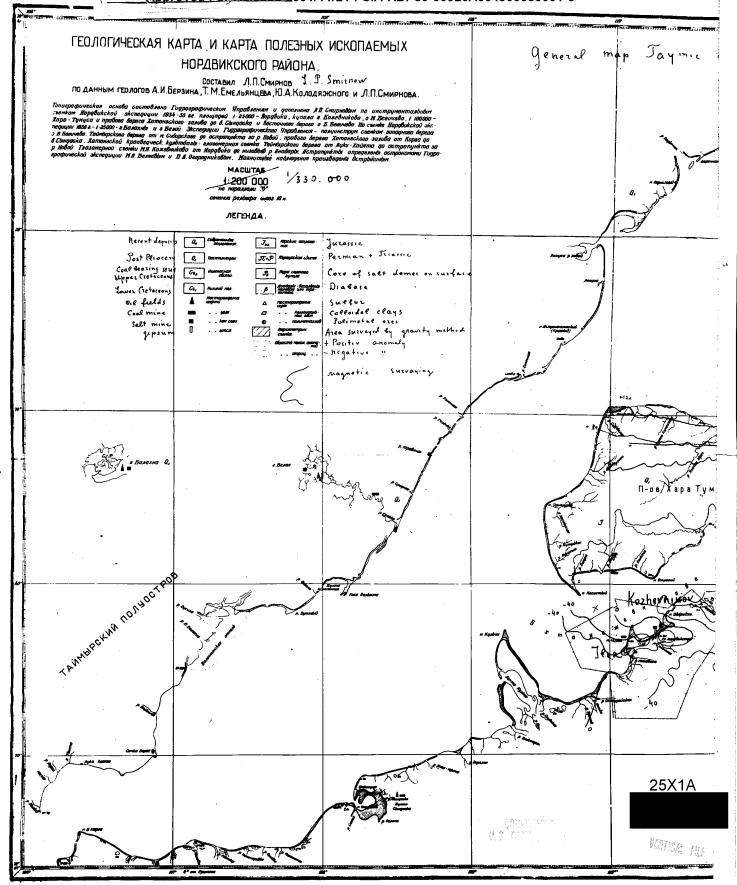
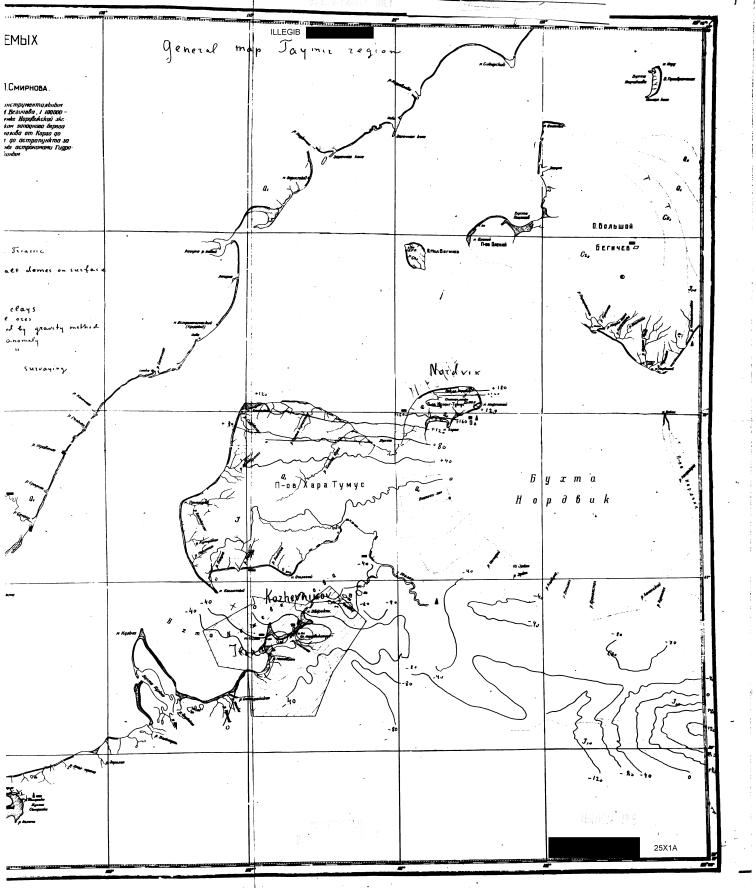
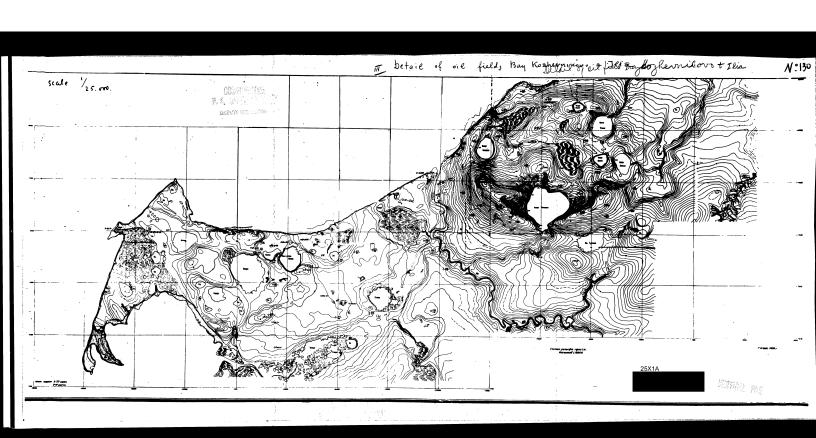
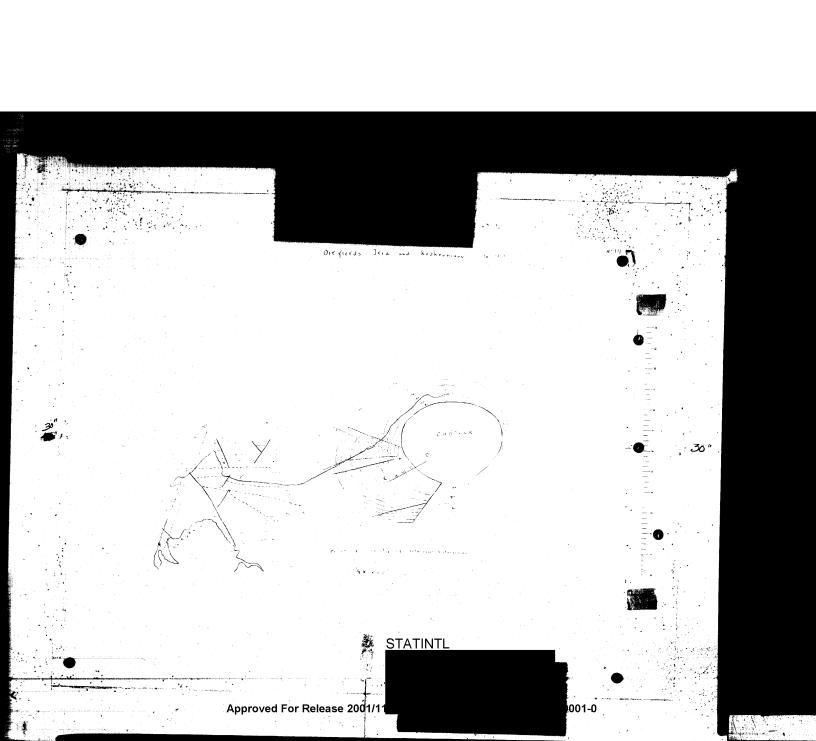


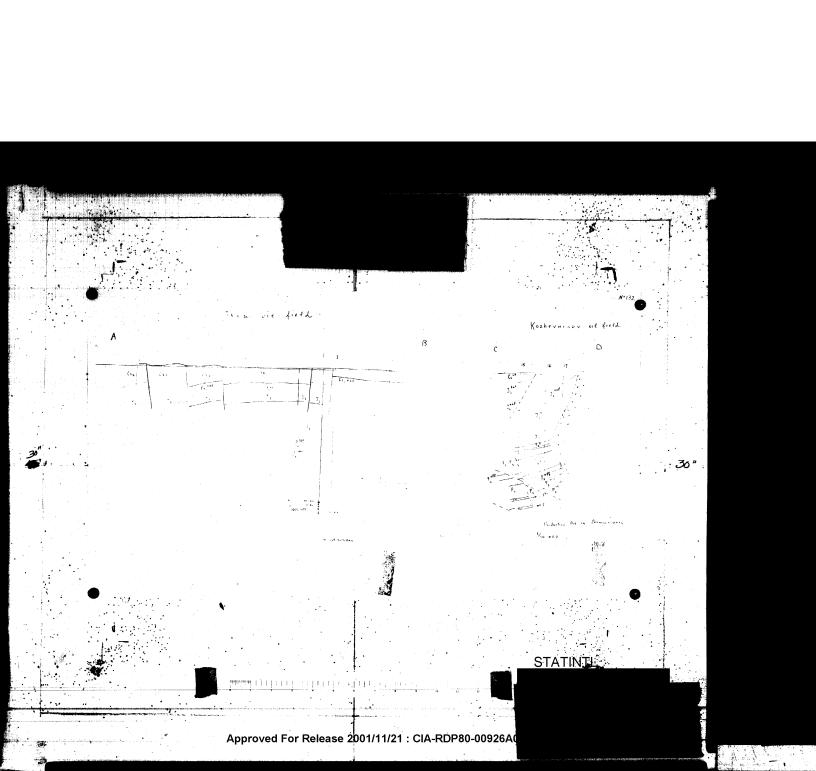
	Diagram	illustrating Osc	ittations in	Siecz	ian peat	forme
, n	Approved For	Release 200 1711721	CHAPPER 80-	10926AQQ4	\$000350001 	-Det An me
						1
	· ·	. 4 -	ne revol	ution	l	
•		•				
2			. (l	l
1			· · · · · · · · · · · · · · · · · · ·			1
	1	Upper	Kimmerian	zevolut	ion	i
,			<u> </u>		<u> </u>	
a 551 c			1	· ——-	1	1
1			Line			1
				 		
,	-	! Iow	1 gz Kimmerian 1	l I zevolutu	on	
			1	· 	<u> </u>	<u> </u>
3	1	1		[
a			1			
	+	1				
epinian		tions	h			 -
	1		Praez	zevolution	 -	
· ·				i	1	
rmian.				1,-11		1
		A service where the transfer	u∤as a sa a	1	f	
	<u></u>		1	<u> </u>	<u> </u>	
3			1	ī. 1 /	 	1 -
r Consferous 2				<u> </u>	1	1
				+-/		, , , , , , , , , , , , , , , , , , ,
				1		
				<u> </u>		+ ;
			+	1		
evenian 2						
			4	+		
rehezcinian. ge	canticline tra	u d h	P(,	at form.		
				1	· .	
goteand 2-			1			
Ordovician 1		1		1	1	
	+		.1		T	
•		· •		<u> </u>		·
3		,		1		
amerian 2 —						
		<u> </u>			1	
1				1 .	.1	1
Brecaledonian	l .		Sea+ fo	THE .		•
9005	Approved For	Release 2001/11/21	· CIA DDDOA A	0000000	500020004	0

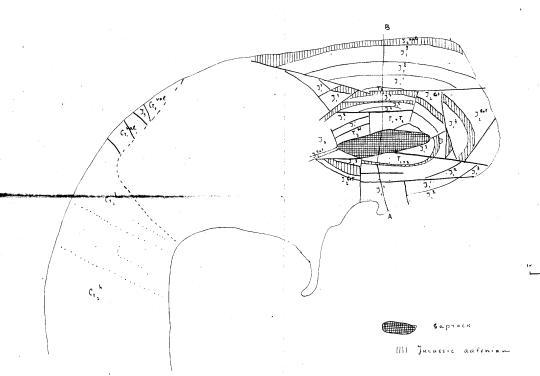




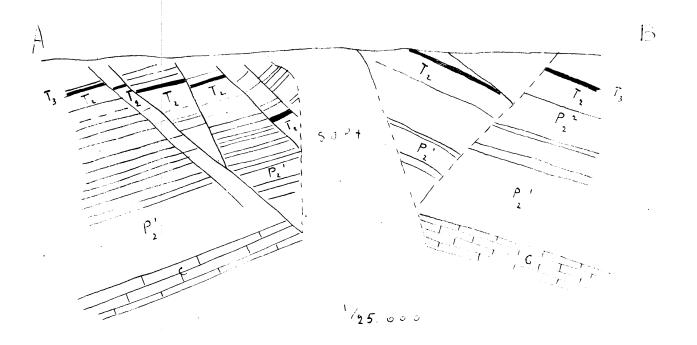


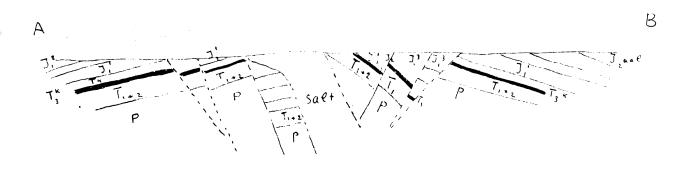






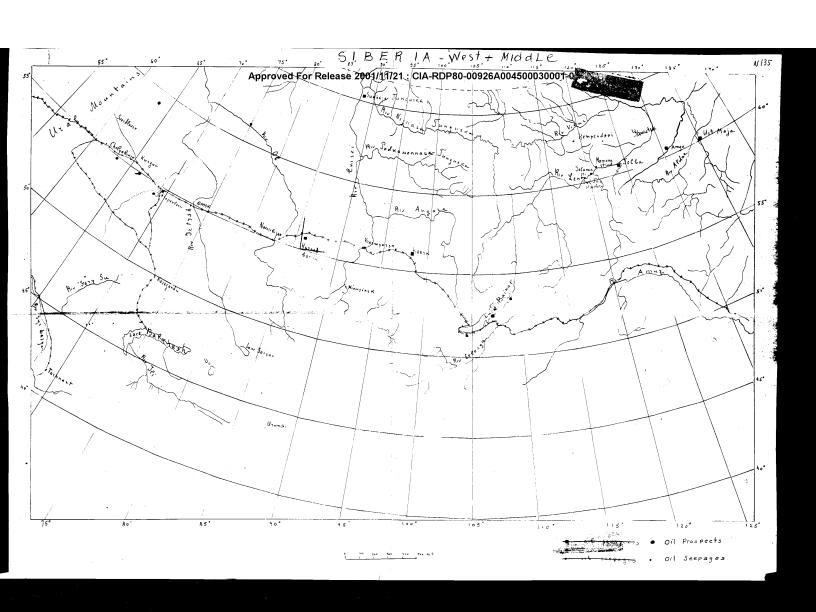
Nordvik

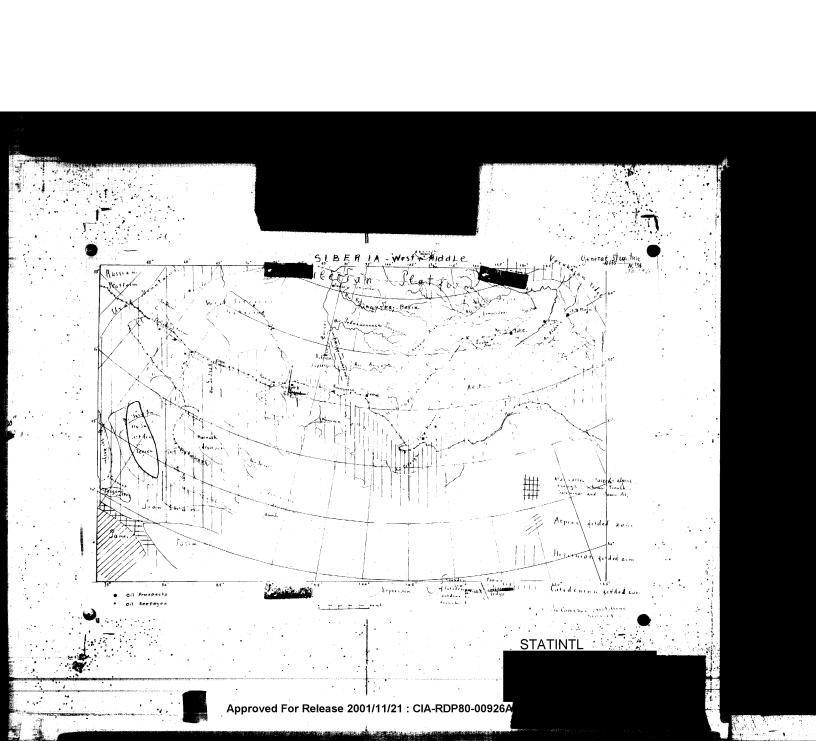




1/50.000

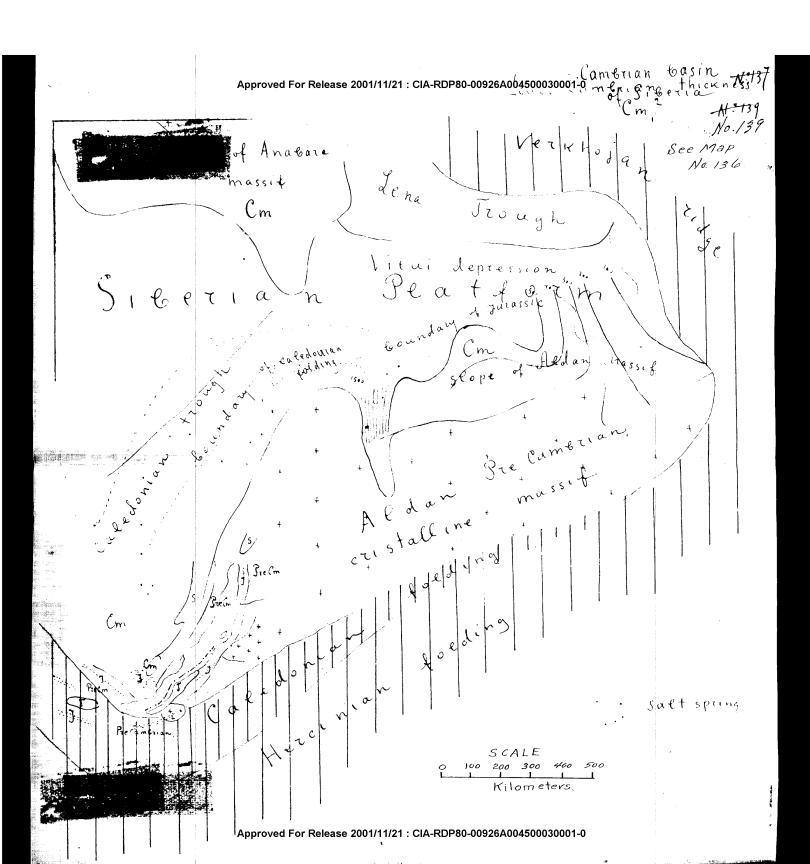
- oil horizon

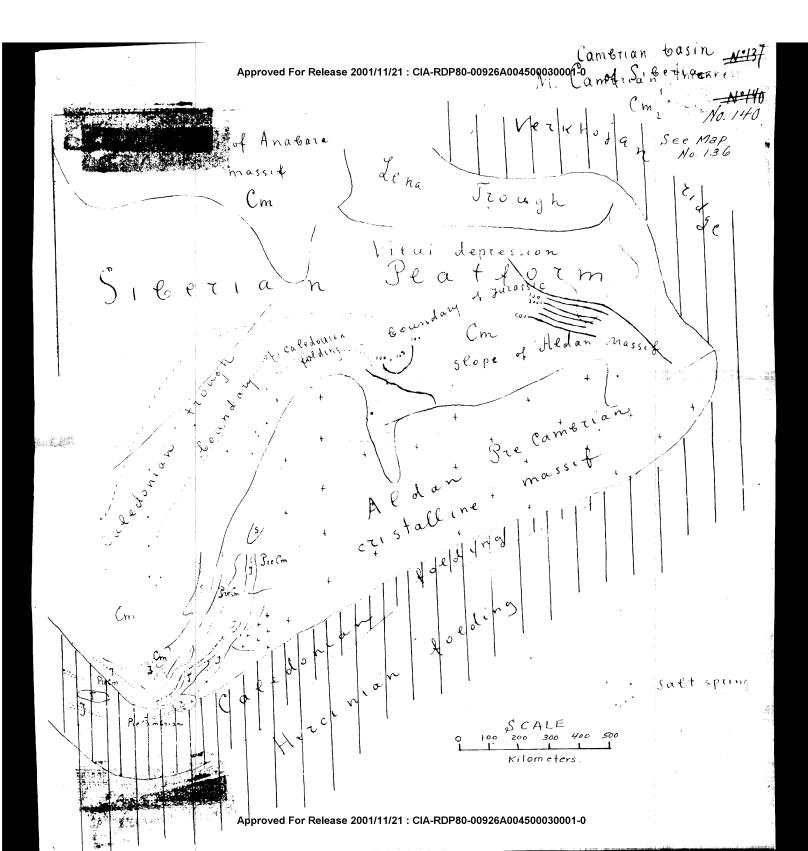


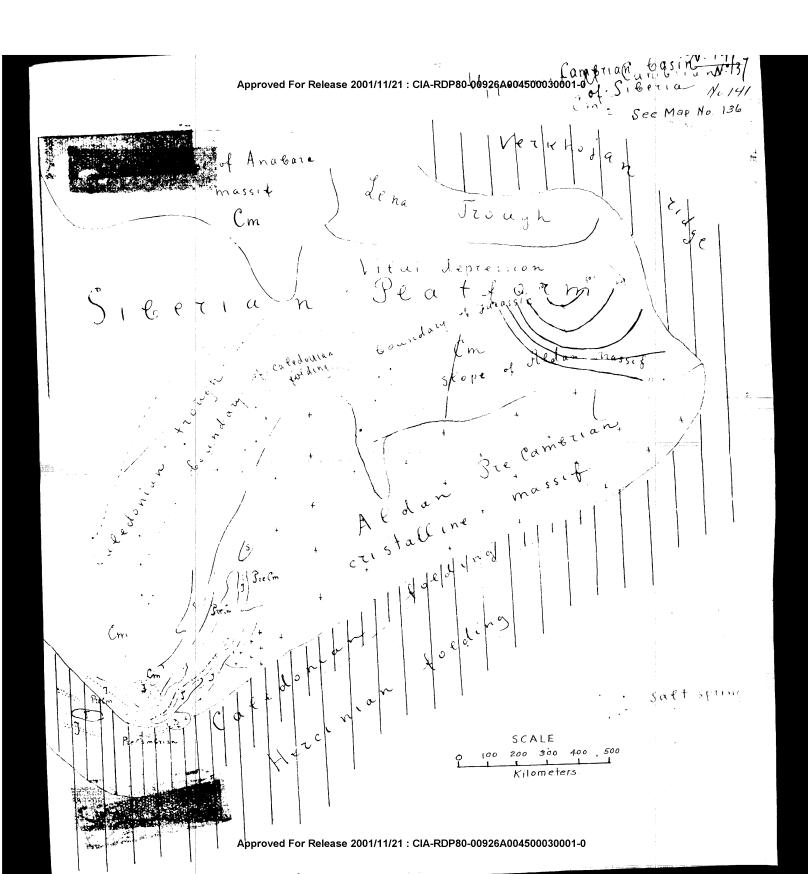


Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-dambrian basin Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Approved For Release 2001/11/21 : CIA-RDP80-00926A0045000800001-00 m & S & S & S Trough Cm SCALE Kilometers. Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0



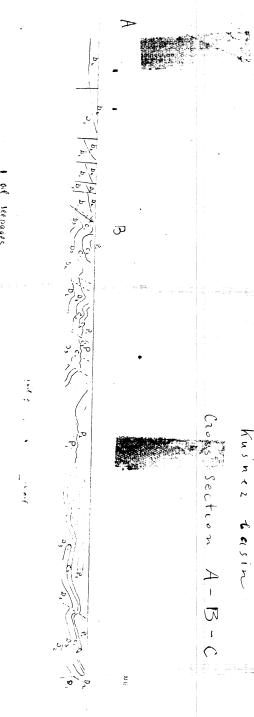




Eve Jas structure
(An Nervata)

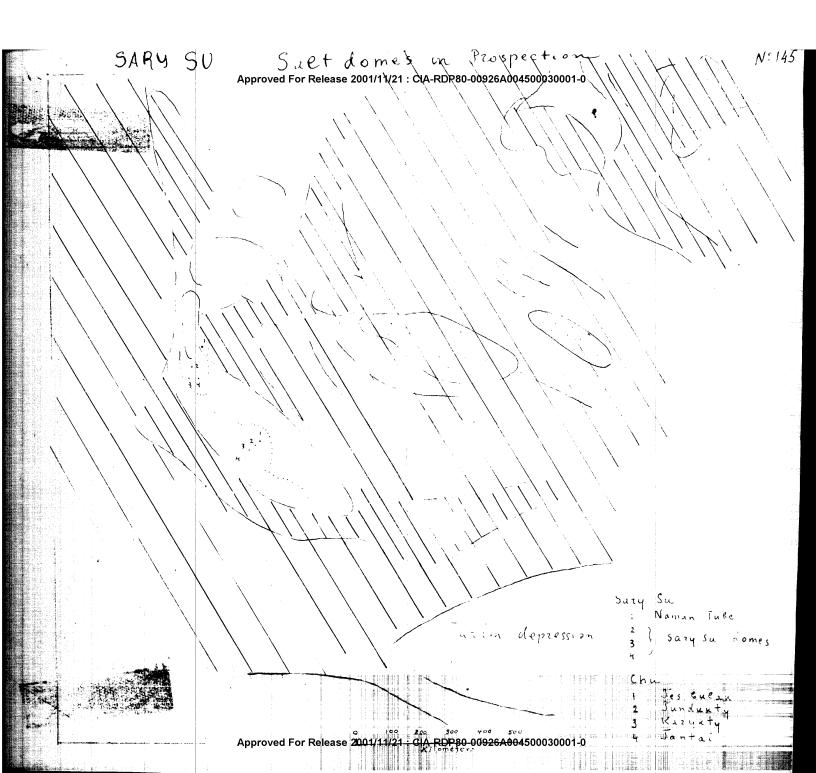
salt spring

Namana



 \bigcirc

441 N



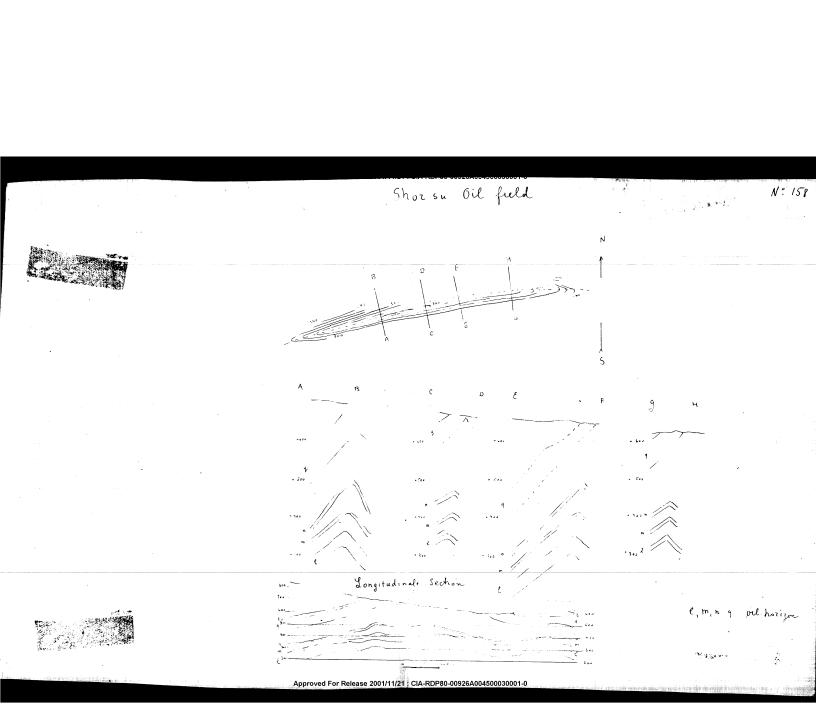
Approved for Release 2001/11/21	yenera : CIA-RDP80-00926A004\$00030001-	L -0	section	N 14
	٠ ٠	:	easunal i	sie
•	-		red series	
	Р			
		:	. :	
	C, v.s.e		marine teringen	faces
	+		marine terrigen	lucies
	c tuin.		:	
	,		· · · · · · · · · · · · · · · · · · ·	
	b ₃ Devonian		g i p sum series	
• 	$\mathcal{D}_{\mathbf{z}}$		red series	
	0	3 3		
Approved For Release 2001/11/21	: CIA-RDP80-00926A004500030001-	-0	490m	- I cent

Nº141

CONFIDENTIAL M: 150 U.S. OFFICIALS ONLY 2 to West Itajututik : V - v Jun 14 2 5 K Galeneo, V gras thatati 100 m - 1 cent 100 /1 can ILLEGIB CONTINUENTIAL S. Ciffends Olly Appro**2€0**X/¶oA;Re 0-00**1 (4) 119 14**00 110 1-0

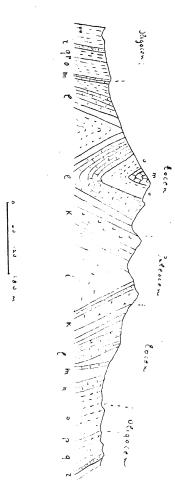
Jergana Valley
Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0
Oscillation biagram

•	N. Samir Zaurairni Tidye	Allai Allai Valley Tidge	Tergana	North Ji	an Shan
	ogs ch	3gs	S & S	clu 3gA sq) S
Bre Arpine		1			
	[- [[[.
Bre Hereiniam					
		1			,
(aledonian ——					
		!		1	1
Pre Caledonian -					
	1		1	ı İ	









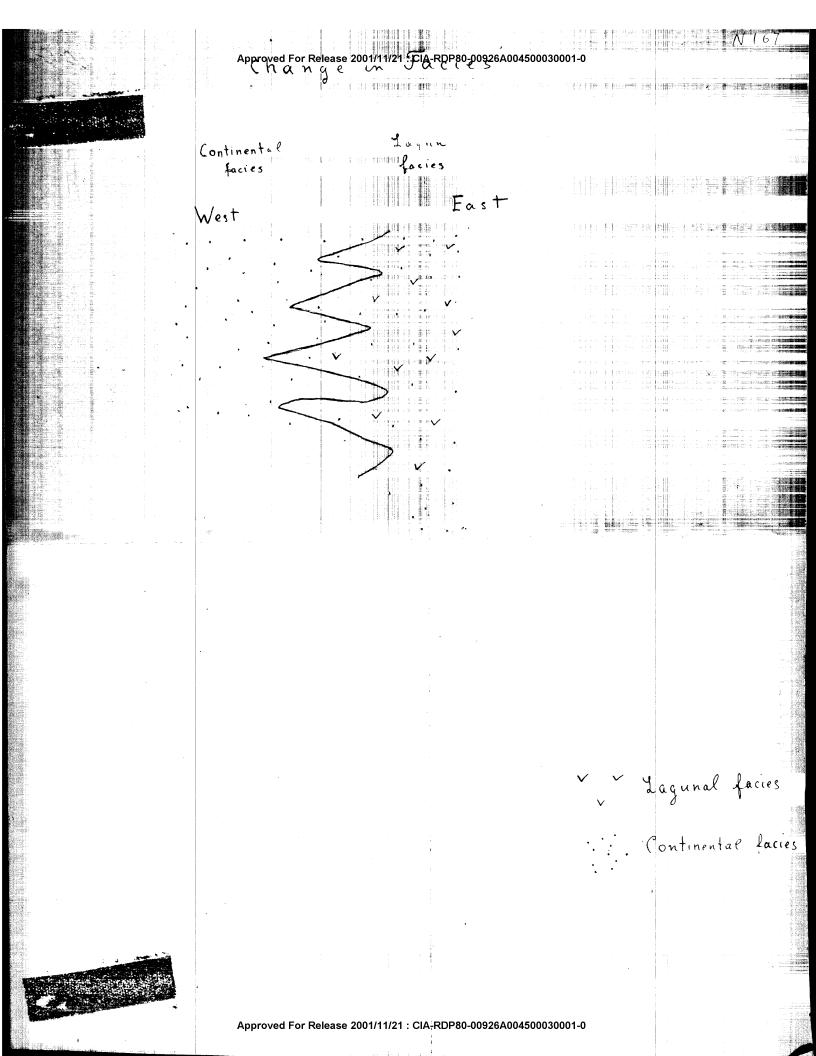
Ozornente at autorops

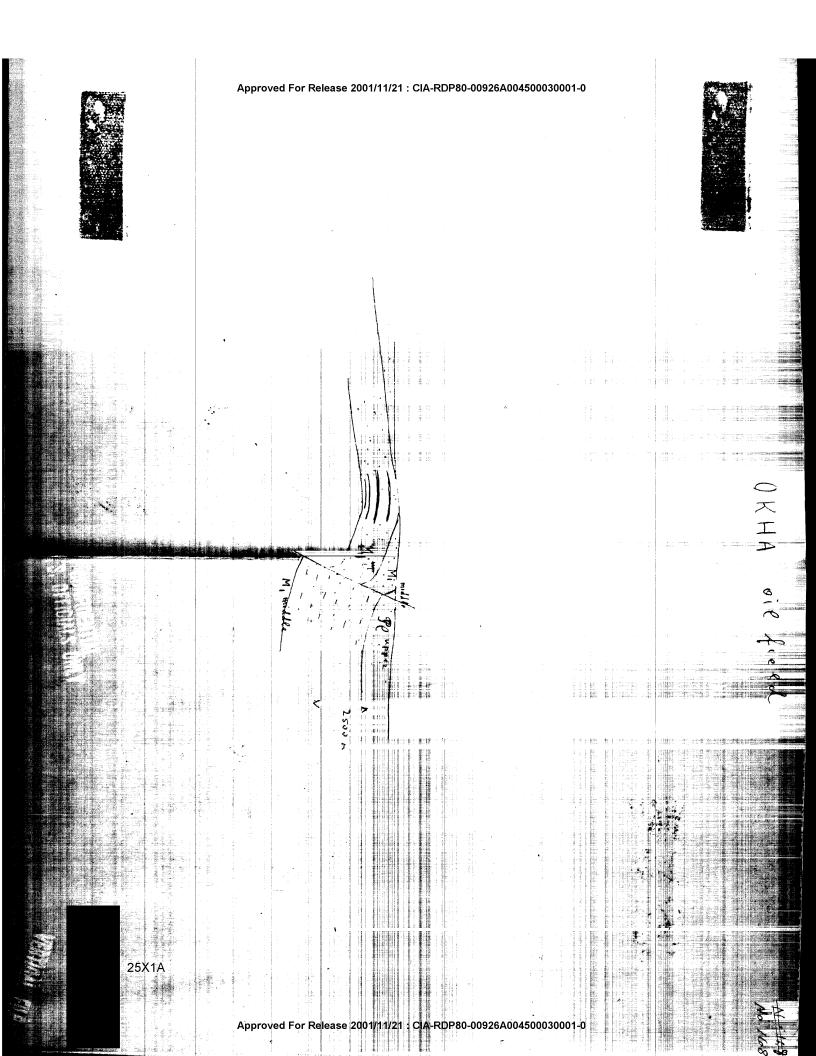
Sapproved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0 Prospects and fields 1 Okha productive at freed 1 Exhabi 3 Khatangi 4 Salo mospret 6 Nutoro Victor Nafi · prospect O oil fields

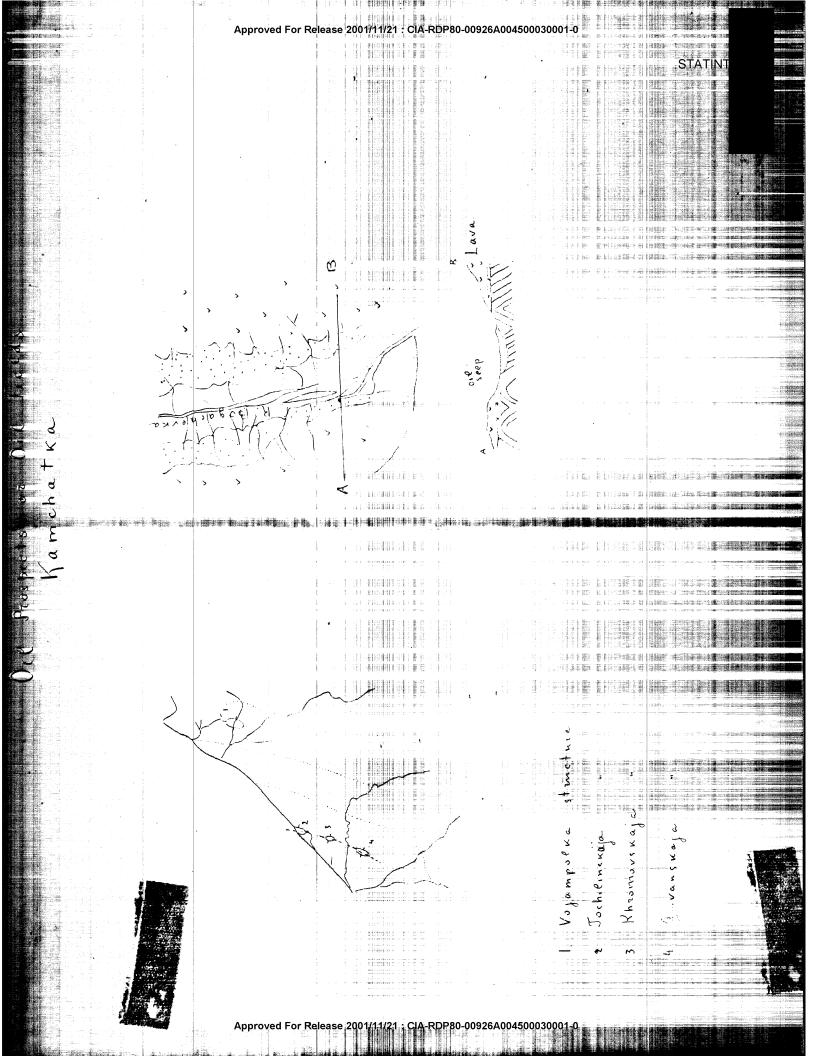
SAKHA LApproxed For Release 2001/11/21: CIA-RDP80-00926A004500030001-0

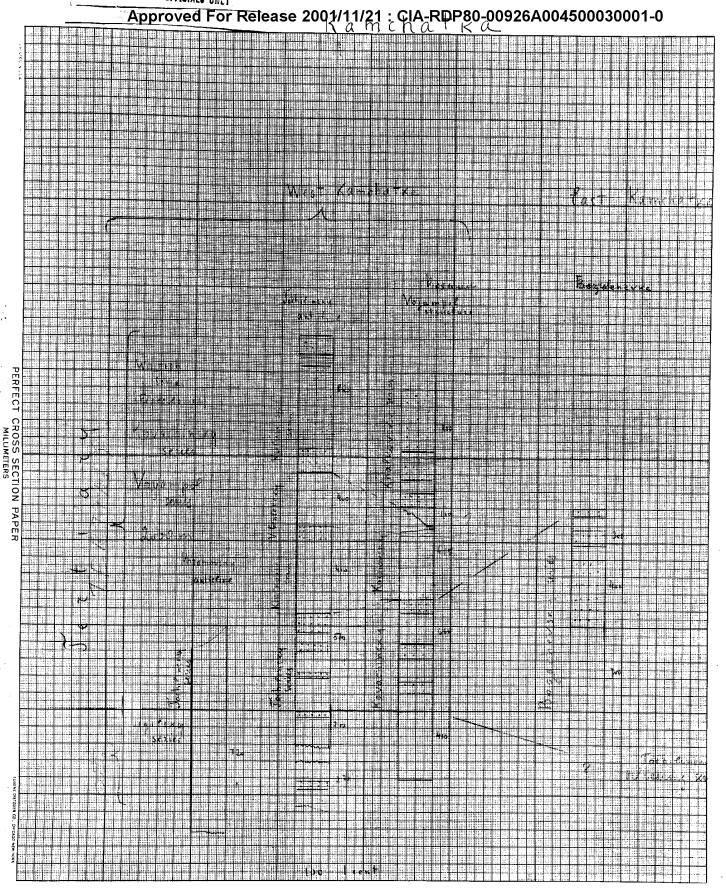
General Cross Section

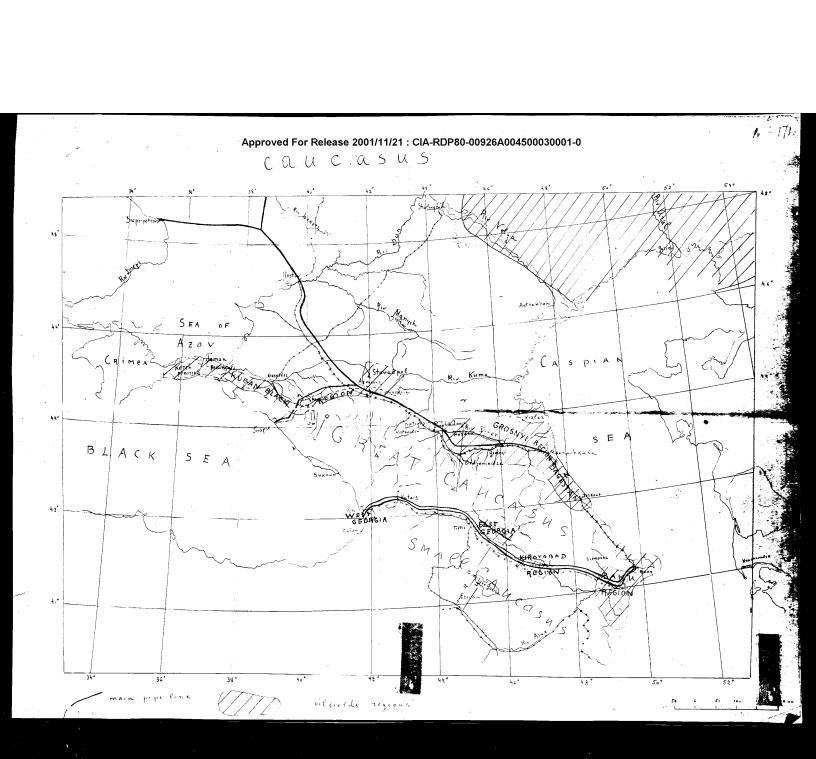
S A Kapproved For Release 2001/11/21: CIA-RDP80-00926A004500030808-05 pects No. 166 Miocene & Pliocene Facies Vialex Asila · prospect O oil fields Lagoonal Facies











Nº 176

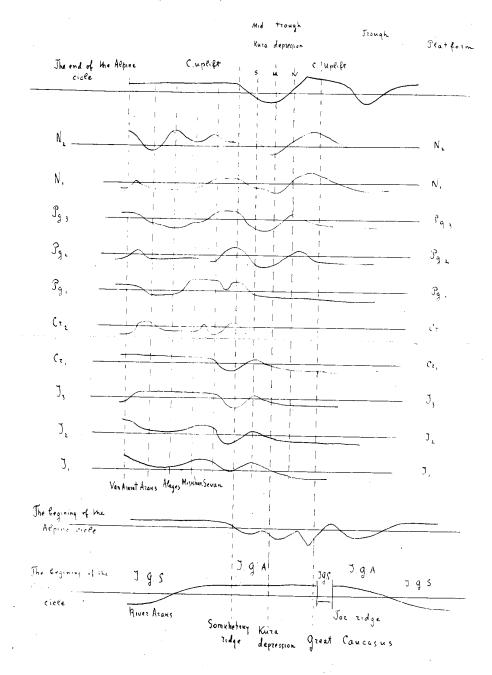
NE

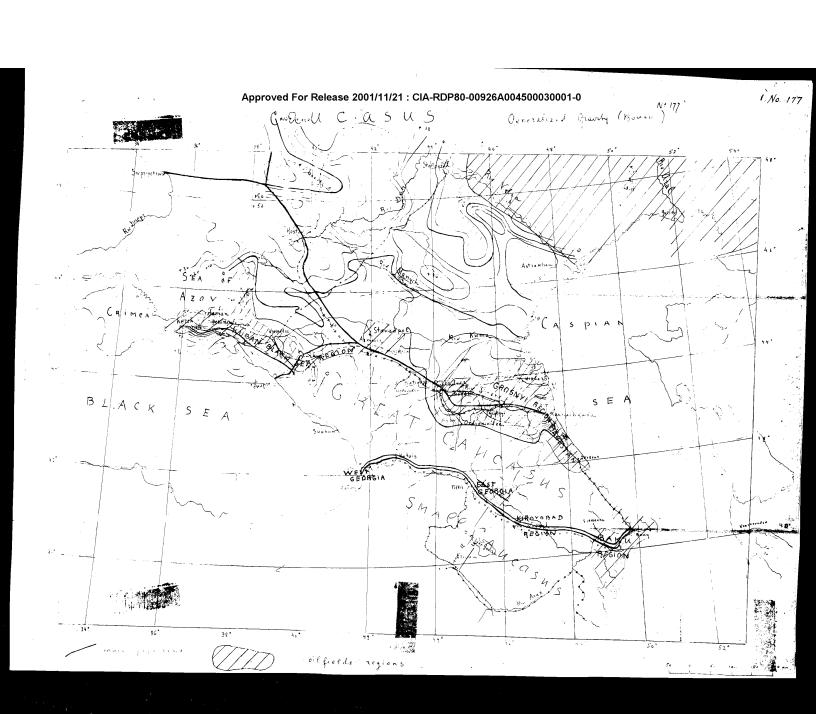
Diagram Mustrating major Oscillations

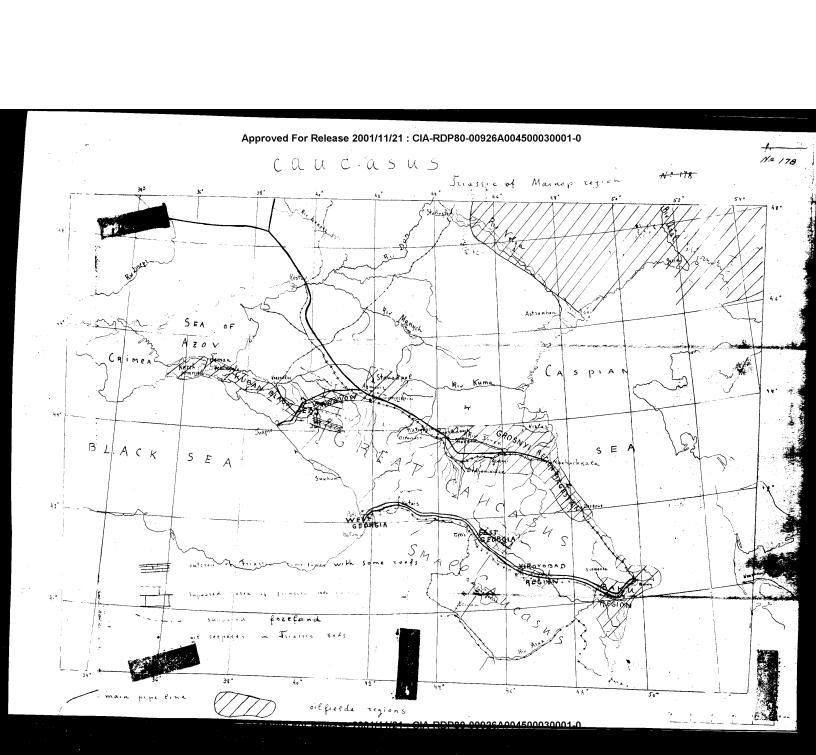
Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0

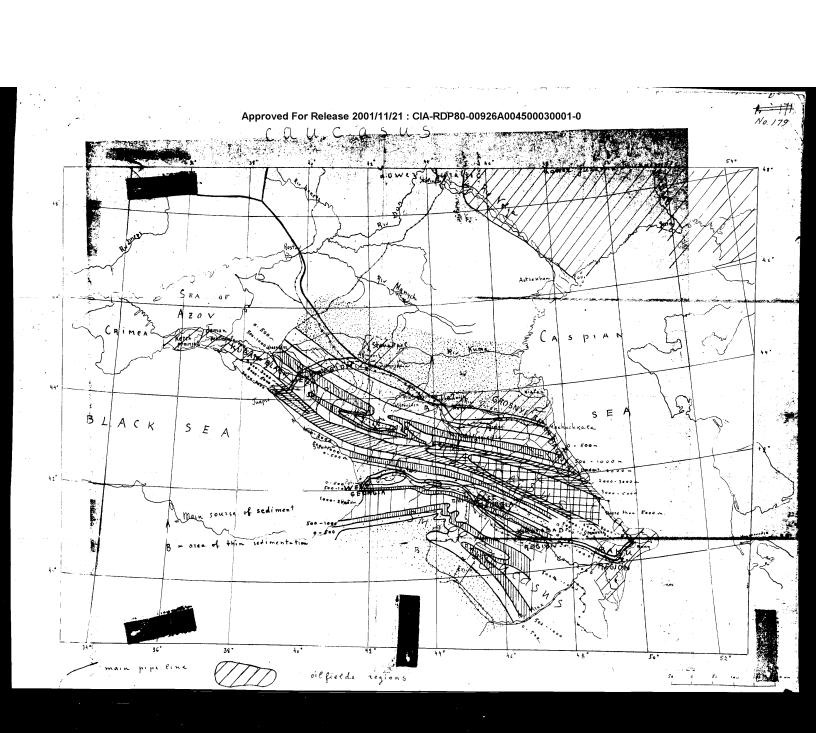
Small Caucasus

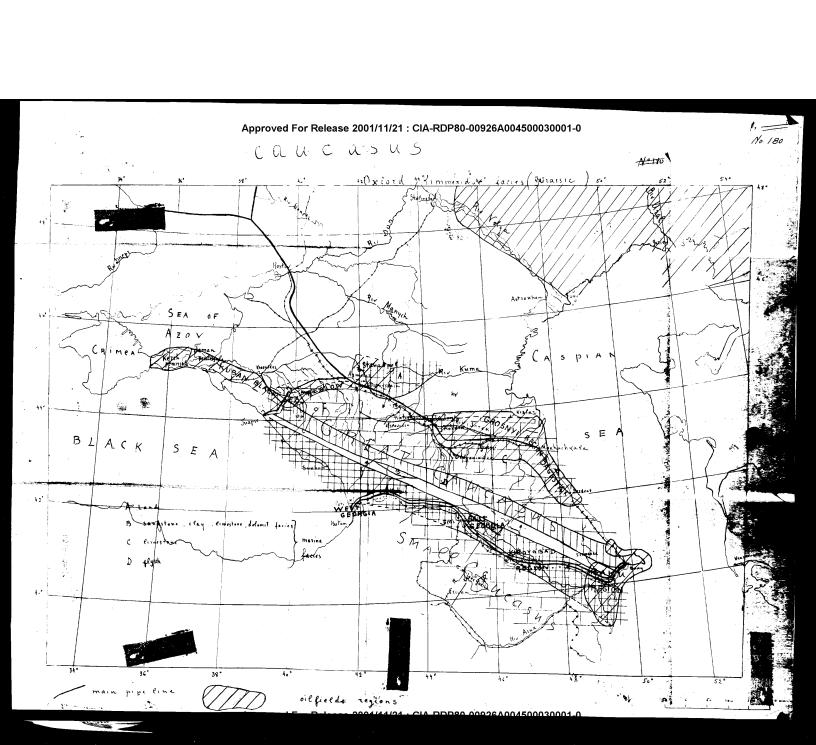
'Grut Caucasus

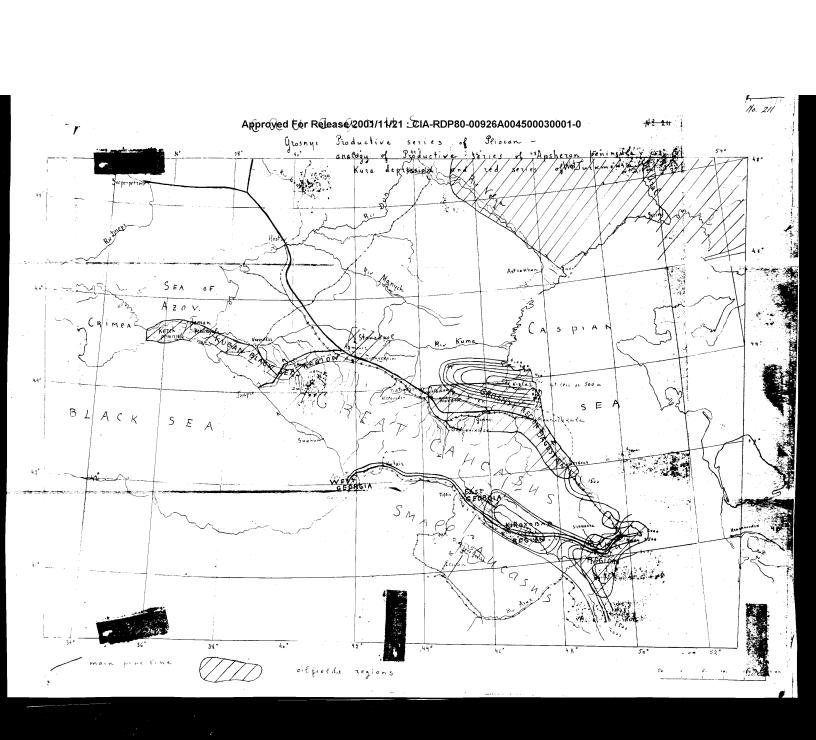


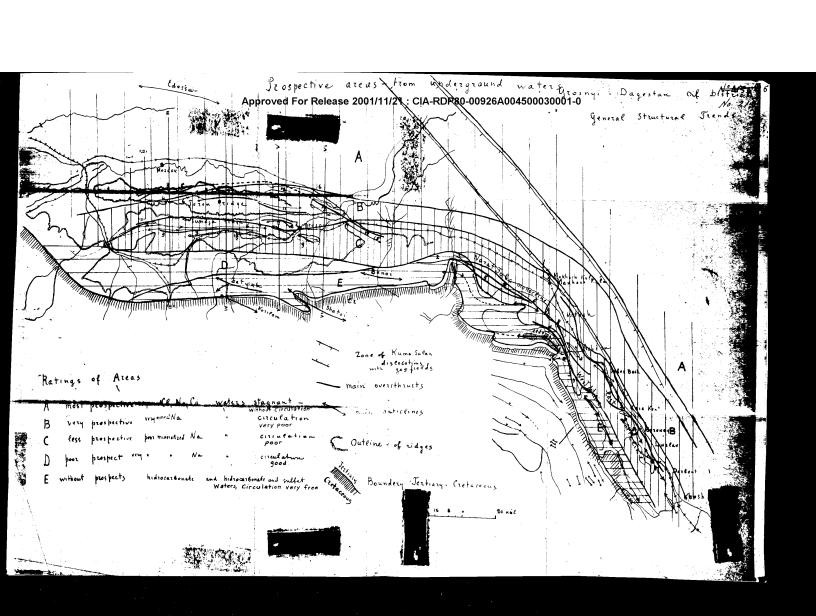






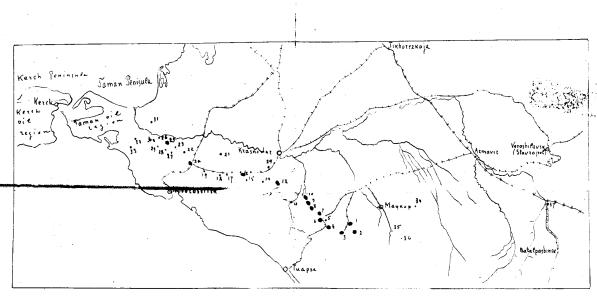






Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

District Oil Caucasus Northwest Sea.) (Kuban Beack (See regional map #171)



N :	ı	Apsheronskaja	•i e	heek
	2	Shirvanskein		
	3	Neftjanaja		
	L	Khaduzhensmain		

- Asphaet Mountain vil field
- Shrokaja

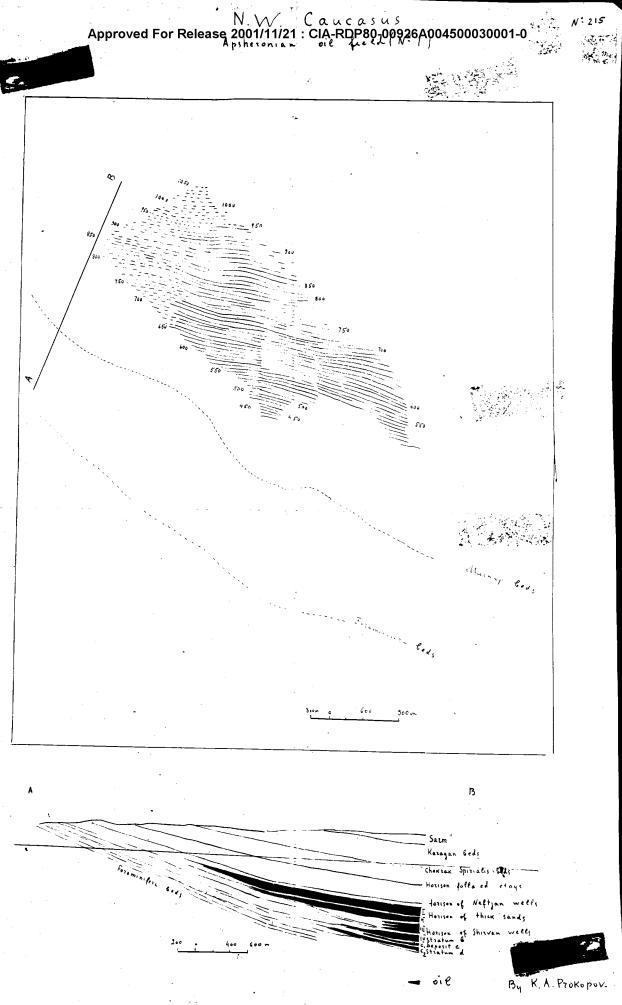
- 10 goziatehi Kluck prospect
- Kaluzhskaja oil fuld prospect
- prospect 15

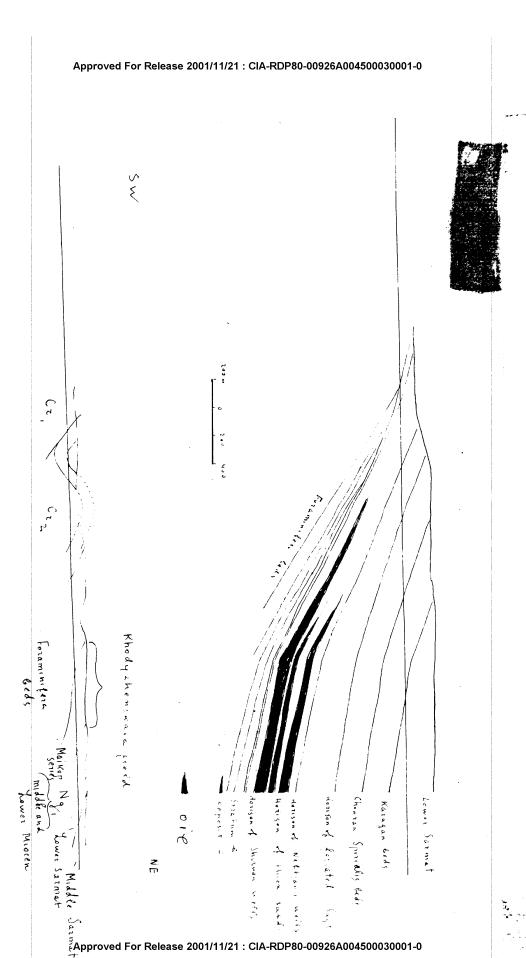
ork field

- Jerraia oil fuld 16 Khoemekaia prospert
- 17 Akhtyzskaia 18
- 19 Kzymikaia 20

- Mingrelskain new prospect (for from mounts Kierskain Kesterovo
- Afinskaia Adykhum
 - Vareniros Medouke 21
 - glad 28
 - Chesenbinskaia 29
- - Kuzganskai

- 32 Dzhaginikaia Surozovo Cherkeyn
- Jawilanskeje '
- Abadzhekhovsky
- Sokhzaiski
- Verinomyskaia





By K.A ROKOPON

500

PX S

Nº 216

Z

3

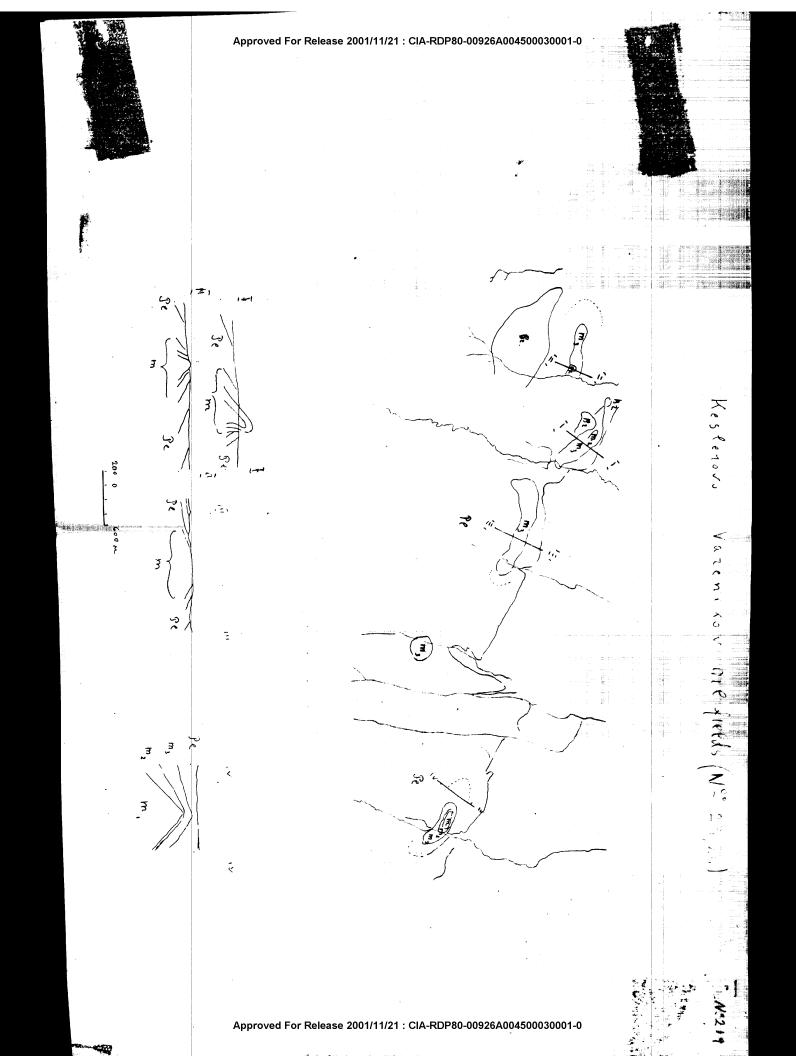
Khodyzhenski

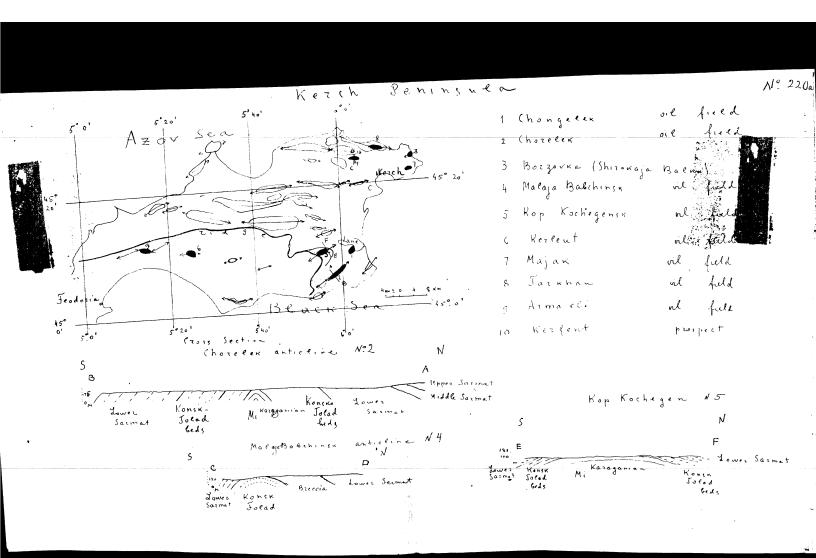
oil fired (Nº4)

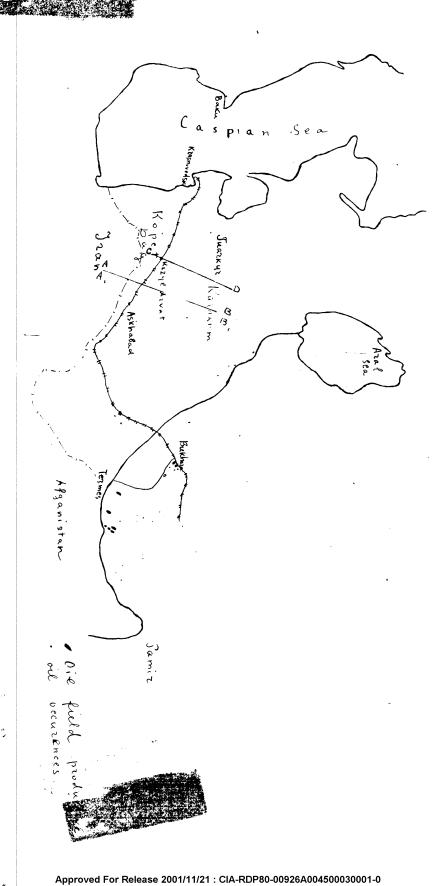
Approved For Release \$240 1/11/21; CIAFROP80-20926A004500030001-0

N:217

Equal thicknesses of deposit C"





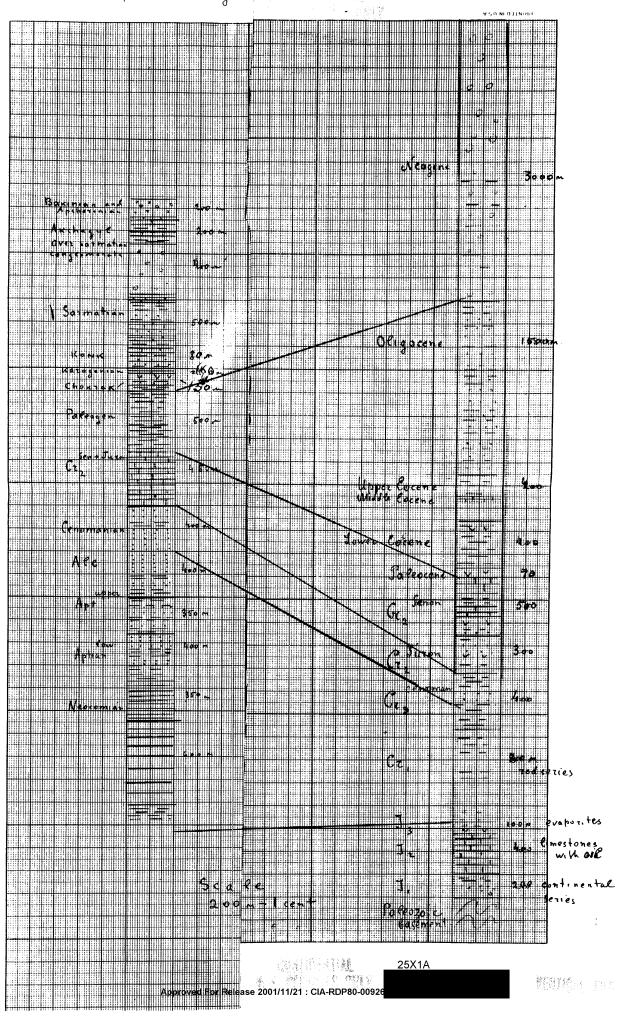


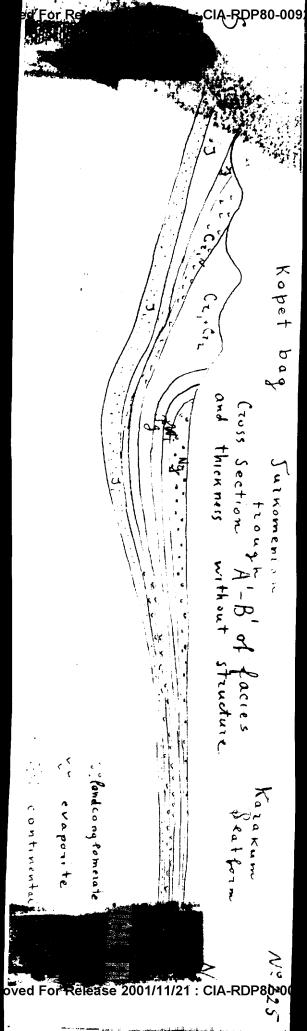
Nº 221

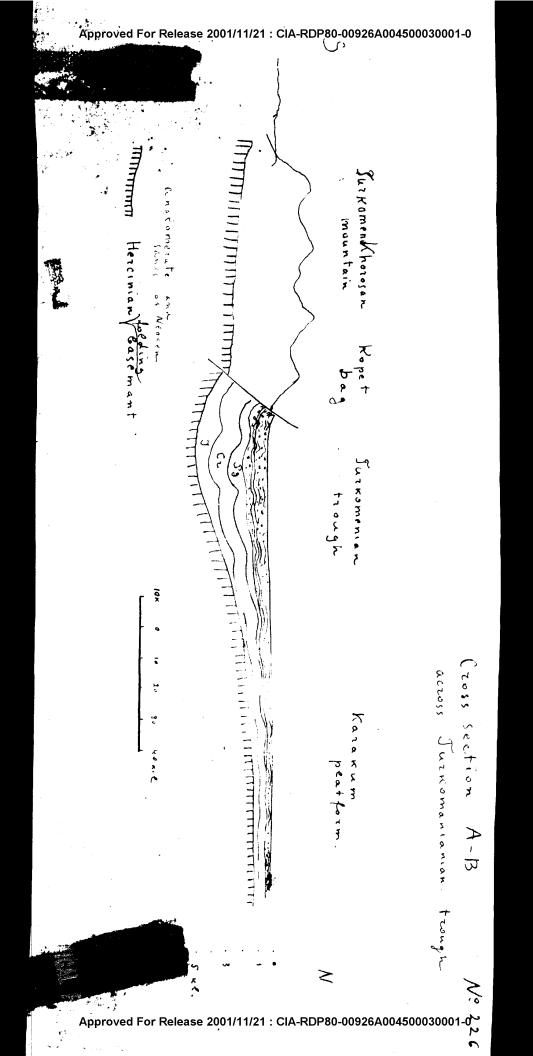
JUCKOMARIK

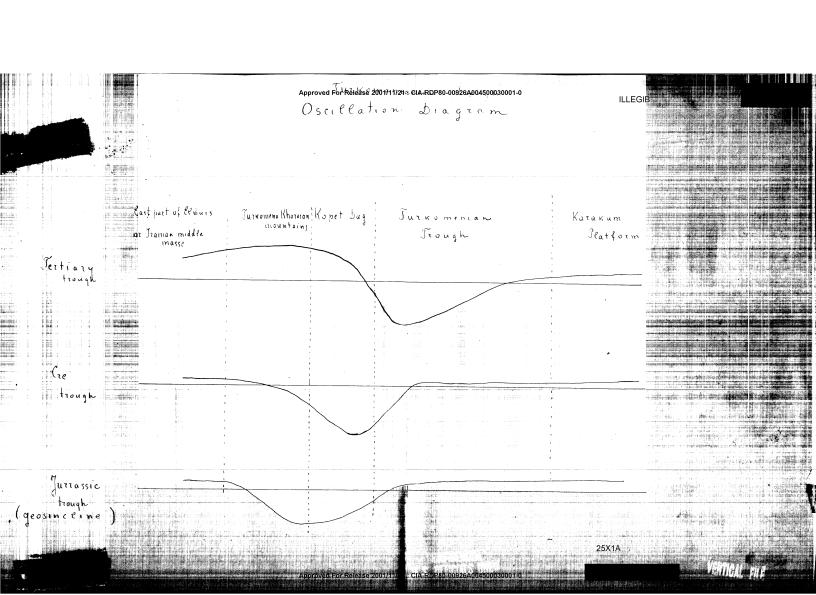
Juan Comanic

W: 723



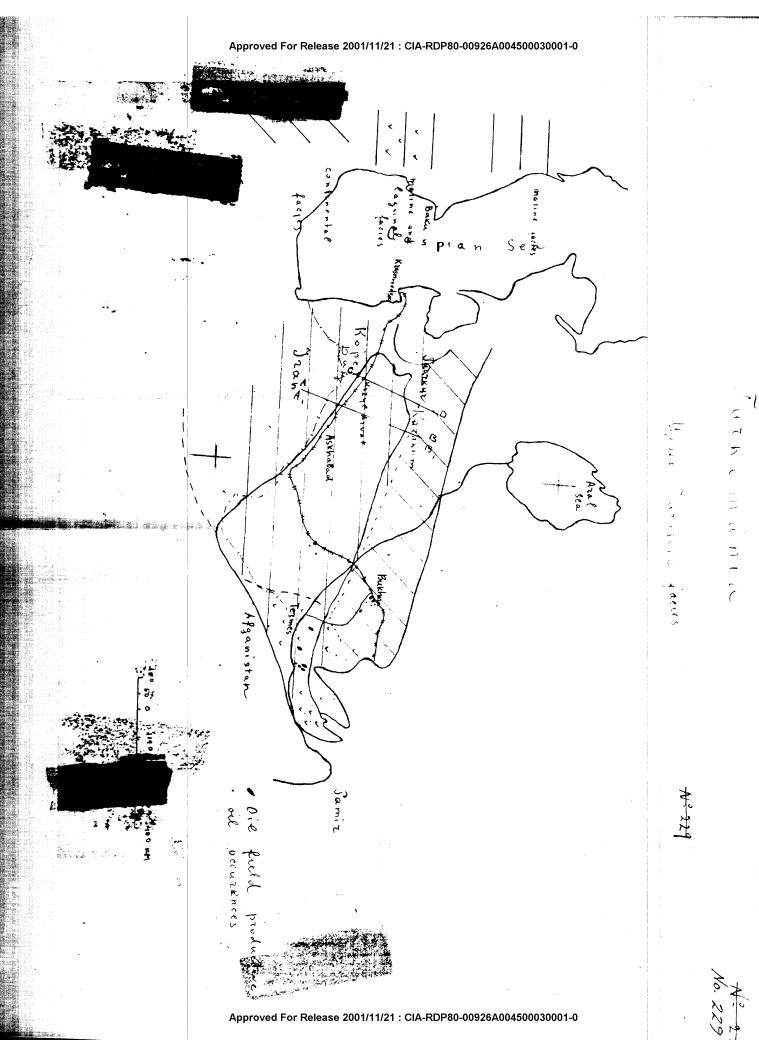


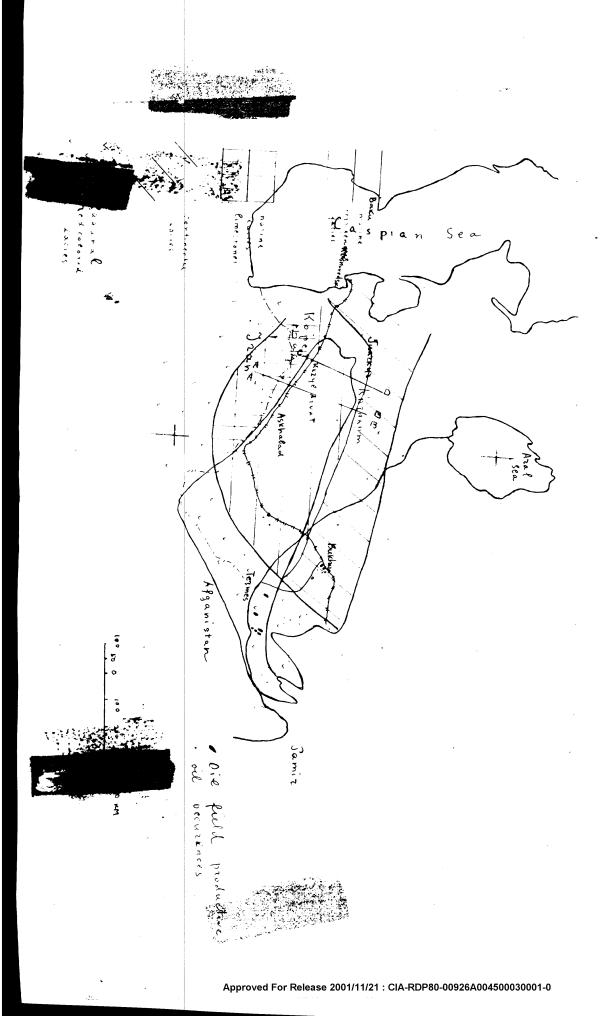




Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Jush Charle

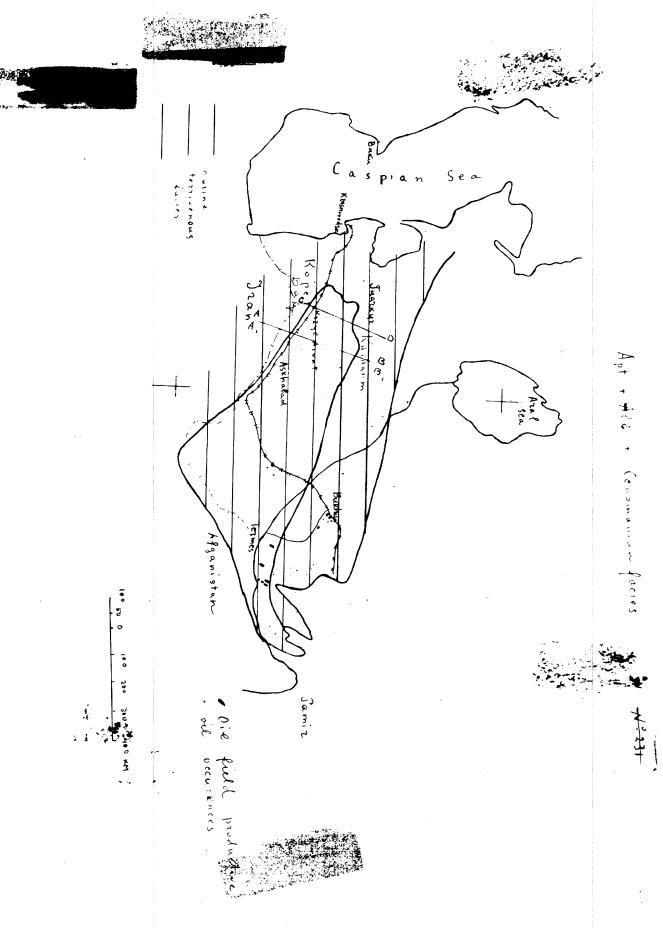




Sack on a new

Nº 230

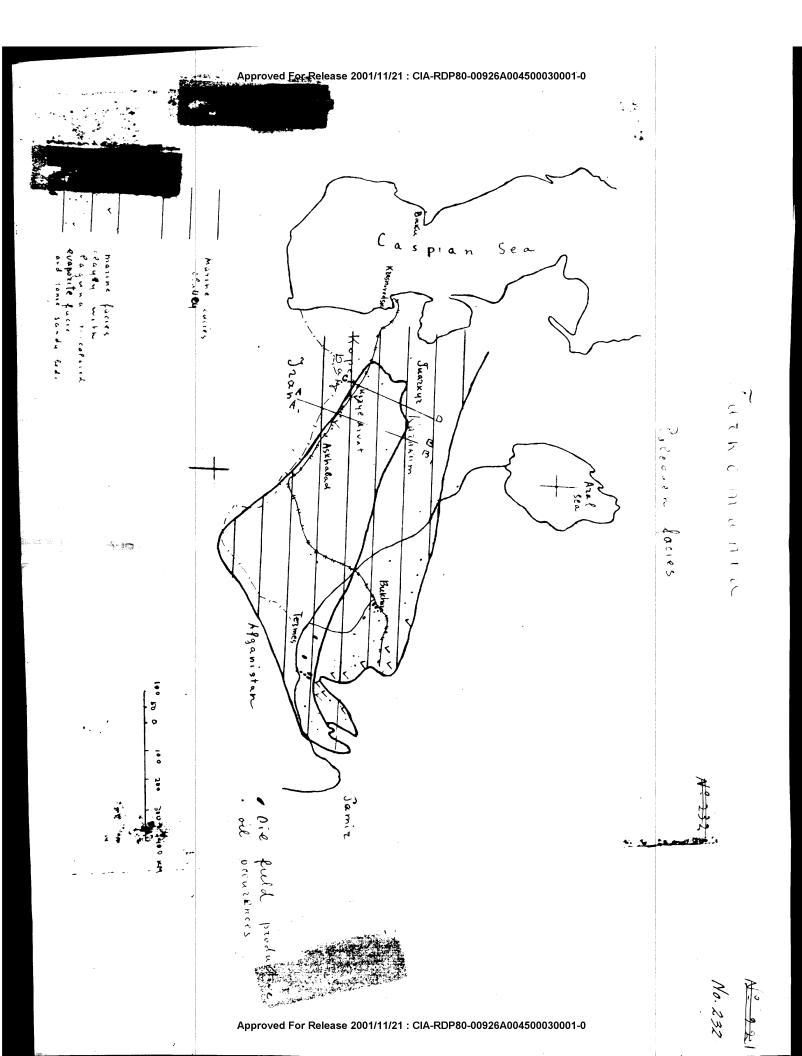
Lacies



Tuck on and

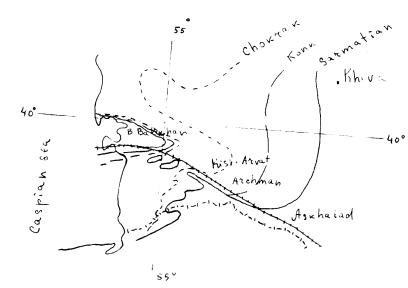
No. 231

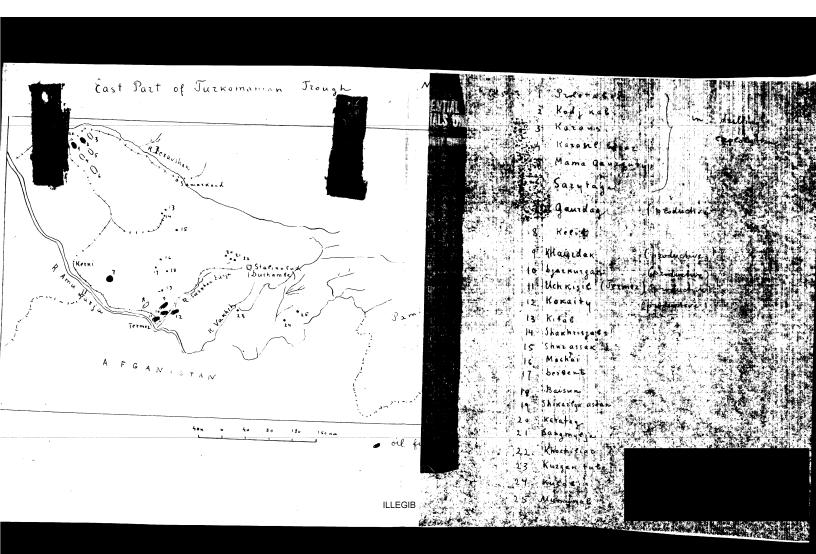
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0



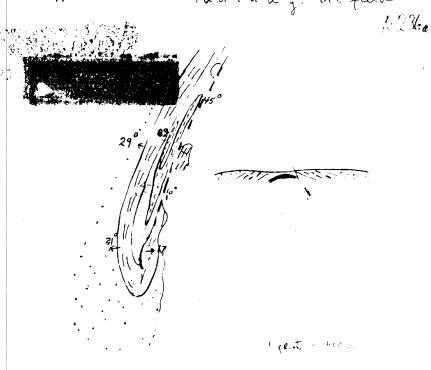
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Boundaries of Miocene Transgression



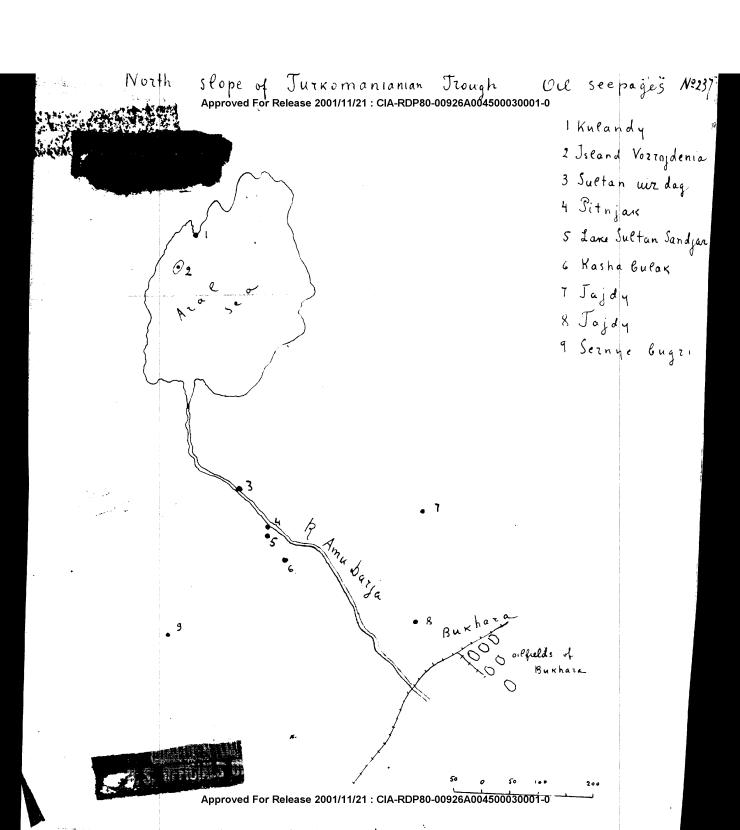


Approved For Release 2001/ht1/21: CIA-RIPP80-00926A004\$000330001-0



:: Oligocen sandy
== Oligocen clayly
middle and upper locen
- lower locen

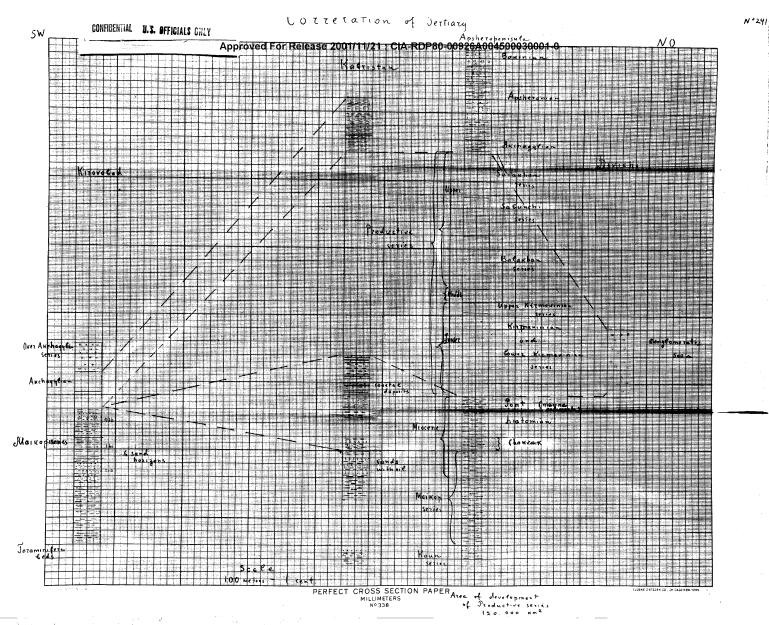




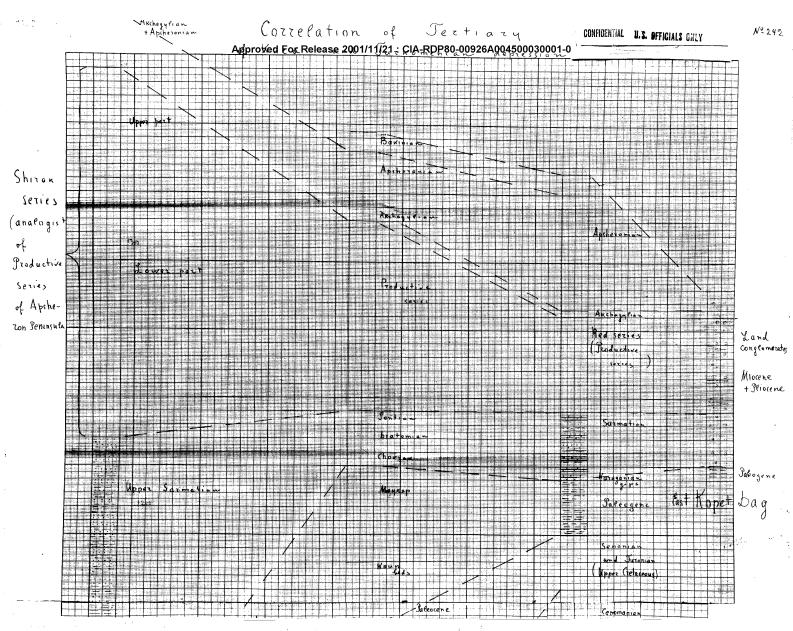
2901/11/21 : CIA-RDP80-00926A004500030001-0

n u n l c

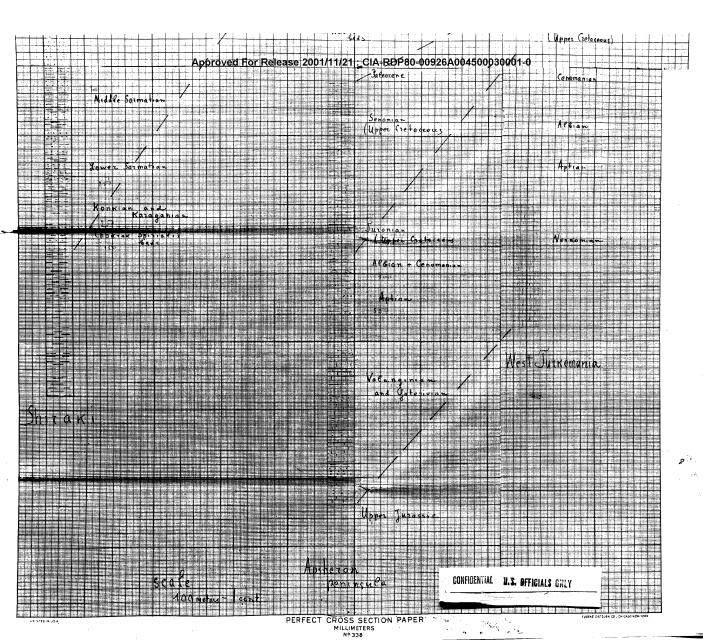
General Struct No 239 Βακα Φιςτιςτ Approved For Release 2001/11/21(: CIA-RDP80-00926A004500030001-0 Kuza Depression CASP SEAH A South Caspian depression Beack Sea depression Kisie Azvat uperfied basement of m Caucasus (Plunging Kopf+ E P. Kura depression ee elurs Little Caucasus O- Alazan depression Jeren Carabugas depressión oil fields regions



Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0



Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0



5

14m. 6 0

2

112

163 K.C.

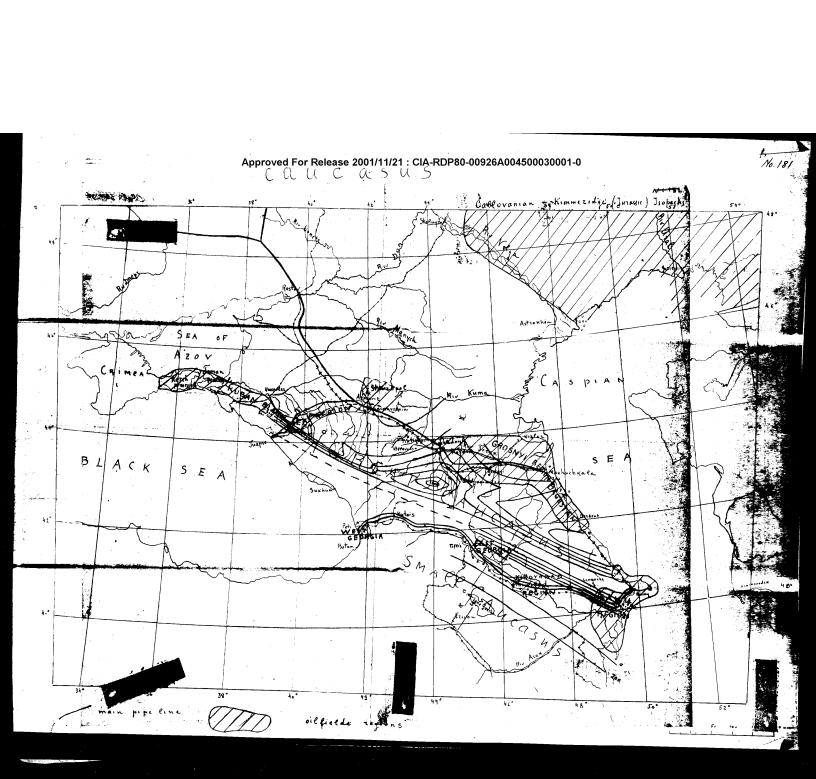
2000 1 2000 2000 Jerek ridge CA MI AKinggapsheroman Edessi TOSMY area of Manych discocations Jezek bonez basin surried

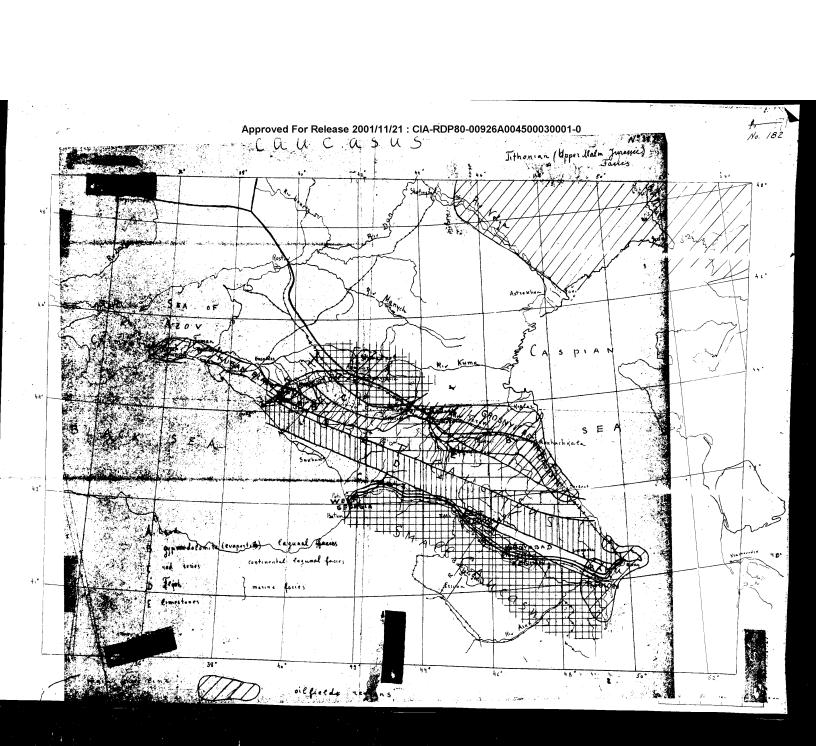
some bassin

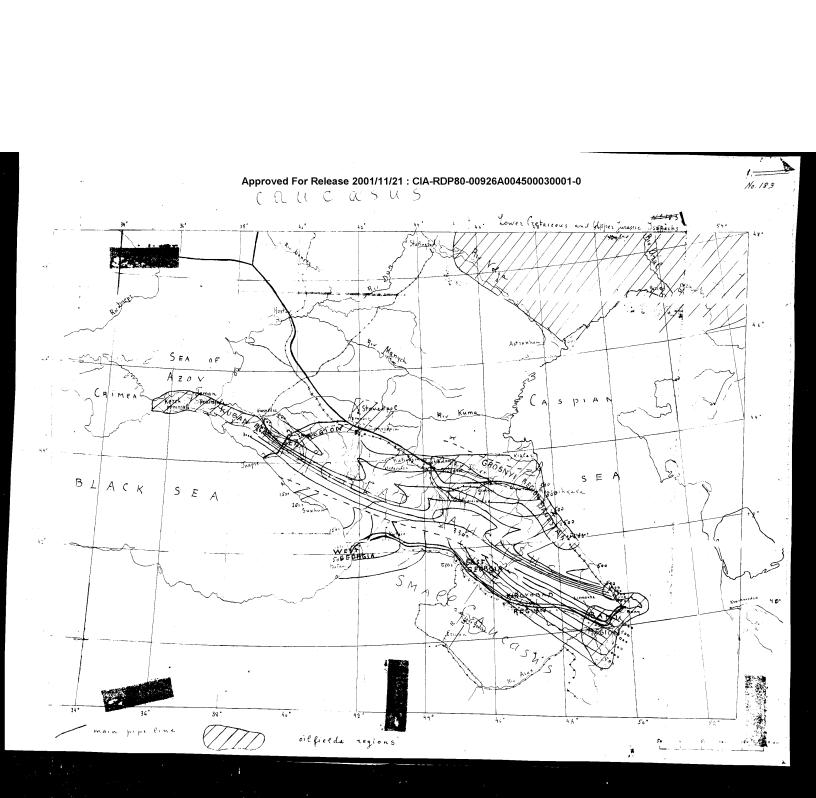
fields and

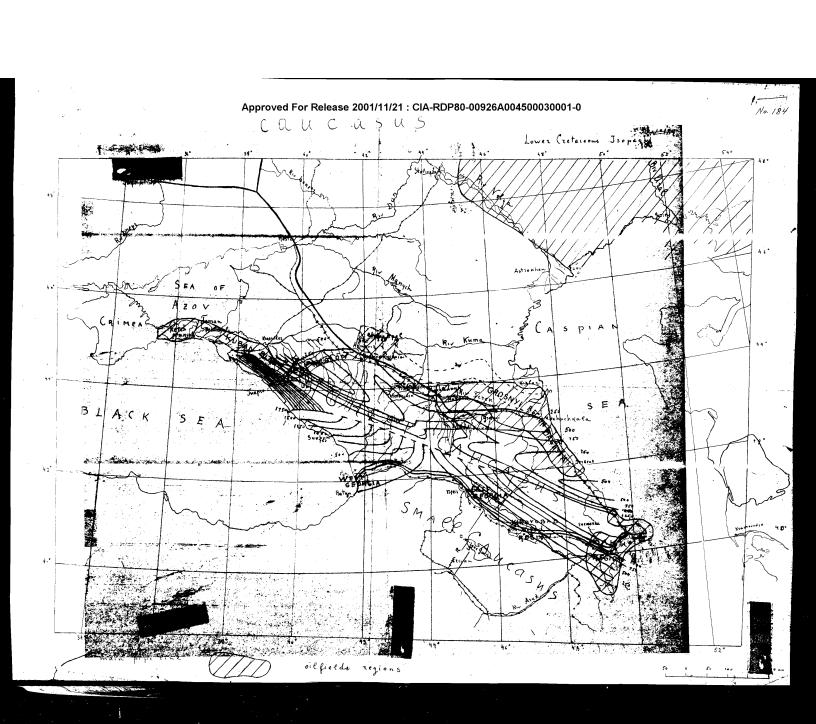
>

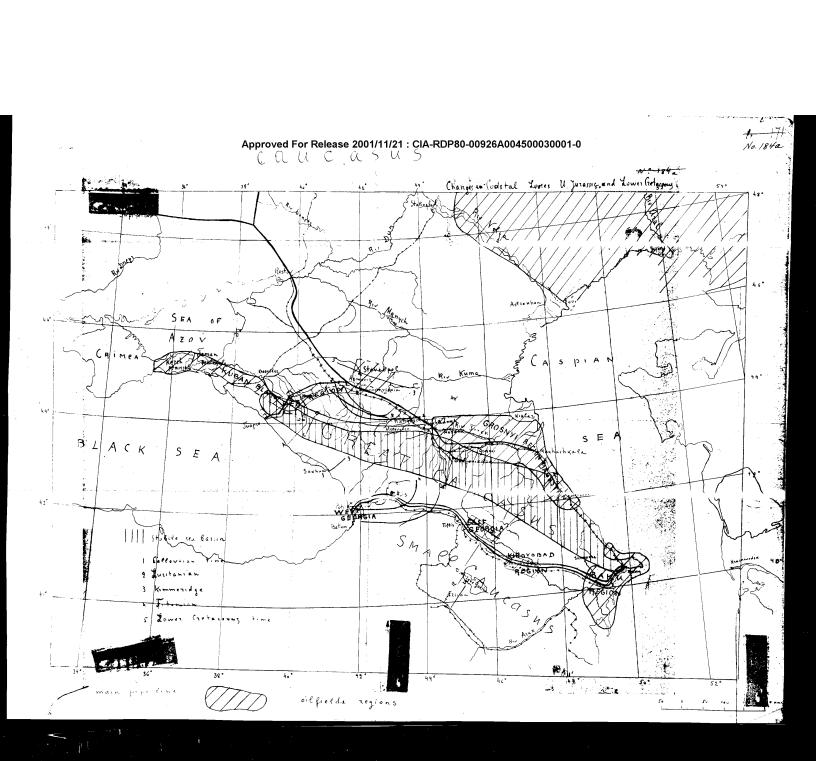
N = 202

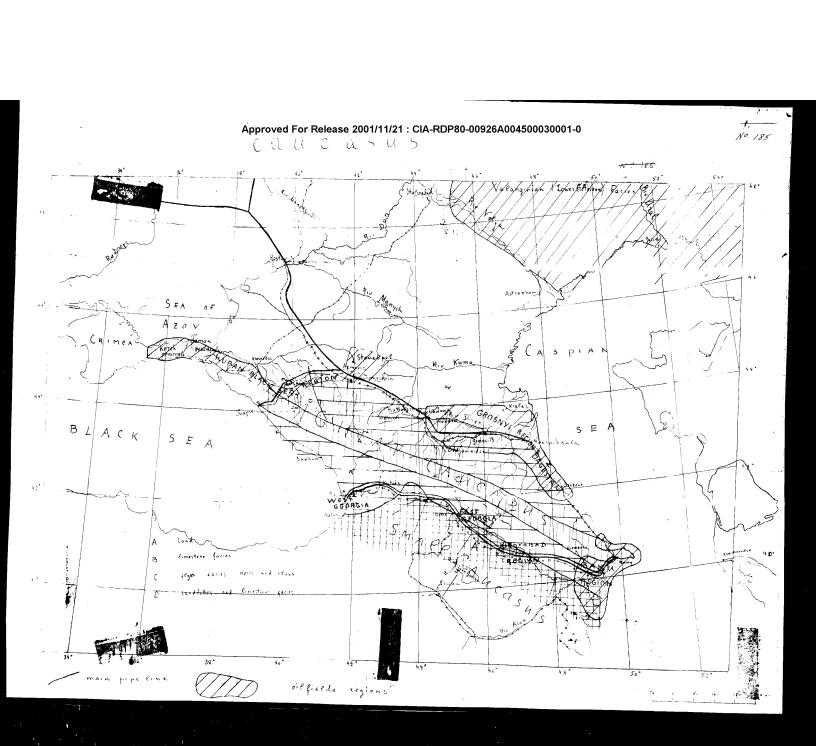


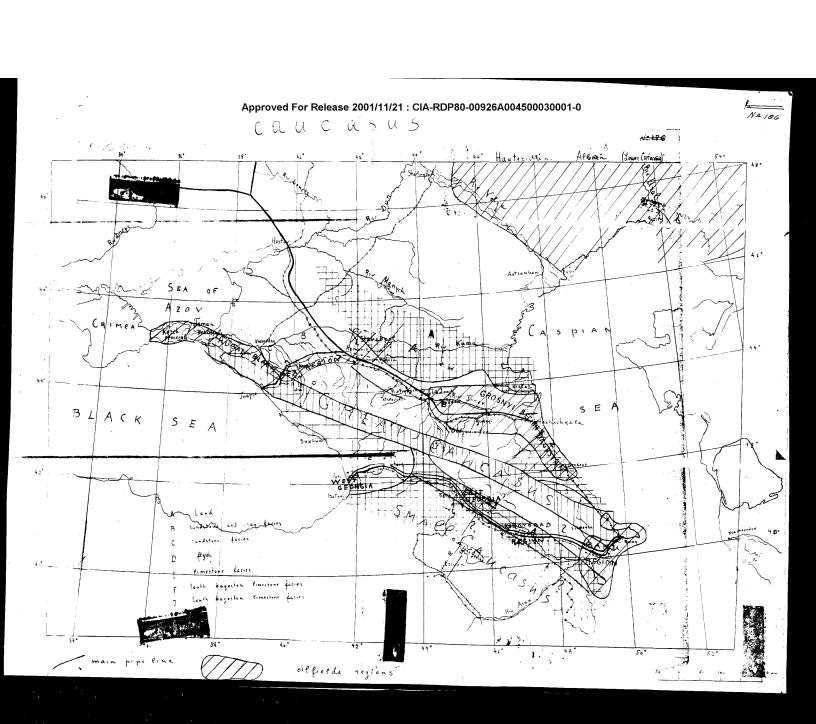


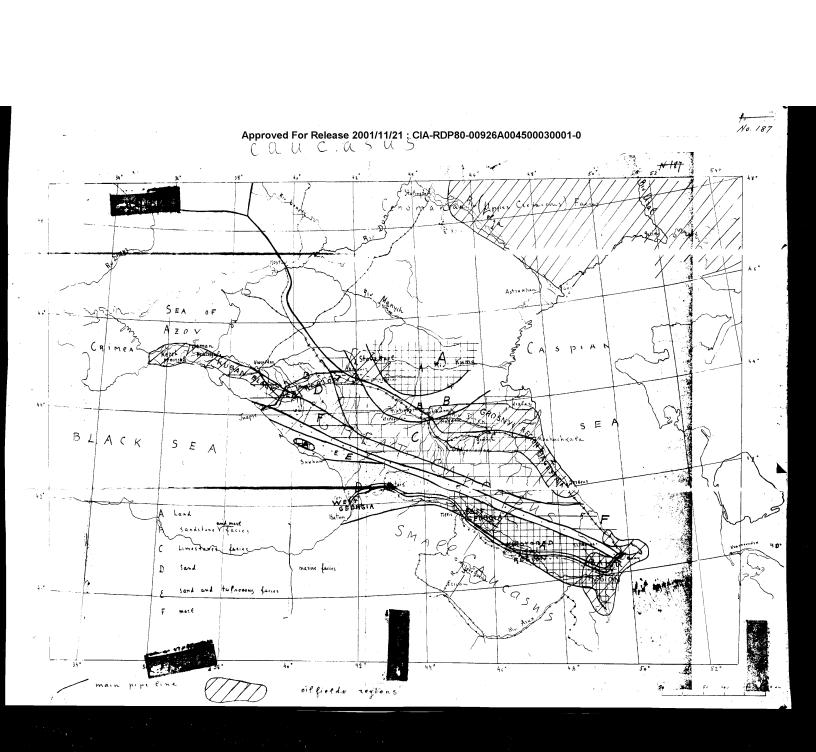


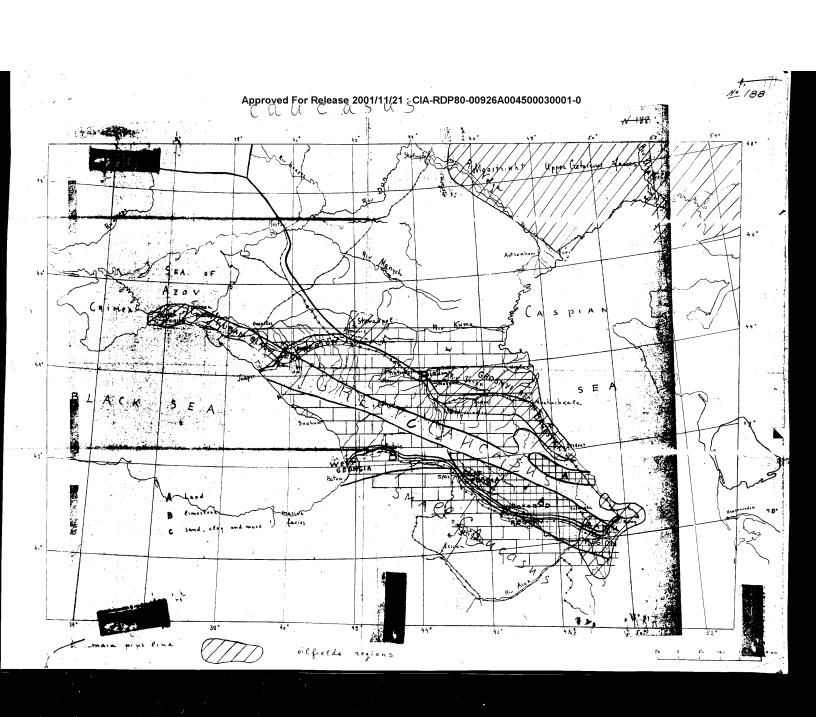


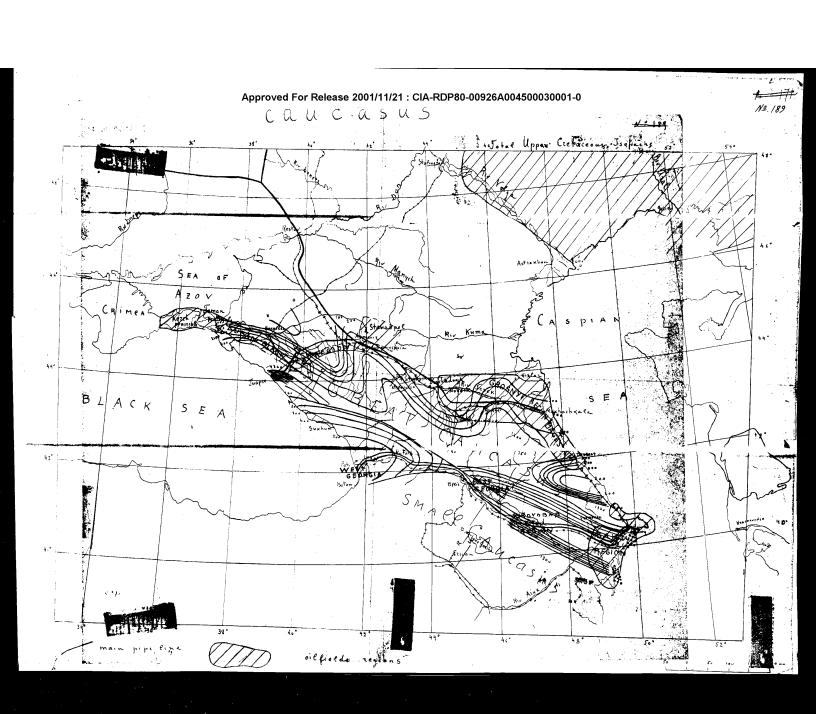


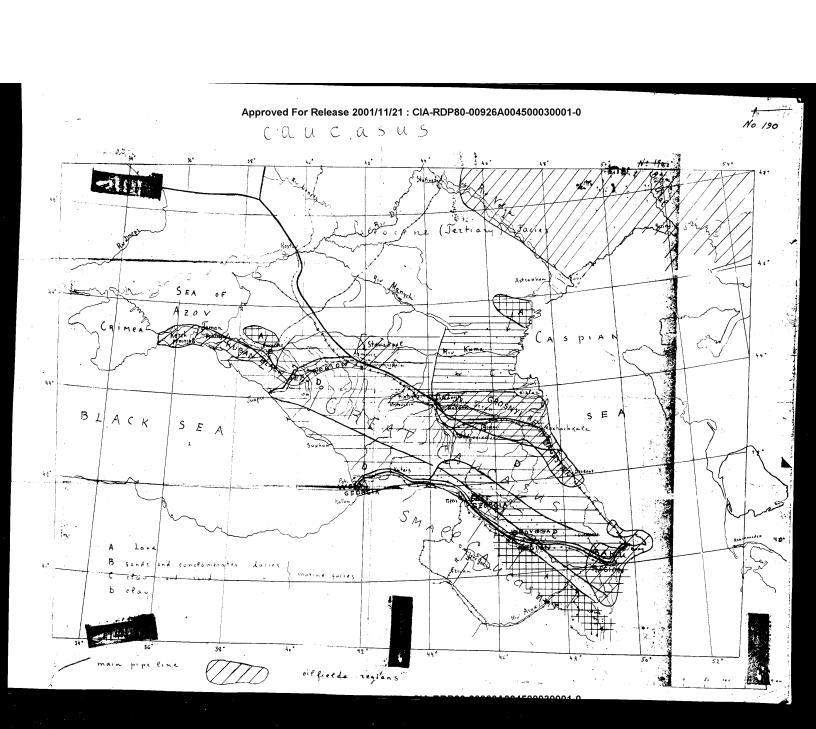


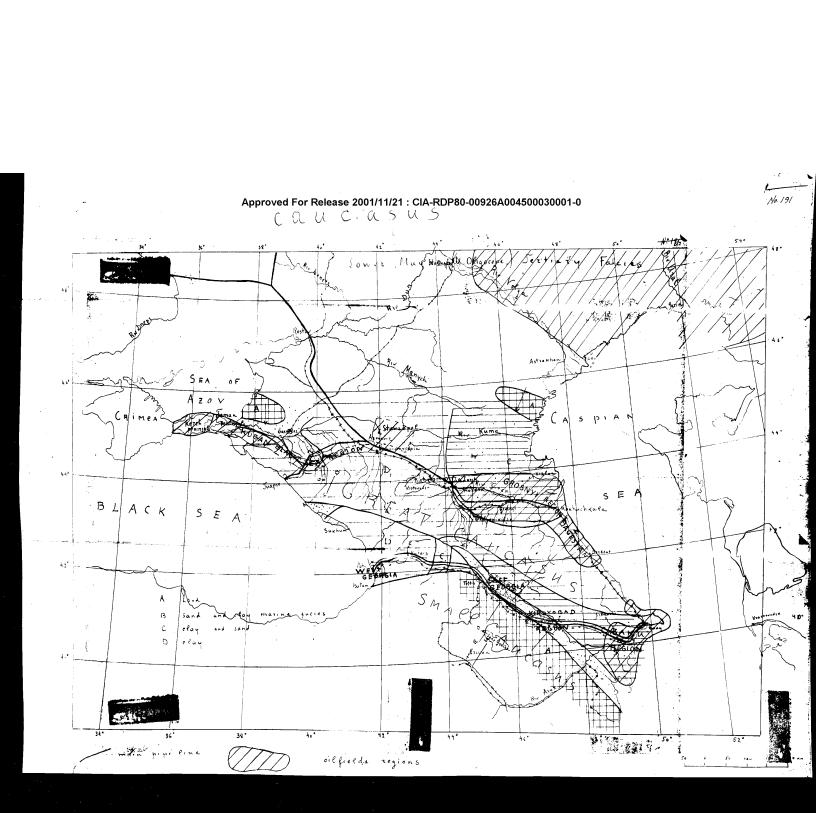


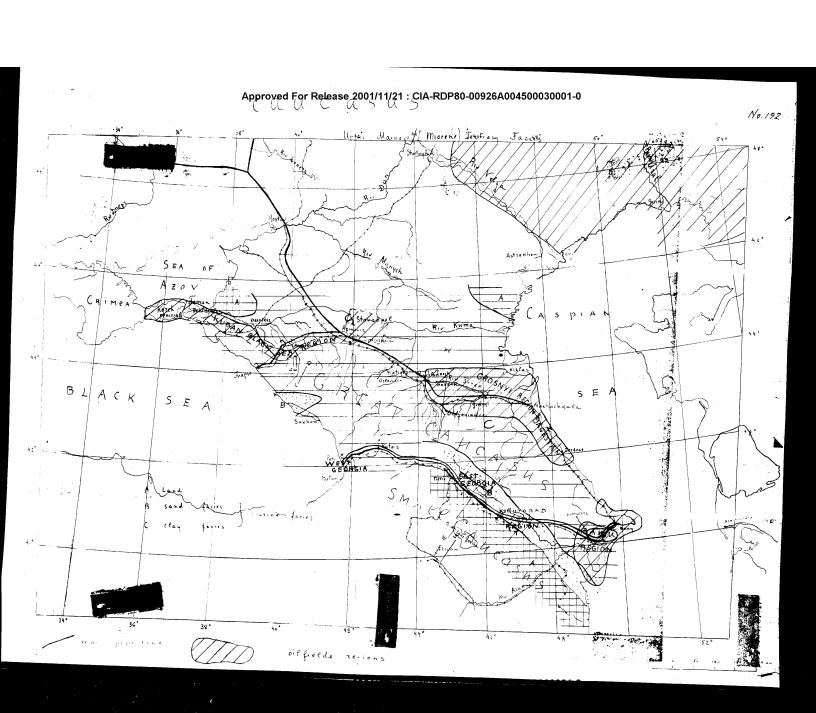


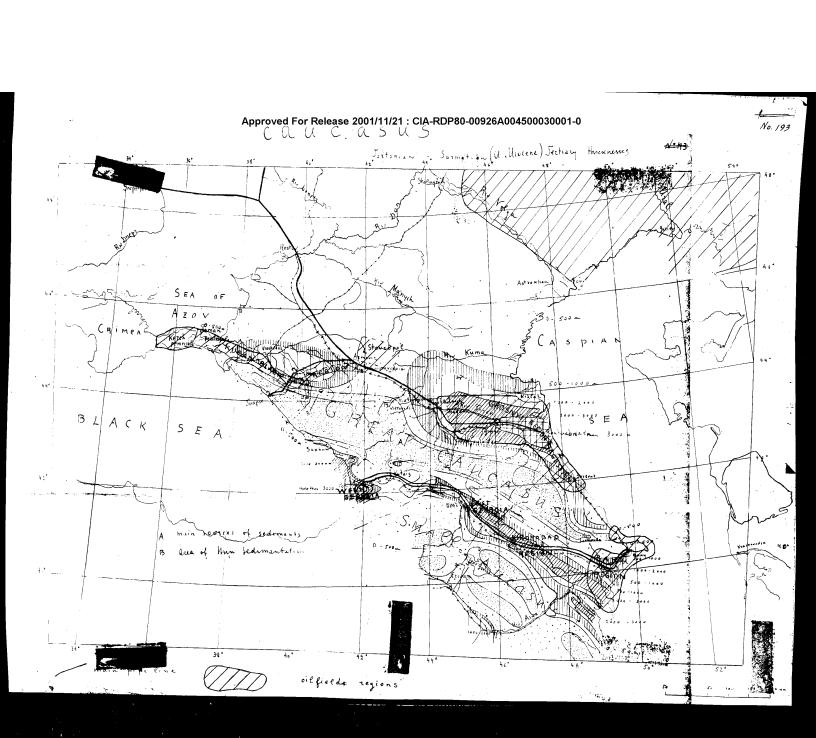


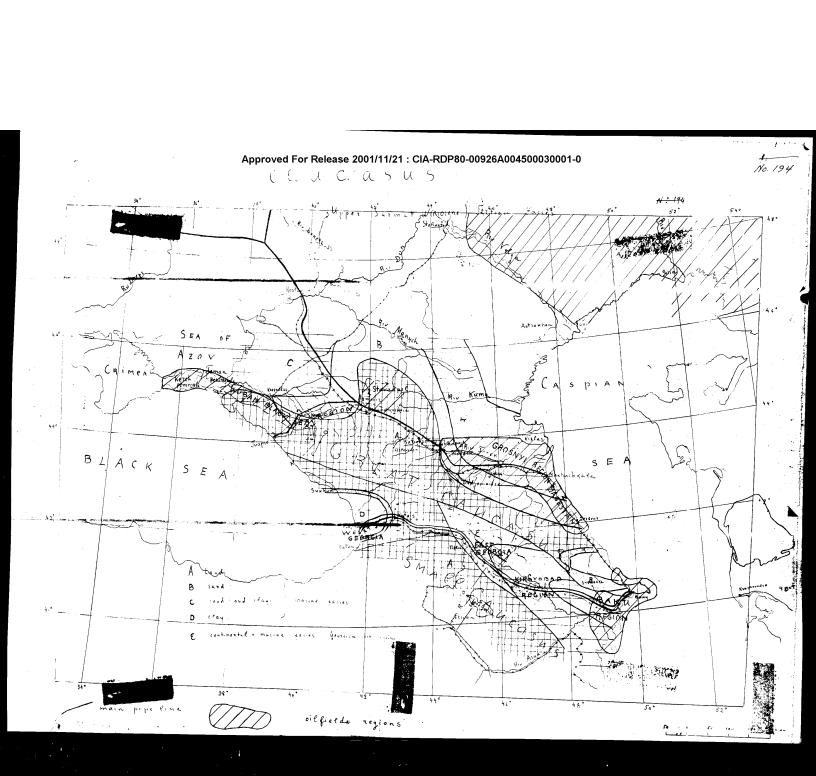


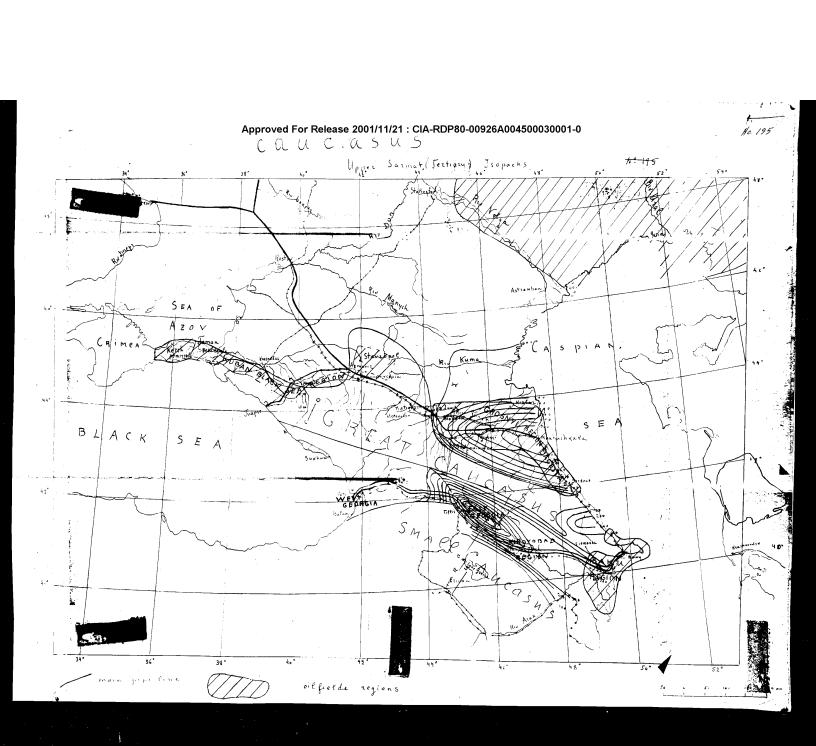


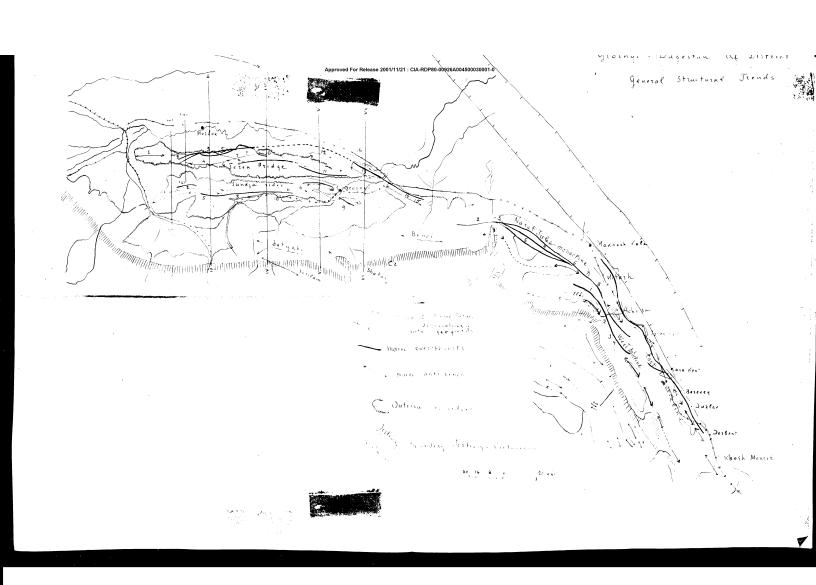


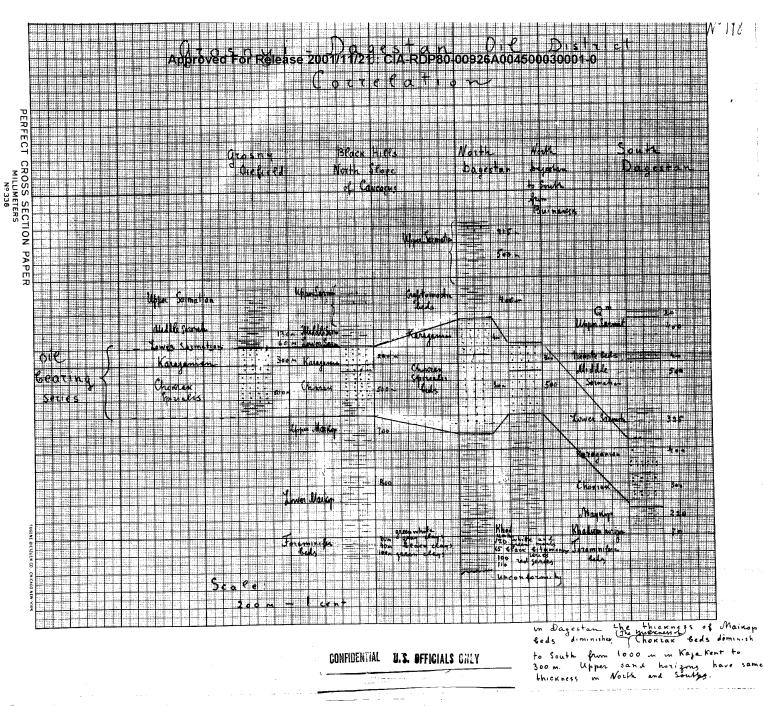


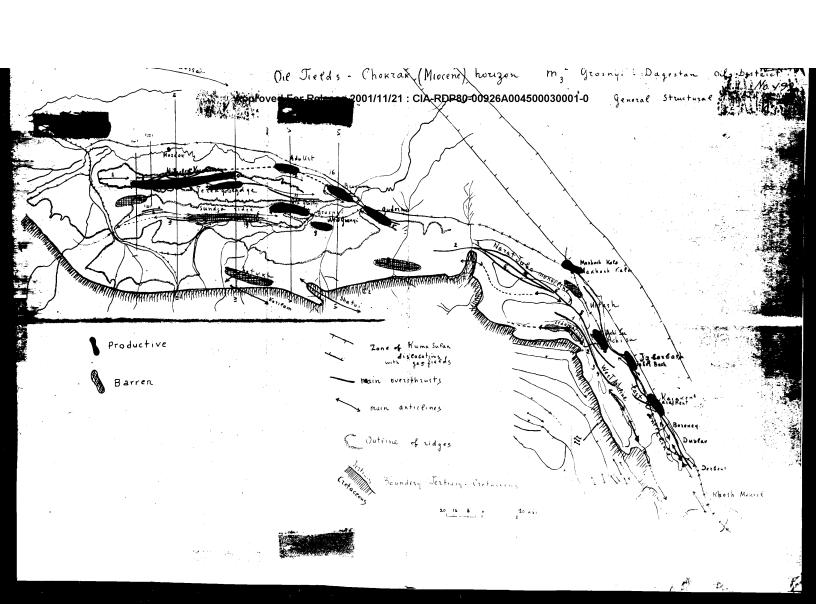


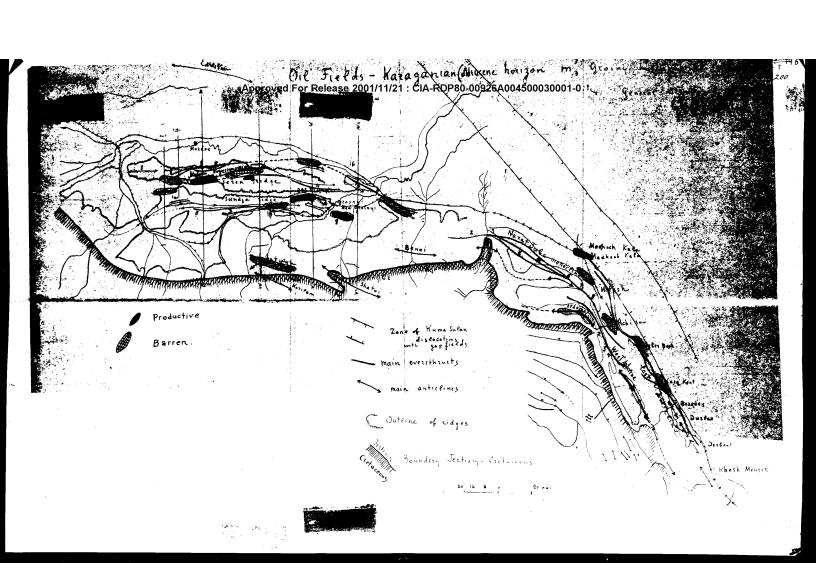












11:01 (2055 Sections Gzosny)
Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0 \mathbb{N} S Į, 2500 . 2500 5000 1500 . 5000 . 5000 .

10 15416

Mercien + postperocen

Mercien

Mercien

Sarmatian

Kazaganian horison

Chokzakian horison

Maykop beds

Jozaminifera beds

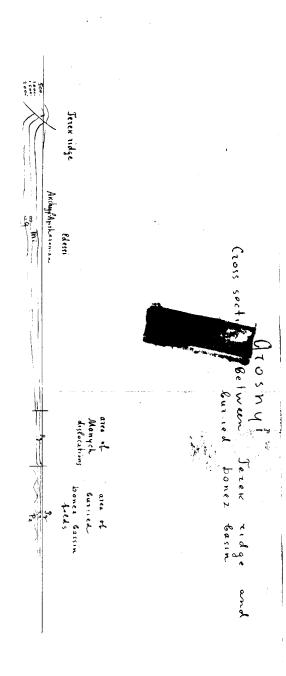
Ofigoren

 $\zeta_{\iota_{1}}$

oxaminifera beds } (Prigocene upper Pretaceous } (retaceous LAW O

112

158 8.2

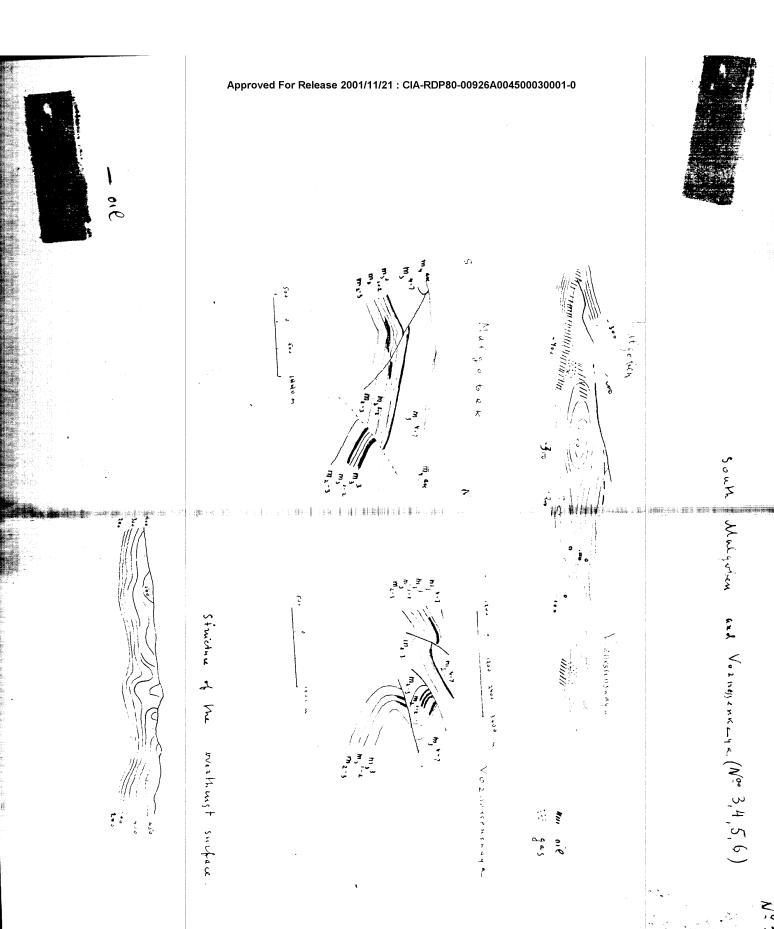


2

2

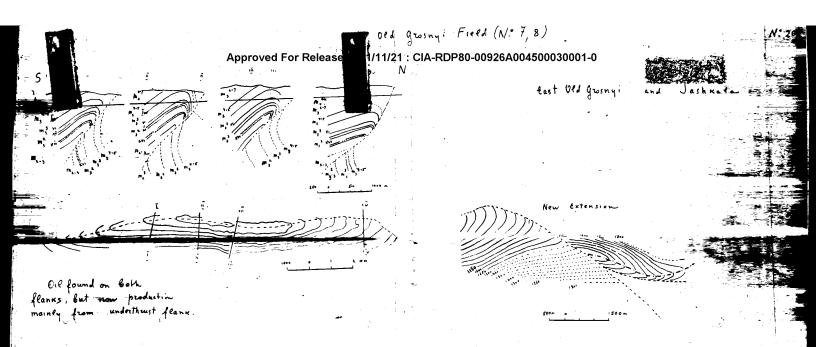
Nº 203 Approved For Release 2001 \$11/21 : \$1ALRDP80-00926A004500030001-0 ypes of Overthrusting characteristic

oved For Release 2001/11/21 : CIA-RDP80-00926A00460003000170 K, A. Perkopov



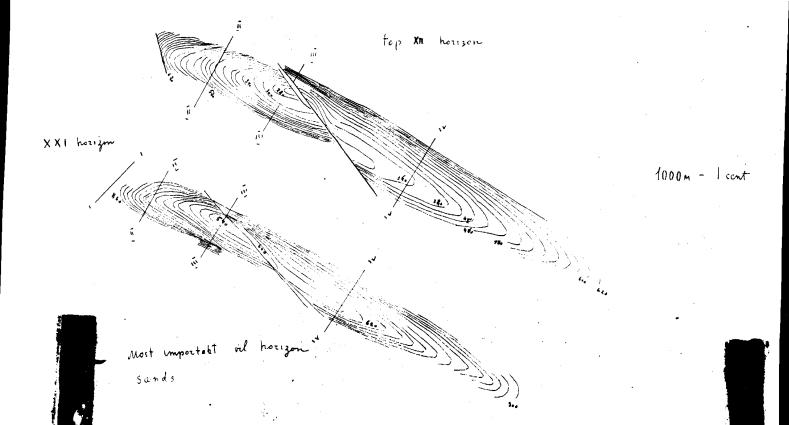
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

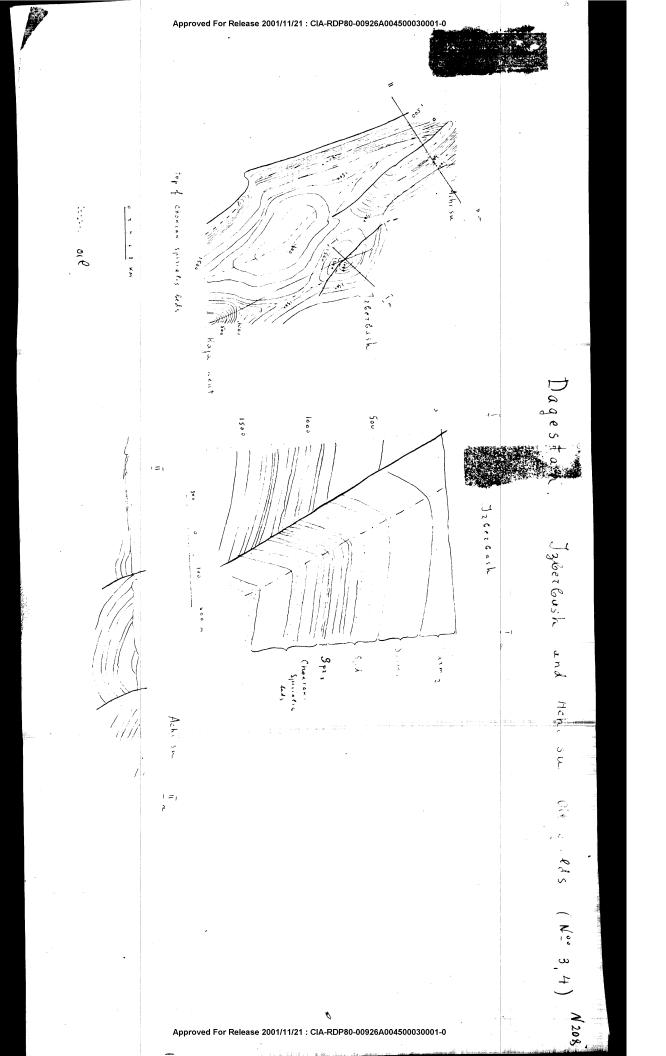
Nº 208



New 93.554)
Approved For Release 2001/11/21: CIA-RDP 200926A004500030001-0

S

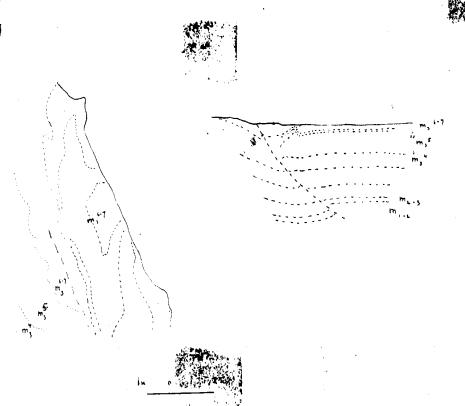




Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 Dayestan Bezerri oil freed (Nº 6) eius (Oligoreno)

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Approved For Release 2001/11/21 : CIA-RDP80-00926A0045000001-0-



m, 6.7 Upper Jarmet

M. Miller Jarmet

M. Jower Sarmet

M. Jarkham

M. Jarkham

M. Jarkham

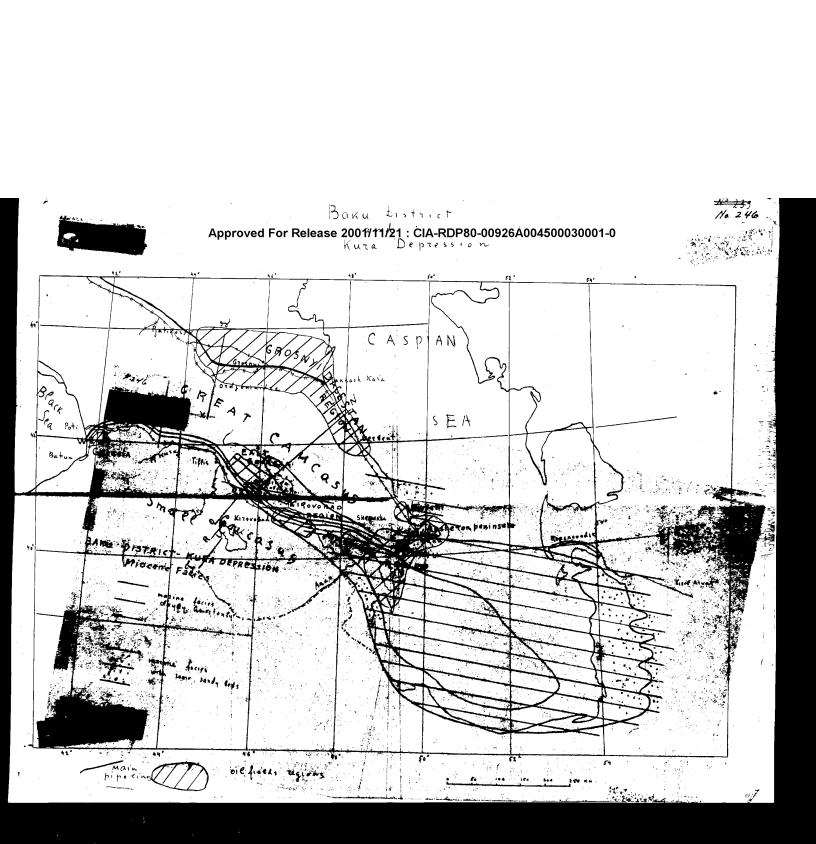
Markop

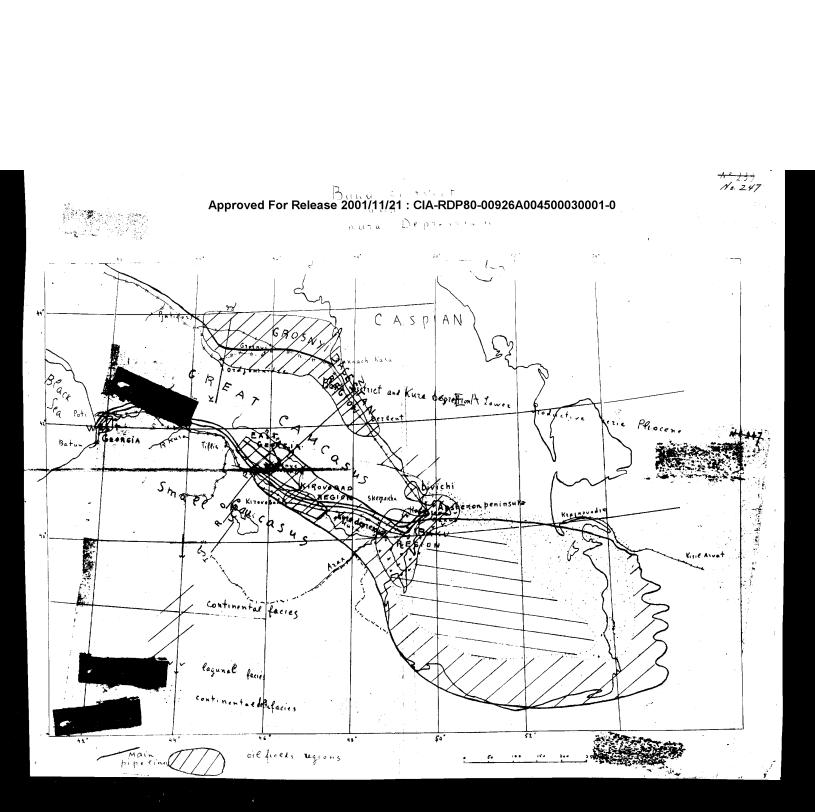
m1-2 Joraninifere Beds

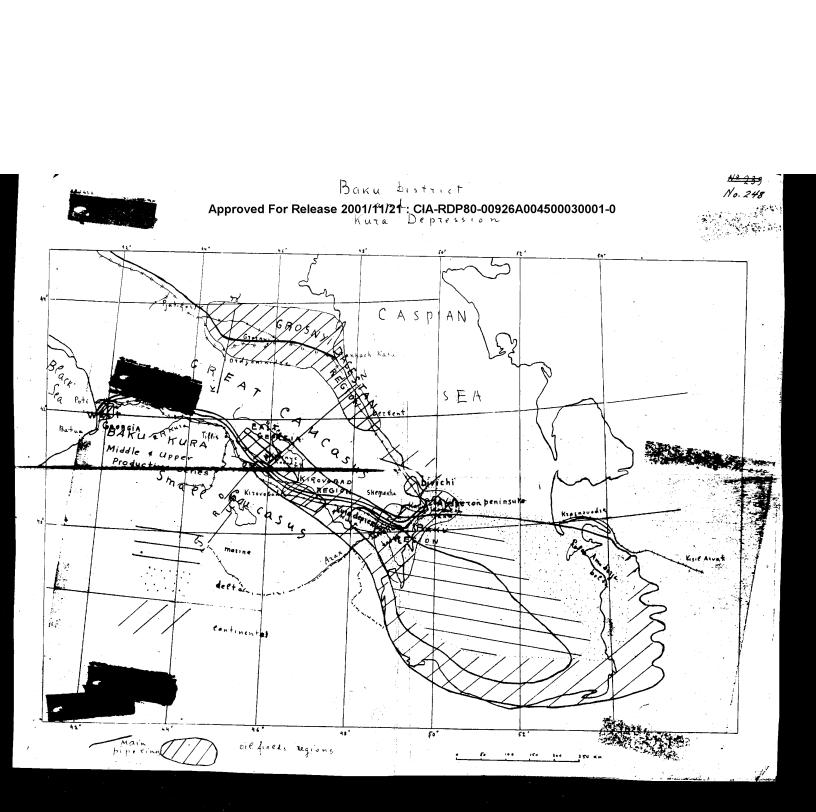
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 12243 CASPIAN Sia Poti #4" " SEA oil fines regions

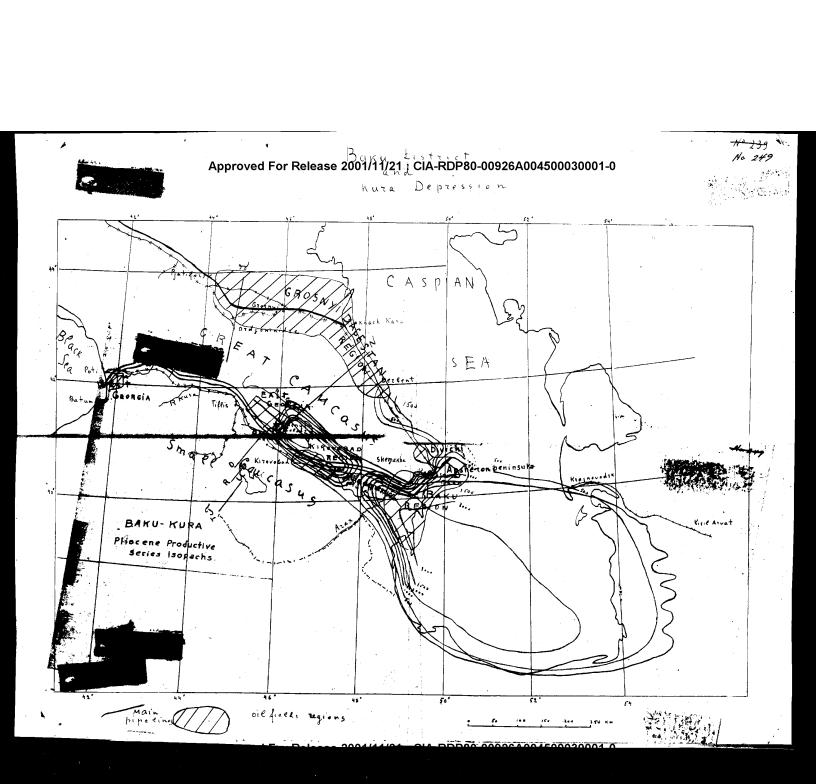
Baku Eistrict
Approved For Release 2001/11/1210 CIA-RDP80-00926A004500030001-0 CASPIAN Space Sea Poti SEA oil fiells regions

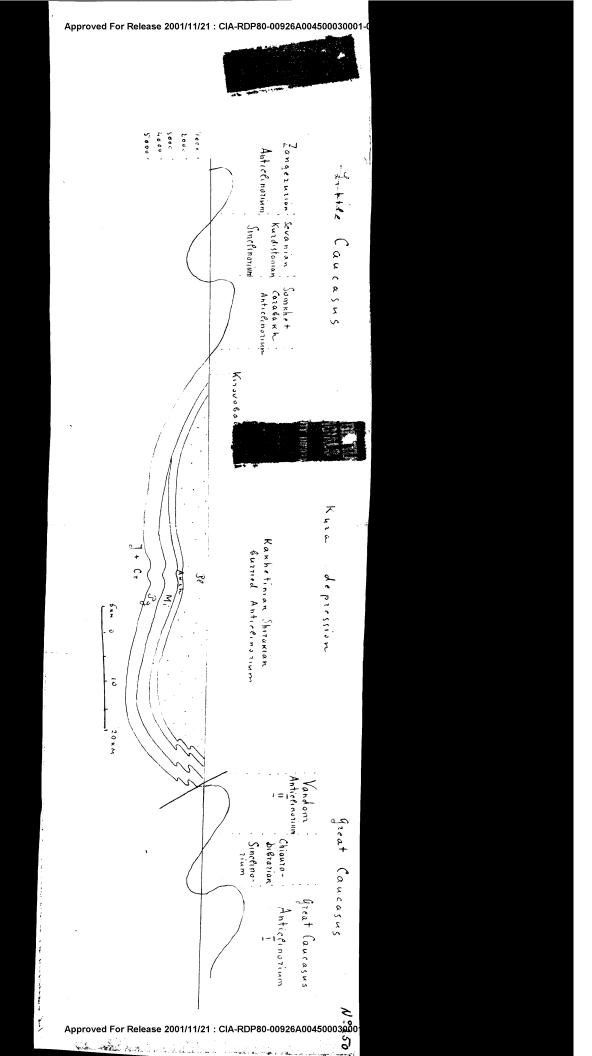
Baku bistzict Approved For Release 2001/111/21 : CIA-RDP80-00926A004500030001-0 CASPIAN Bigacy Sea Poti SEA 52. oil fineds regions

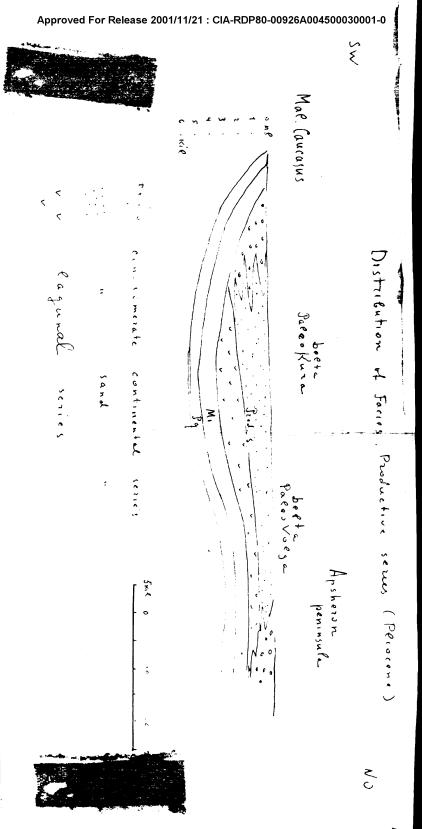


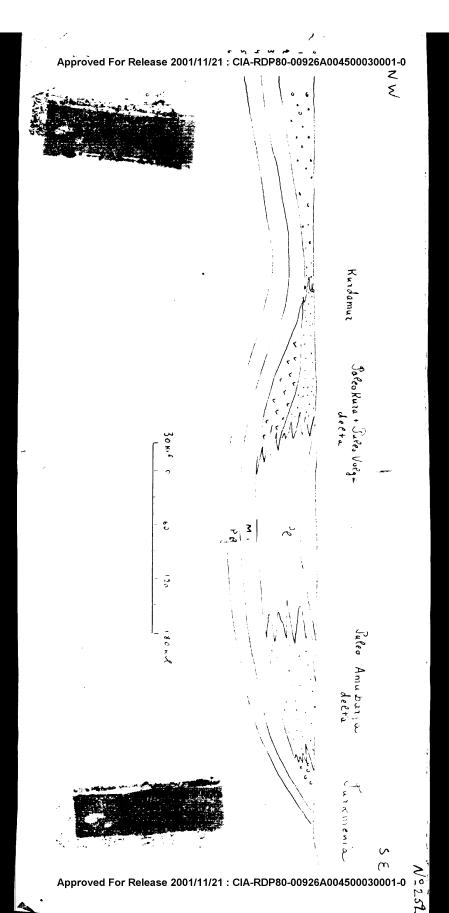


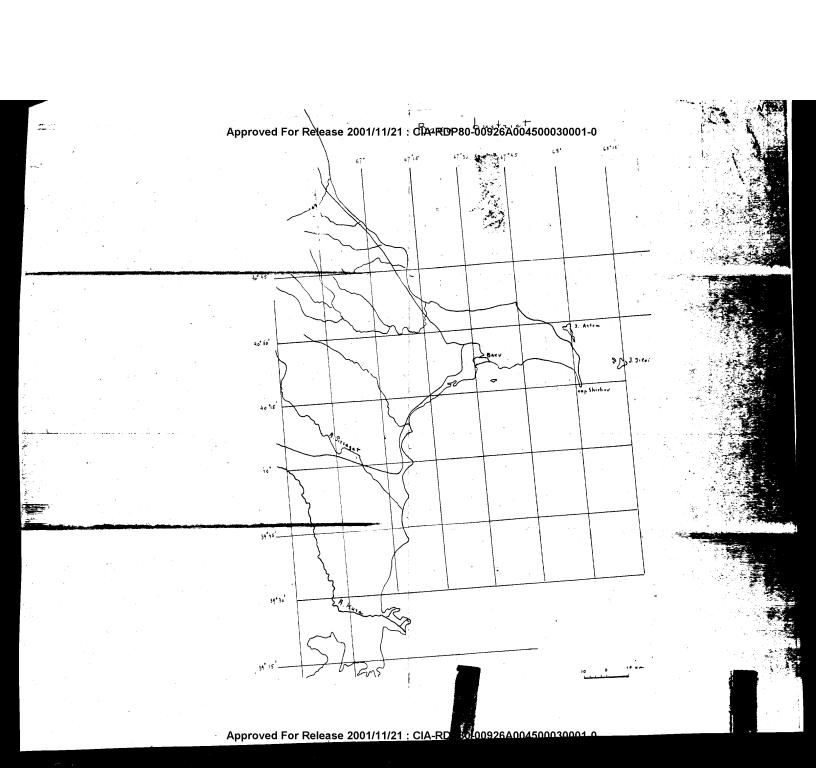


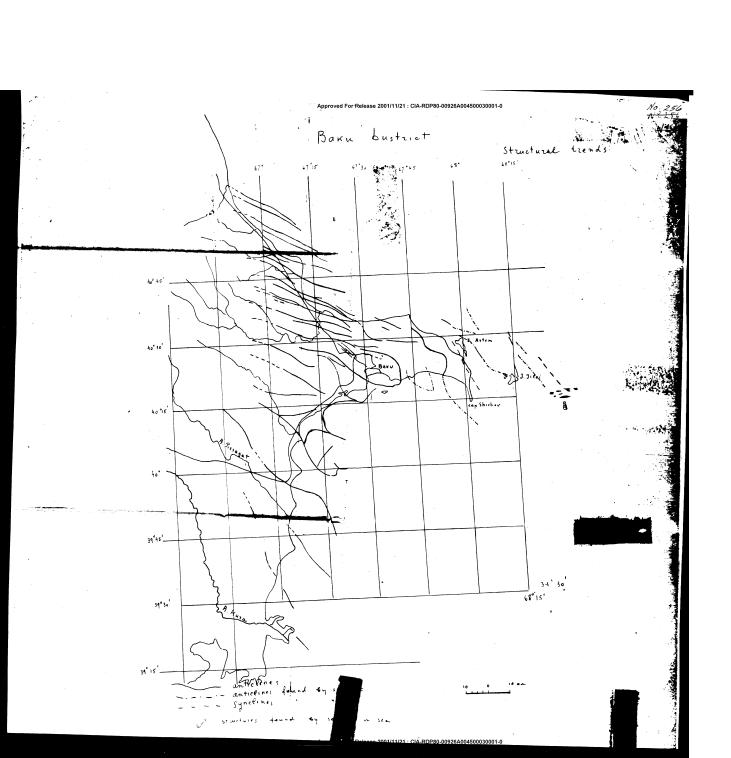


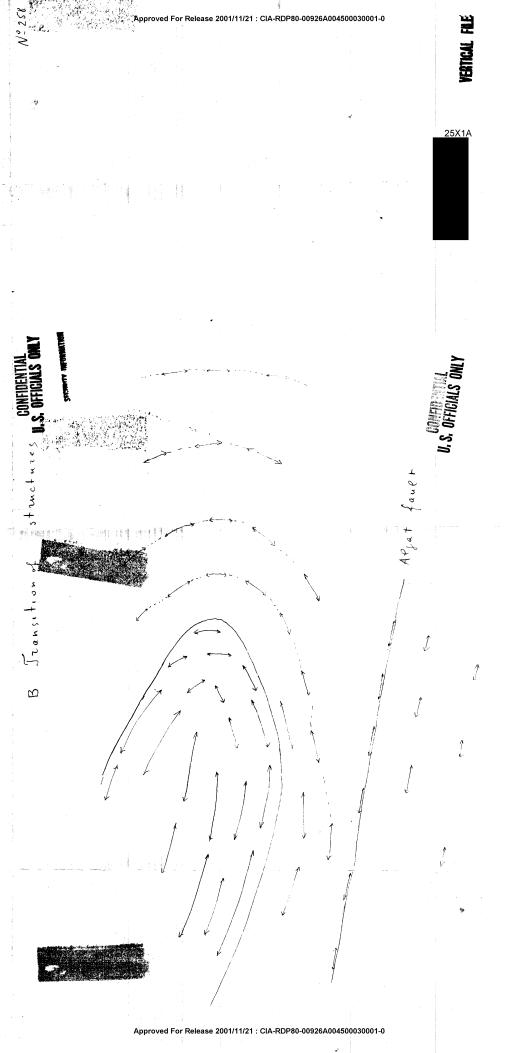














5

Transition of structures & from laurasus NO

Takohas.

Transition of structures

great. (aucasus

NE

VERTICAL FILE

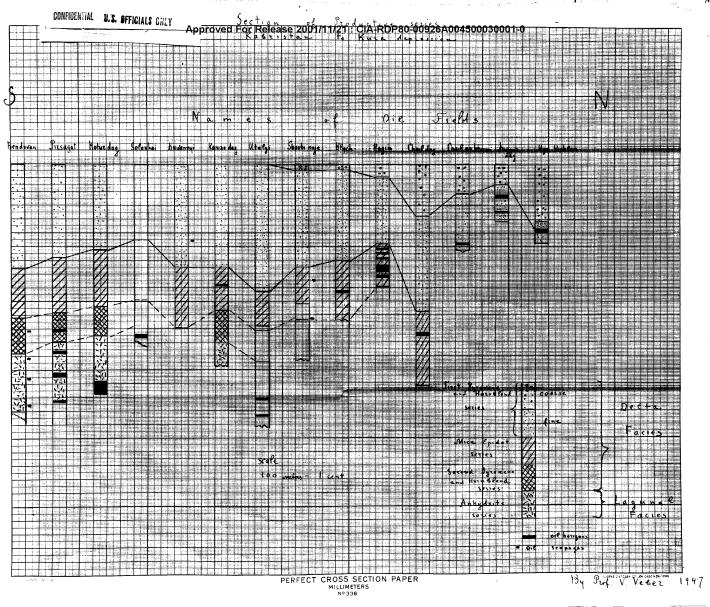
Transition of structures & from Courasus NO

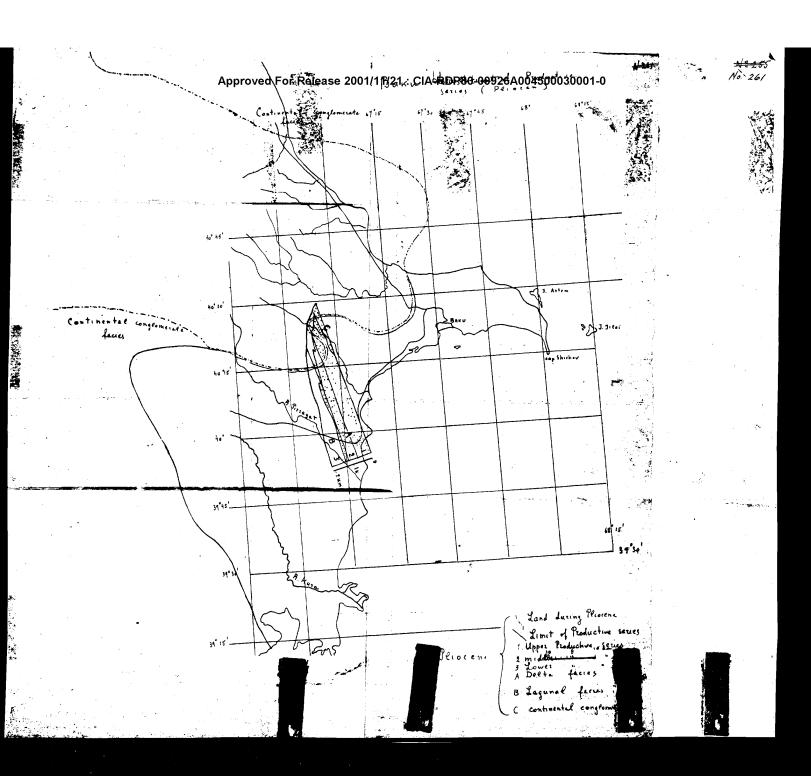
N

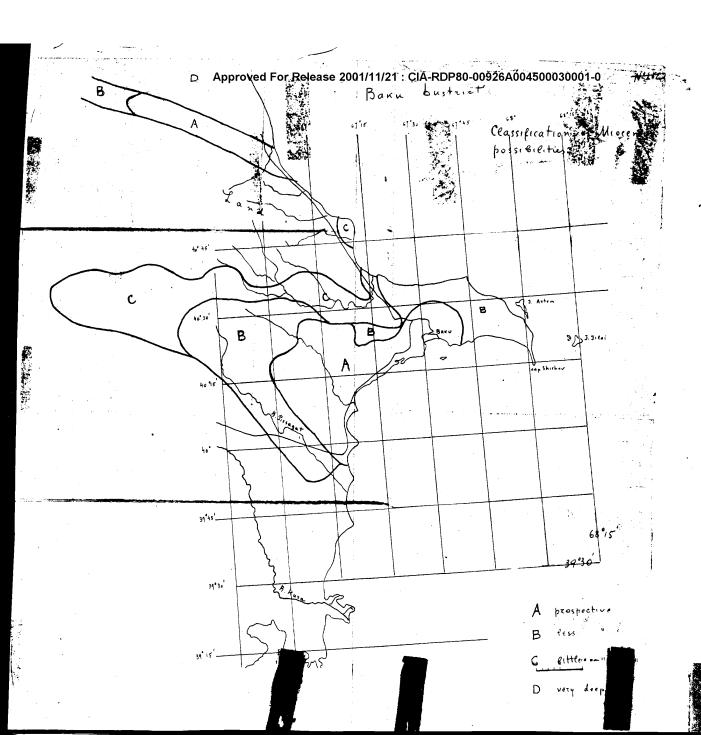
Izansition of structures

great. laucasus

Z F





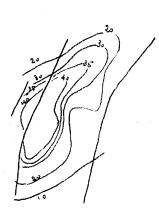




CONFICENTIAL Release 2001/11/21: CIA-RDP80-00926A00450pg3000160)

N 265

SECURITY INFORMATION



map of equal saturation of vi horizon

25X1A

CONFIDENTIAL U.S. OFFICIALS ONLY

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

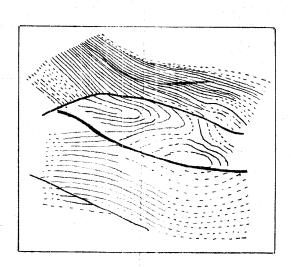


VERTICAL FILE

Approved For Release 1001/11/27 - 614-RDP80-00926A004500030001-0

Puta (N° 39) Oil Tield

Nº 266



structural map





Nº 267

Approved For ReIGONFINENTIAL BIA-RDP80-00926A004500030001-0

U. S. OFFICIALS ONLY

CURITY INFORMATION

Grand and American Curity Information

Grand and American Curity Information

Curity Information

SECURITY INFORMATION



25X1A

ε

CONFIDENTIAL U. S. OFFICIALS ONLY 001/11/21: CIA-RDP80-00926A004500030001-0

Approved For Release 2001/11/21:

VERTICAL FILE

9.22- X-

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0 0 **₹** Batan SECURITY INFORMATION Oct freed (Nº 38) 25X1A Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

Approved For Release **TREP**P80-00926A004500030001-0

Utaegi cie field (Nº 57)



В Breccia

Apshezonian

Archagyeran ٤

Productive .)

· Pontian C

Chokrakspirialis Beds

biatomian

Kenon- Oil field (Nº- 58)

D BZ A BZ F G H

breccia

Apsheronian

Archagylian

biatomian

C

Maykon

hoben

Shubany - Atashai Oil fired (Nº 33)

25X1A



CONFIDENTIAL U.S. OFFICIALS ONLY

VERTICAL FILE

akonaryeran différent norisant. of traductive pune

biatomian

Spirialis Rads

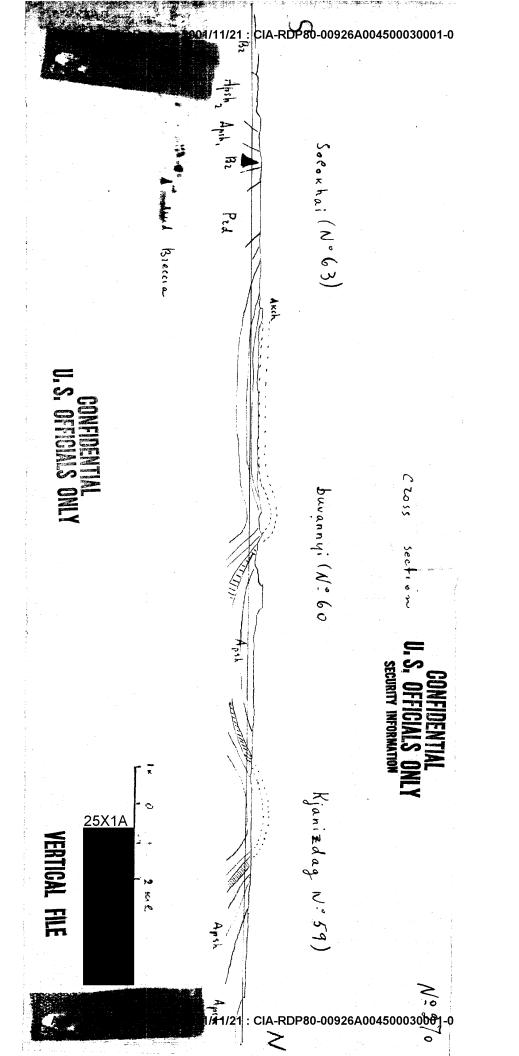
Mayrop

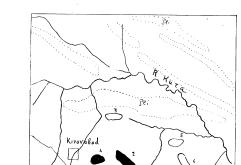
Koun

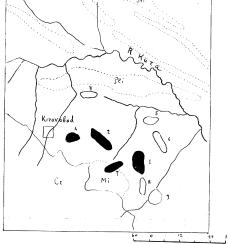
Binagady Oit field (1-22)

DCBA

F. 3. Approved For Release 2001/11/21 4 CIA-RDP80-00926A004500030001-0 324 J. 18 Per J B. Maykop C house spiriales beds. D biatomian serie & Post.







- oil field 1 Naftalan
- 2. Kazan Bulag
- Boz bag

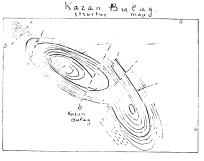
- Sazial bag
- - oil fielder

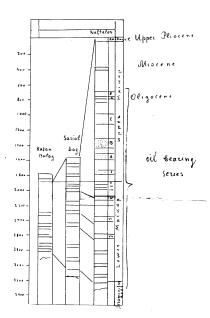
Approved For Release 200 W301/20 (CIA-RODPBQ-009326A0045000300000st waz development)

Naftalan Structur map

CONFIDENTIAL U.S. OFFICIALS CHLY







CONFIDENTIAL U.S. OFFICIALS ONLY

VERTICAL FILE

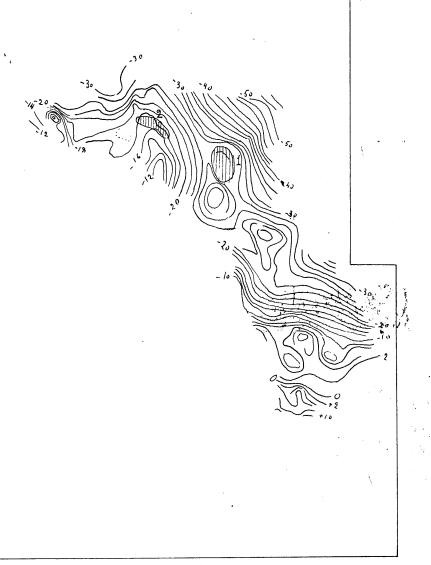
Nº 27/



Jar-Braglesse 2001/11/21: CIA-RDP80-00926A004500030001-0
Jeanty map Bouge reduction

CONFIDENTIAL U.S. OFFICIALS ONLY

SECURITY INFORMATION



U.S. OFFIGIALS ONLY

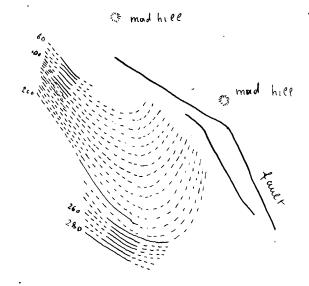
25X1

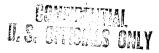
Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-0

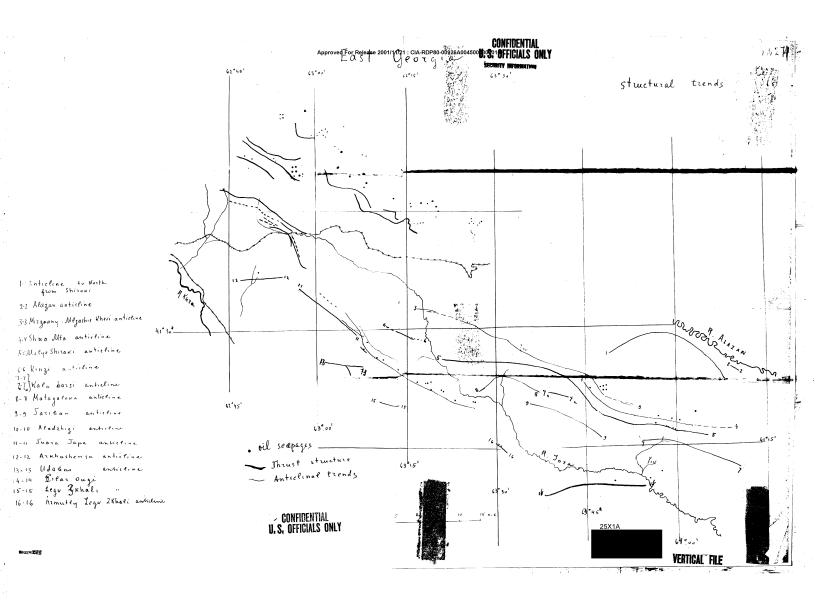
Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-0.52

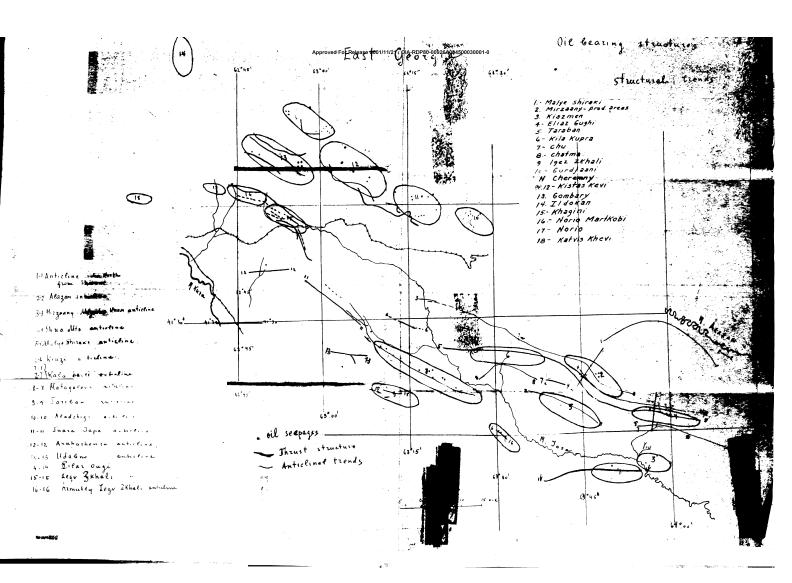
CONFIDENTIAL U.S. OFFICIALS ONLY

SECURITY INFORMATION









oil bearing series

Shizaki oil fuld

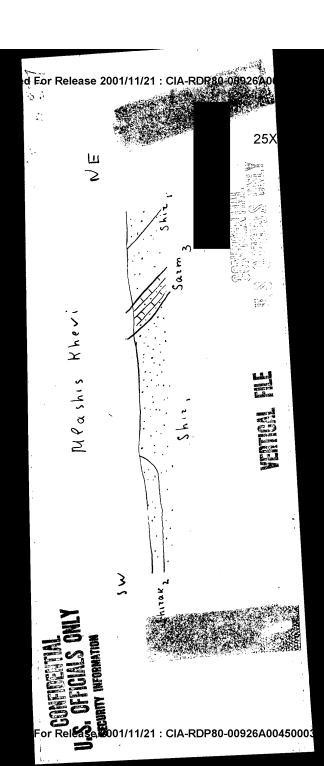
VERTICAL FILE

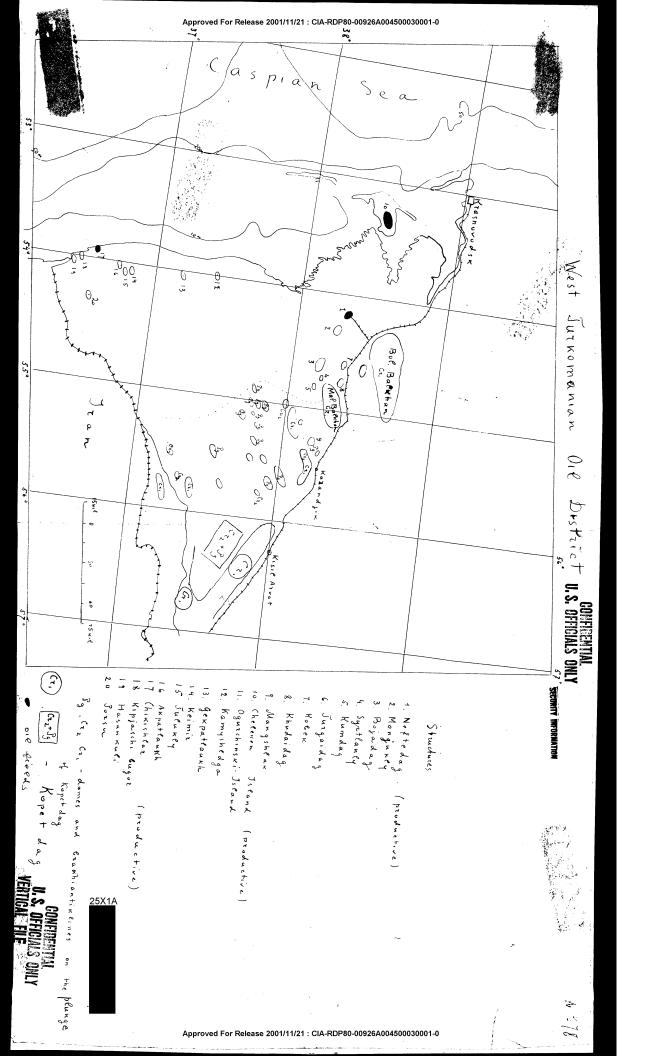
U. S. OFFICIALS ONLY
Sermony Information of feels

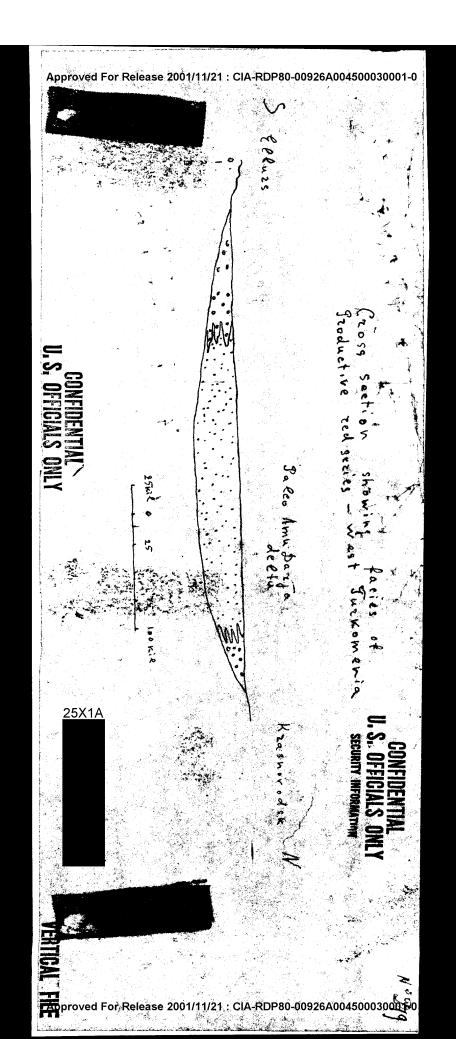
oil series

Apsheronian

Approved For Release 2001/11/21 : CIA-RDP80-00926A004506030601







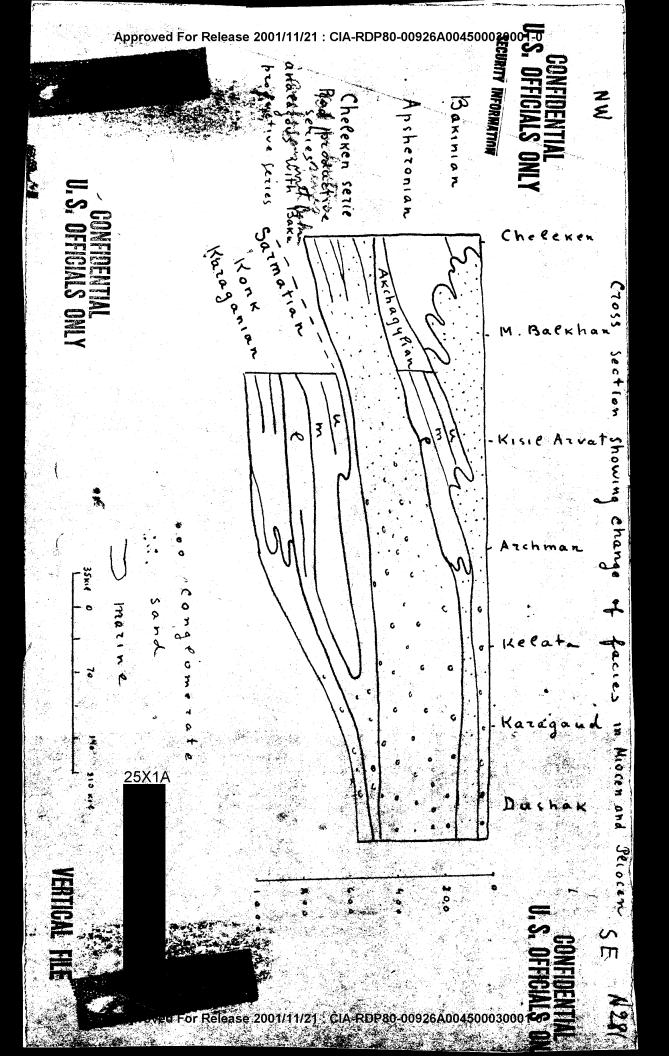
U. S. OFFICIALS ONLY FOR Release 2001/11/21 to Arden Security INFORMATION

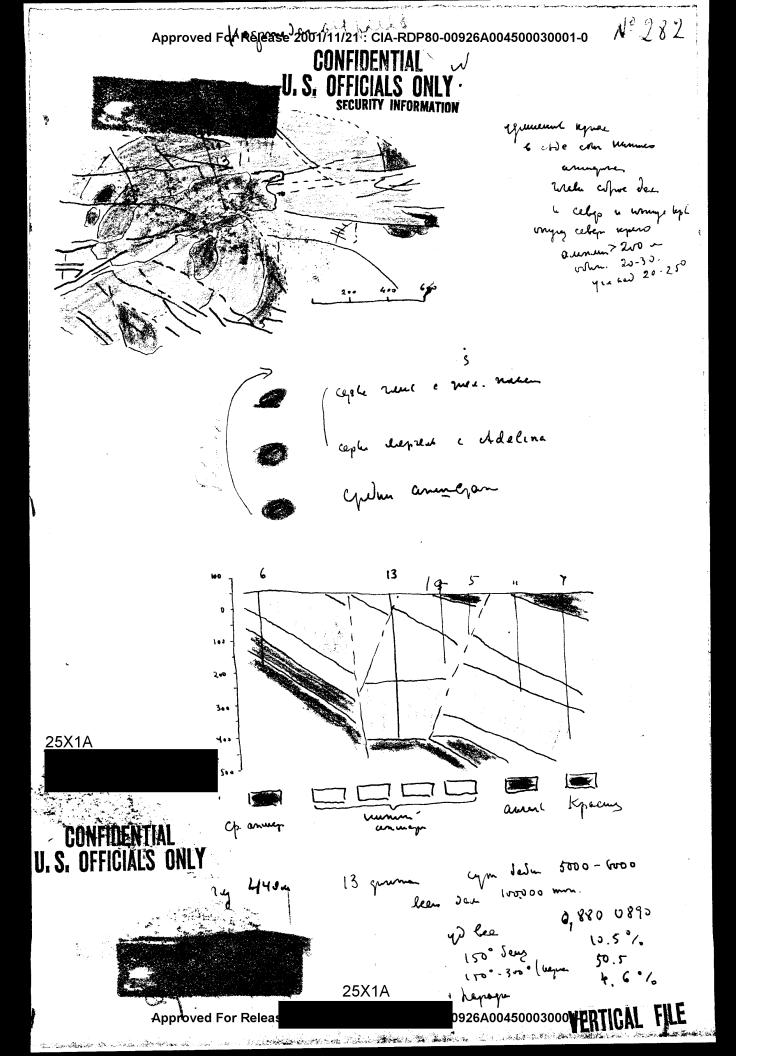
R. Backbox
Archman

25X1A

Approved For Release 2001/11/21 : CIA-RDP80-00926A004500030001-VEL PAL

FILE





proved For Release 2001/11/21 : CIA-RDP80-00926A00450003000

SECURITY INFORMATION

Nefte day oil field structure



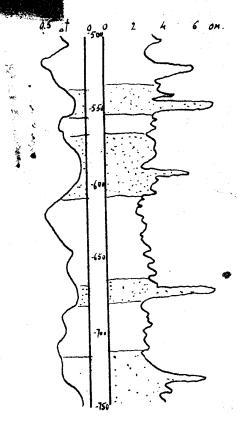
25X1A

red For Release 2001/11/21 : CIA-RDP80-00926A00450003000

Approved For Release 2001/11/21: CIA-RDP80-00926A004500030001-# 284

CONFIDENTIAL U.S. OFFICIALS ONLY

SECURITY INFORMATION



25X1A

CONFIDENTIAL U.S. OFFICIALS ONLY

Approved For Release 2001/11/21 : CIA-RDP80-00926A004 () [] []

CONFIDENTIAL U.S. OFFICIALS GREY

